

# Masterpact NT and NW

LV power circuit breakers  
and switch-disconnectors





## Masterpact NT and NW

# The standard for power circuit breakers around the world.

Over the years, other major manufacturers have tried to keep up by developing products incorporating Masterpact's most innovative features, including the breaking principle, modular design and the use of composite materials.

In addition to the traditional features of power circuit breakers (withdrawability, discrimination and low maintenance), Masterpact NT and NW ranges offer built-in communications and metering functions, all in optimised frame sizes.

Masterpact NT and NW incorporate the latest technology to enhance both performance and safety. Easy to install, with user-friendly, intuitive operation and environment-friendly design, Masterpact NT and NW are, quite simply, circuit breakers of their time.



# Covering all your applications

Masterpact meets the needs of all types of LV electrical distribution networks.



## Building

- > Hotels
- > Hospitals
- > Offices
- > Retail

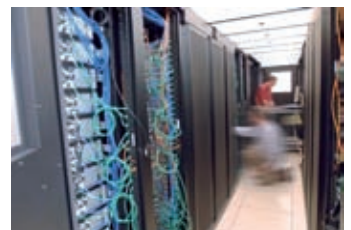


## Data Centres and Networks



## Industry

- > Mining and minerals
- > Automotive
- > Food and beverage
- > Chemical industry



## Energy and Infrastructures

- > Airports
- > Oil and gas
- > Water
- > Electrical energy
- > Marine



## An answer to specific applications

- > 1000 V for mining applications
- > Direct current networks
- > Corrosion protection
- > Switch-disconnectors and earthing switches
- > Automatic transfer switching equipment (ATSE) for emergency power systems
- > High electrical endurance applications: Masterpact NT H2 is a high performance device offering high breaking capacity (Icu: 50 kA/480 V) and a high level of discrimination, all in a small volume.

## Whenever high short circuit is involved

Masterpact UR is a low voltage ultra rapid opening circuit breaker. Its fault detection rate and its reaction speed mean that it will stop a short circuit from developing. As a result, this is the key component in very high power installations equipped with a number of power sources connected in parallel.

Masterpact UR truly comes into its own when short circuit currents can reach very high levels and when continuity of service is a must: **offshore installations, cement plants, petrochemical industry.** It is also especially suited to electrical installations on board merchant.



## All standards

Masterpact is compliant with international standards IEC 60947-1 and 2, IEC 68230 for type 2 tropicalisation, UL489, ANSI, UL1066, CCC and GOST.

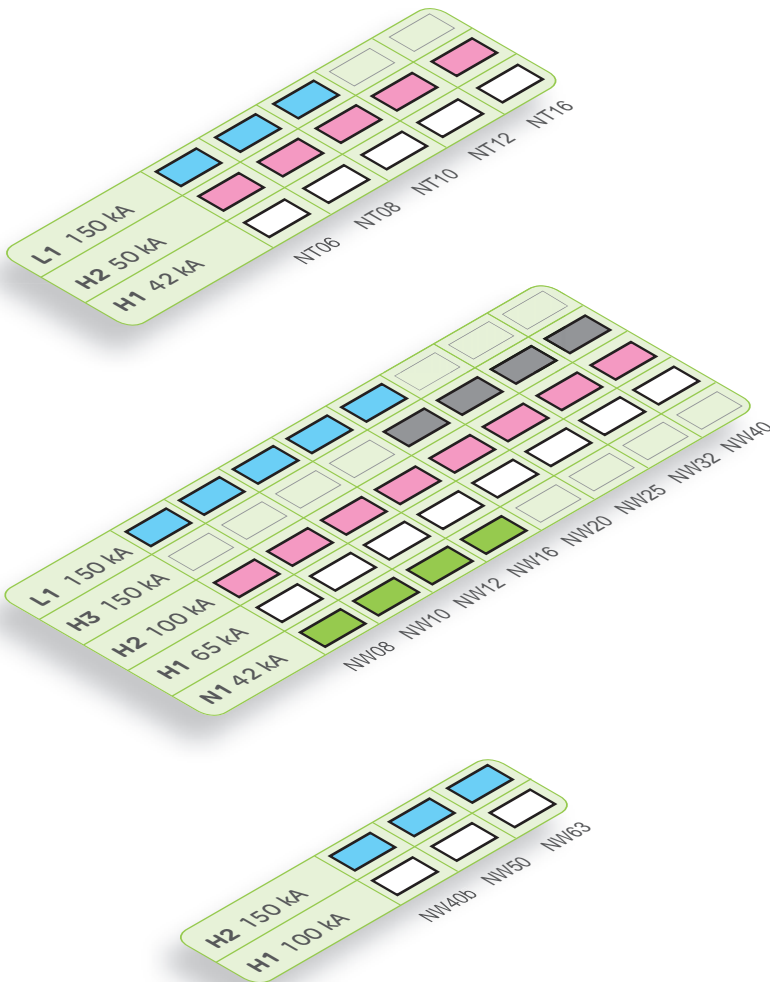
## Two families and three frame sizes

The range of power circuit breakers includes two families:

- > Masterpact NT, the world's smallest true power circuit breaker, with ratings from 630 to 1600 A
- > Masterpact NW, in two frame sizes, one from 800 to 4000 A and the other from 4000 A to 6300 A.

## 5 performance levels

- > N1 - for standard applications with low short-circuit levels.
- > H1 - for industrial sites with high short-circuit levels or installations with two parallel-connected transformers.
- > H2 - high-performance for heavy industry where very high short-circuits can occur.
- > H3 - for incoming devices supplying critical applications requiring both high performance and a high level of discrimination.
- > L1 - for high current-limiting capability and a discrimination level (37 kA) as yet unequalled by any other circuit breaker of its type; intended for the protection of cable-type feeders or to raise the performance level of a switchboard when the transformer power rating is increased.



# 3 sizes:



Masterpact NT 630 to 1600 A



Masterpact NW 800 to 4000 A



Masterpact NW 4000 to 6300 A

# Optimised volumes and ease of installation

Aiming at standardising electrical switchboards at a time when installations are increasingly complex, Masterpact provides an unequalled simplicity, both concerning choice and installation.

## The smallest circuit breaker in the world

Masterpact NT innovates by offering all the performance of a power circuit breaker in an extremely small volume. The 70 mm pole pitch means a three-pole drawout circuit breaker can be installed in a switchboard section 400 mm wide and 400 mm deep.

## Maximum security

The arc chutes absorb the energy released during breaking, thus limiting the stresses exerted on the installation. They filter and cool the gases produced, reducing effects perceptible from the outside.

## Optimised volumes

Up to 4000 A, Masterpact NW circuit breakers are all the same size, the same as the old M08 to 32 range. From 4000 A to 6300 A, there is just one size.

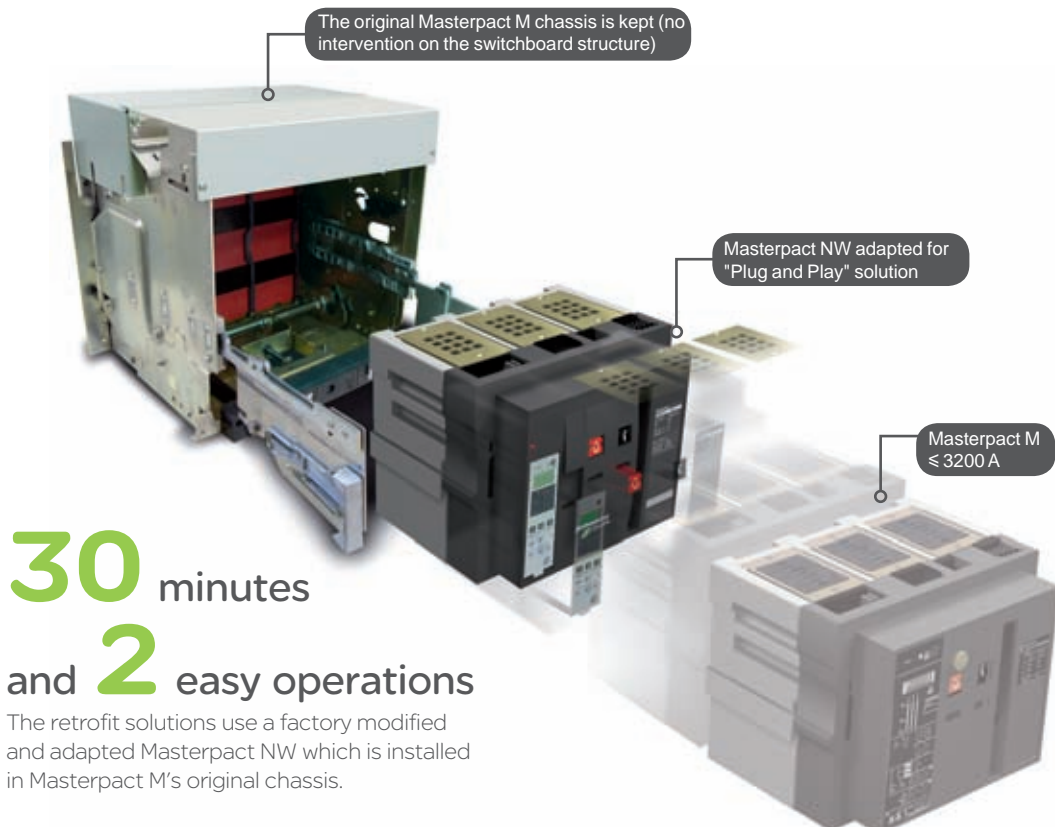
More than

# 60

patents are used to design Masterpact

## Retrofit solutions

- > Special connections terminals are available to replace a fixed or a drawout Masterpact M08 to 32 with a Masterpact NW, without modifying the busbars or the door cut-out.
- > "Plug and Play" retrofit solution : this solution enables retrofitting of Masterpact M units with considerably reducing on-site intervention time and getting the performance of last generation device.



## Standardisation of the switchboard

With optimised sizes, the Masterpact NT and NW ranges simplify the design of switchboards and standardise the installation of devices:

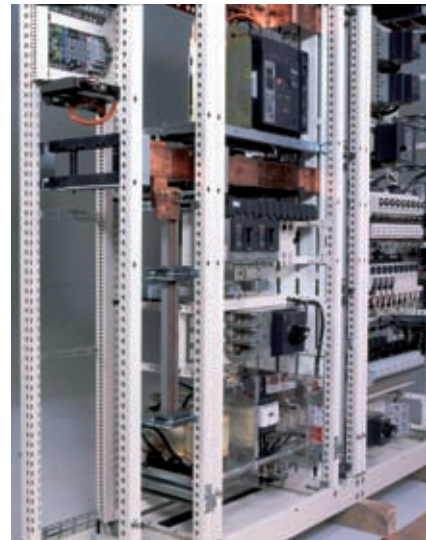
- > a single connection layout for Masterpact NT
- > three connection layouts for Masterpact NW:
  - one from 800 to 3200 A
  - one for 4000 A
  - one up to 6300 A
- > horizontal or vertical rear connections can be modified on-site by turning the connectors 90° or they can even be replaced by front connection terminals
- > identical connection terminals for the fixed or draw-out version for each rating (Masterpact NW)
- > front connection requires little space because the connectors not increase the depth of the device.



## Practical installation solutions

The Masterpact NW range further improves the installation solutions that have built the success of its predecessors:

- > incoming connection to top or bottom terminals
- > no safety clearance required
- > connection:
  - horizontal or vertical rear connection
  - front connection with minimum extra space
  - mixed front and rear connections
- > 115 mm pole pitch on all versions
- > no derating up to 55 °C and 4000 A.



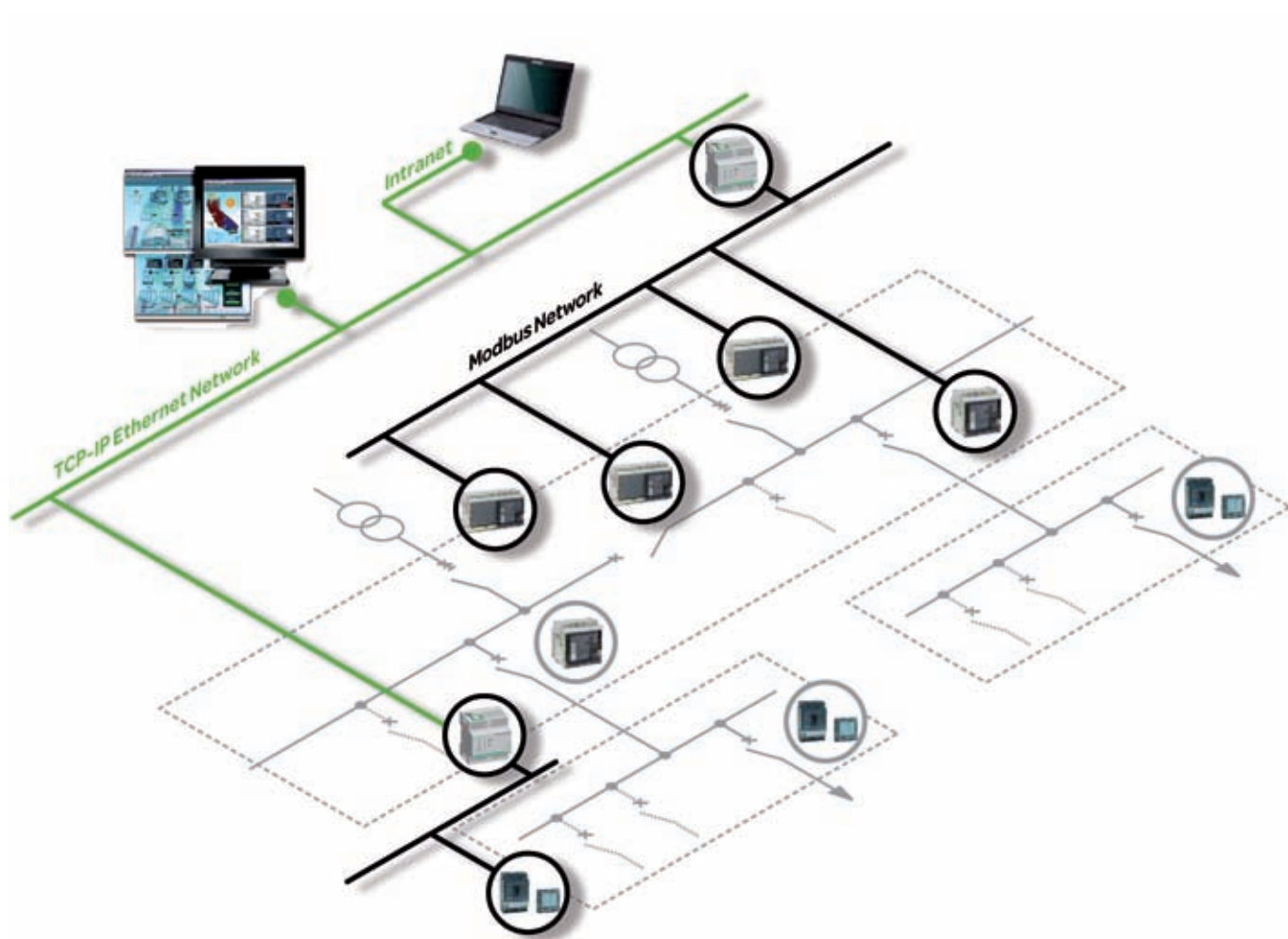
**Compliance with environmental requirements**

The materials used for Masterpact are not potentially dangerous to the environment and are marked to facilitate sorting for recycling.

Production facilities are non-polluting in compliance with the ISO 14001 standard.

# Monitoring and protecting your low voltage network

Masterpact can be integrated in a general supervision system to optimise your electrical installation.



## Micrologic control units

All Masterpact are equipped with a Micrologic electronic control unit that offers a complete set of protections and state of the art measurements.



## Ensuring safety at any time

All Masterpact circuit breakers are equipped with a Micrologic electronic control unit that offers all types of current and advanced protection, measurement and communication. Protection functions are separated from the measurement functions and are managed by an ASIC electronic component. This independence guarantees immunity from conducted or radiated disturbances and ensures the highest degree of reliability.

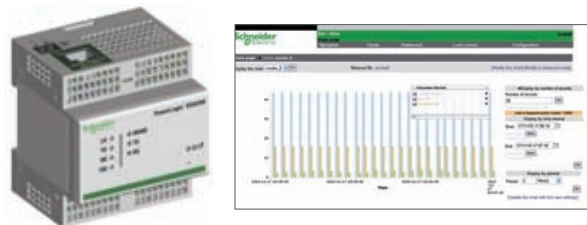
## Maximising continuity of service

Because a LV power supply interruption is unacceptable especially in critical power applications, an automatic system is required for LV transfer switching. For your peace of mind, Masterpact enables automatic control and management of power sources in your low voltage distribution network guaranteeing the hi-reliability of your installation.

## Optimising the management of your electrical installation

When equipped with a Micrologic type E, P or H, Masterpact can be integrated in a general supervision system to optimise installation operation and maintenance. Alarms may be programmed for remote indications. Used with PowerLogic ION Enterprise software, you can exploit the electrical data (current, voltage, frequency, power, and power quality) to optimise continuity of service and energy management:

- > reduce energy and operations costs
- > improve power quality, reliability and uptime
- > optimise equipment use.



### EGX300 gateway-server or iRIO RTU

The EGX300 web-enabled gateway-server or the iRIO RTU (remote terminal unit) can both be used as Ethernet coupler for the PowerLogic System devices and for any other communicating devices operating under Modbus RS485 protocol. Data is viewable via a standard web browser.



### PowerLogic ION Enterprise

PowerLogic ION Enterprise software is a complete power management solution for your facility or plant operations. It can be connected to Masterpact through Ethernet/Modbus protocol.



Measurement functions are controlled by an additional microprocessor.

Protection functions are electronically managed independently of measurement functions.

An ASIC (Application-Specific Integrated Circuit) is common to all trip units, which boosts immunity to conducted or radiated interference and increases reliability.

# Keep your Masterpact NT/NW features year after year by performing requested maintenance

To maintain Masterpact's operating and safety characteristics from the beginning to the end of its service life, Schneider Electric requests that systematic checks and periodic maintenance be carried out by qualified personnel, as indicated in the **"Masterpact Maintenance Guide"**.

**The Maintenance Guide defines 3 types of maintenance :**

- > the **corrective maintenance** repairs a system in view of fulfilling a required function
- > the **preventive maintenance** consists in carrying out, at predetermined intervals, checks intended to reduce the probability of a failure or deterioration in the operation of a system
- > the **predictive maintenance**, based on the recording and analysis of system parameters, is the means to detect drift from the initial state and significant trends. Using predictive maintenance makes possible to anticipate on the corrective action required to ensure equipment safety and continuity of service, and plan the action for the most convenient time.



**The Maintenance Guide is available on Internet ([www.schneider-electric.com](http://www.schneider-electric.com)) and provides detailed information on :**

- > the types of maintenance required, depending on the criticality of the protected circuit
- > the risks involved if the component ceases to operate correctly
- > what is understood by the terms normal, improved and severe environment and operating conditions
- > the periodic preventive maintenance operations that should be carried out under normal environment and operating conditions as well as the level of competence required for the operations
- > the environment and operating conditions that accelerate device ageing.

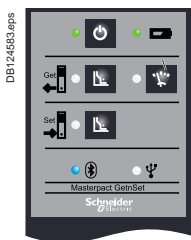
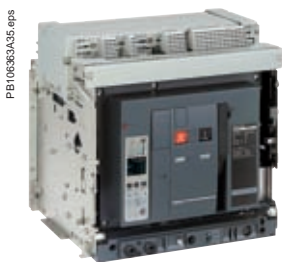


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This overview describes all the functions offered by Masterpact NT and NW devices. The two product families have identical functions implemented using the same or different components depending on the case.



### Circuit breakers and switch-disconnectors page A-2

- Ratings:
  - Masterpact NT 630 to 1600 A
  - Masterpact NW 800 to 6300 A.
- Circuit breakers type N1, H1, H2, H3, L1.
- Switch-disconnectors type NA, HA, HF.
- 3 or 4 poles.
- Fixed or drawout versions.
- Option with neutral on the right.
- Protection derating.

### Micrologic control units page A-8

#### Ammeter A and Energy E

- 2.0 basic protection
- 5.0 selective protection
- 6.0 selective + earth-fault protection
- 7.0 <sup>(1)</sup> selective + earth-leakage protection

#### Power meter P

- 5.0 selective protection
- 6.0 selective + earth-fault protection
- 7.0 selective + earth-leakage protection

#### Harmonic meter H

- 5.0 selective protection
- 6.0 selective + earth-fault protection
- 7.0 selective + earth-leakage protection
- External sensor for earth-fault protection.
- Rectangular sensor for earth-leakage protection.
- Setting options (long-time rating plug):
  - low setting 0.4 to 0.8 x I<sub>r</sub>
  - high setting 0.8 to 1 x I<sub>r</sub>
  - without long-time protection.
- External power-supply module.
- Battery module.

<sup>(1)</sup> Only for ammeter A.

### Power Meter page A-20

Masterpact equipped with Micrologic 2 / 5 / 6 trip units offer type A (ammeter) or E (energy) metering functions as well as communication. Using Micrologic sensors and intelligence, Masterpact provides access to measurements of all the main electrical parameters on the built-in screen, on a dedicated FDM display unit or via the communication system.

### Operating assistance page A-22

Integration of measurement functions provides operators with operating assistance functions including alarms tripped by user-selected measurement values, time-stamped event tables and histories, and maintenance indicators.

### Switchboard display unit page A-23

The main measurements can be read on the built-in screen of Micrologic 2 / 5 / 6 / 7 trip units. They can also be displayed on the FDM switchboard display unit along with pop-up windows signalling the main alarms.

### Portable data acquisition page A-28

- Masterpact and GetnSet.

### Communication page A-30

- COM option in Masterpact.
- Masterpact in a communication network.

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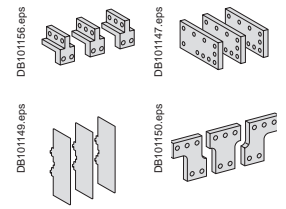
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## Connections

page A-37

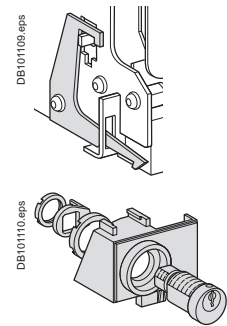
- Rear connection (horizontal or vertical).
- Front connection.
- Mixed connections.
- Optional accessories:
  - bare-cable connectors and connector shields
  - terminal shields
  - vertical-connection adapters
  - cable-lug adapters
  - interphase barriers
  - spreaders
  - disconnectable front-connection adapter
  - safety shutters, shutter locking blocks, shutter position indication and locking.



## Locking

page A-41

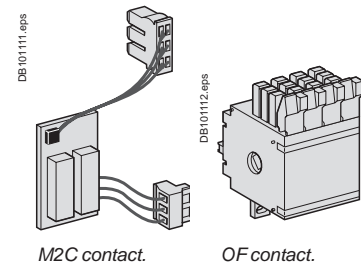
- Pushbutton locking by padlockable transparent cover.
- OFF-position locking by padlock or keylock.
- Chassis locking in disconnected position by keylock.
- Chassis locking in connected, disconnected and test positions.
- Door interlock (inhibits door opening with breaker in connected position).
- Racking interlock (inhibits racking with door open).
- Racking interlock between crank and OFF pushbutton.
- Automatic spring discharge before breaker removal.
- Mismatch protection.



## Indication contacts

page A-43

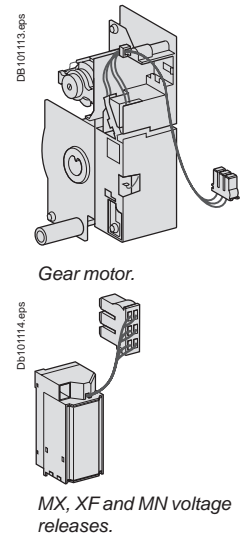
- Standard or low-level contacts:
  - ON/OFF indication (OF)
  - "fault trip" indication (SDE)
  - carriage switches for connected (CE) disconnected (CD) and test (CT) positions.
- Programmable contacts:
  - 2 contacts (M2C)
  - 6 contacts (M6C).



## Remote operation

page A-45

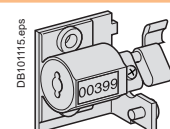
- Remote ON/OFF:
  - gear motor
  - XF closing or MX opening voltage releases
  - PF ready-to-close contact
- options:
  - RAR automatic or RES electrical remote reset
  - BPFE electrical closing pushbutton.
- Remote tripping function:
  - MN voltage release
  - standard
  - adjustable or non-adjustable delay
  - or second MX voltage release.



## Accessories

page A-49

- Auxiliary terminal shield.
- Operation counter.
- Escutcheon.
- Transparent cover for escutcheon.
- Escutcheon blanking plate.

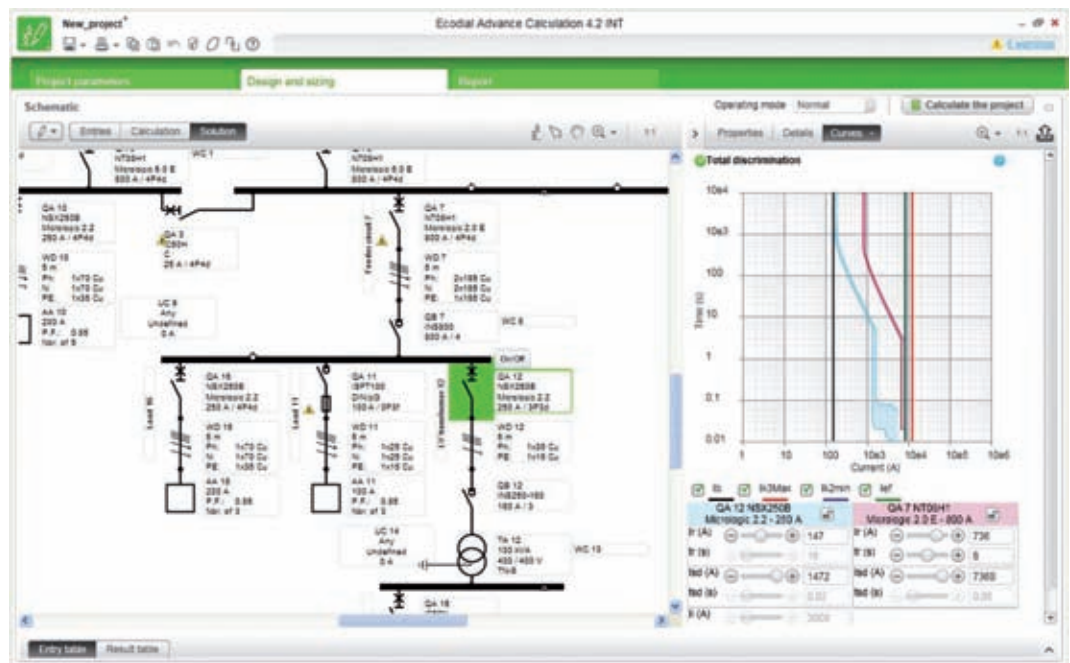


## Ecodial

Ecodial software is dedicated to LV electrical installation calculation in accordance with the IEC60364 international standard or national standards.

This 4<sup>th</sup> generation, "Ecodial Advance Calculation 4", offers a new ergonomic and new features:

- operating mode that allows easy calculation in case of installation with different type of sources (parallel transformers, back-up generators...)
- discrimination analysis associating curves checking and discrimination tables
- direct access to protection settings including residual current protections
- easy selection of alternate solutions or manual selection of a product.



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# Circuit breakers and switch-disconnectors

## NT06 to NT16 and NW08 to NW63

### NT and NW selection criteria

	Masterpact NT			Masterpact NW	
	Standard applications			Standard applications	
	NT06, NT08, NT10, NT12, NT16		NT06, NT08, NT10	NW08...NW16	NW08...NW40
	H1	H2	L1	N1	H1
Type of application	Standard applications with low short-circuit currents	Applications with medium-level short-circuit currents	Limiting circuit breaker for protection of cable-type feeders or upgraded transformer ratings	Standard applications with low short-circuit currents	Circuit breaker for industrial sites with high short-circuit currents
Icu/Ics at 440 V	42 kA	50 kA	130 kA	42 kA	65 kA
Icu/Ics at 1000 V	-	-	-	-	-
Icu/Ics at 500 V DC L/R < 15 ms	-	-	-	-	-
Position of neutral	Left	Left	Left	Left	Left or right
Fixed	F	F	F	F	F
Drawout	D	D	D	D	D
Switch-disconnector version	Yes	No	No	Yes	Yes
Front connection	Yes	Yes	Yes	Yes	Yes up to 3200 A
Rear connection	Yes	Yes	Yes	Yes	Yes
Type of Micrologic control unit	A, E, P, H	A, E, P, H	A, E, P, H	A, E, P, H	A, E, P, H

### Masterpact NT06 to NT16 installation characteristics

Circuit breaker		NT06, NT08, NT10			NT12, NT16	
Type		H1	H2	L1	H1	H2
<b>Connection</b>						
Drawout	FC	■	■	■	■	■
	RC	■	■	■	■	■
Fixed	FC	■	■	■	■	■
	RC	■	■	■	■	■
<b>Dimensions (mm) H x W x D</b>						
Drawout	3P	322 x 288 x 277				
	4P	322 x 358 x 277				
Fixed	3P	301 x 276 x 196				
	4P	301 x 346 x 196				
<b>Weight (kg) (approximate)</b>						
Drawout	3P/4P	30/39				
	Fixed	3P/4P	14/18			

### Masterpact NW08 to NW63 installation characteristics

Circuit breaker		NW08, NW10, NW12, NW16					NW20				
Type		N1	H1	H2	L1	H10	H1	H2	H3	L1	H10
<b>Connection</b>											
Drawout	FC	■	■	■	■	-	■	■	■	■	-
	RC	■	■	■	■	■	■	■	■	■	■
Fixed	FC	■	■	■	-	-	■	■	-	-	-
	RC	■	■	■	-	-	■	■	-	-	-
<b>Dimensions (mm) H x W x D</b>											
Drawout	3P	439 x 441 x 395									
	4P	439 x 556 x 395									
Fixed	3P	352 x 422 x 297									
	4P	352 x 537 x 297									
<b>Weight (kg) (approximate)</b>											
Drawout	3P/4P	90/120									
	Fixed	3P/4P	50/65								

(1) Except 4000.



			Special applications				
H2	H3	L1	NW H10	NW H2 with corrosion protection	NW10...NW40 N DC	H DC	NW earthing switch
High-performance circuit breaker for heavy industry with high short-circuit currents	Incoming device with very high performance for critical applications	Limiting circuit breaker for protection of cable-type feeders or upgraded transformer ratings	1000 V systems, e.g. mines and wind power	Environments with high sulphur contents	DC system	DC system	Installation earthing
100 kA	150 kA	150 kA	-	100 kA	-	-	-
-	-	-	50 kA	-	-	-	-
-	-	-	-	-	35 kA	85 kA	-
Left or right	Left	Left	Left	Left	-	-	-
F	-	-	-	-	F	F	-
D	D	D	D	D	D	D	D
Yes	Yes	No	Yes	Yes	Yes	Yes	Yes
Yes up to 3200 A	Yes up to 3200 A	Yes up to 3200 A	No	Yes up to 3200 A	No	No	Yes up to 3200 A
Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
A, E, P, H	A, E, P, H	A, E, P, H	A, E, consult us for P and H	A, E, P, H	DC Micrologic	DC Micrologic	-

NW25, NW32, NW40				NW40b, NW50, NW63	
H1	H2	H3	H10	H1	H2
■ <sup>(1)</sup>	■ <sup>(1)</sup>	■ <sup>(1)</sup>	-	-	-
■	■	■	■	■	■
■ <sup>(1)</sup>	■ <sup>(1)</sup>	-	-	-	-
■	■	-	-	■	■
				479 x 786 x 395	
				479 x 1016 x 395	
				352 x 767 x 297	
				352 x 997 x 297	
				225/300	
				120/160	

# Circuit breakers and switch-disconnectors characteristics

## NT06 to NT16

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### Common characteristics

Number of poles		3/4
Rated insulation voltage (V)	<b>Ui</b>	1000
Impulse withstand voltage (kV)	<b>Uimp</b>	12
Rated operational voltage (V AC 50/60 Hz)	<b>Ue</b>	690
Suitability for isolation	IEC 60947-2	
Degree of pollution	IEC 60664-1	3

### Basic switchgear

#### Circuit-breaker as per IEC 60947-2

Rated current (A)	<b>In</b>	at 40 °C/50 °C <sup>(1)</sup>
Rating of 4th pole (A)		
Sensor ratings (A)		
<b>Type of circuit breaker</b>		
Ultimate breaking capacity (kA rms) V AC 50/60 Hz	<b>Icu</b>	220/415 V 440 V 525 V 690 V
Rated service breaking capacity (kA rms)	<b>Ics</b>	% Icu
Utilisation category		
Rated short-time withstand current (kA rms) V AC 50/60 Hz	<b>Icw</b>	0.5 s 1 s 3 s
Integrated instantaneous protection (kA peak ±10 %)		
Rated making capacity (kA peak) V AC 50/60 Hz	<b>Icm</b>	220/415 V 440 V 525 V 690 V
Break time (ms) between tripping order and arc extinction		
Closing time (ms)		

#### Circuit breaker as per NEMA AB1

Breaking capacity (kA) V AC 50/60 Hz		240 V 480 V 600 V
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#### Switch-disconnector as per IEC 60947-3 and Annex A

<b>Type of switch-disconnector</b>		
Rated making capacity (kA peak) AC23A/AC3 category V AC 50/60 Hz	<b>Icm</b>	220 V 440 V 525/690 V
Rated short-time withstand current (kA rms) AC23A/AC3 category V AC 50/60 Hz	<b>Icw</b>	0.5 s 1 s 3 s
Ultimate breaking capacity Icu (kA rms) with an external protection relay Maximum time delay: 350 ms		690 V

#### Mechanical and electrical durability as per IEC 60947-2/3 at In/Ie

Service life	Mechanical	without maintenance	
C/O cycles x 1000			
<b>Type of circuit breaker</b>			
<b>Rated current</b>		<b>In (A)</b>	
C/O cycles x 1000	Electrical	without maintenance	440 V <sup>(4)</sup>
	IEC 60947-2		690 V
<b>Type of circuit breaker or switch-disconnector</b>			
<b>Rated operational current</b>		<b>Ie (A)</b>	<b>AC23A</b>
C/O cycles x 1000	Electrical	without maintenance	440 V <sup>(4)</sup>
	IEC 60947-3		690V
<b>Type of circuit breaker or switch-disconnector</b>			
<b>Rated operational current</b>		<b>Ie (A)</b>	<b>AC3 <sup>(6)</sup></b>
Motor power			380/415 V (kW) 440 V (kW)
C/O cycles x 1000	Electrical	without maintenance	440 V <sup>(4)</sup>
	IEC 60947-3 Annex M/IEC 60947-4-1		690 V

(1) 50 °C: rear vertical connected. Refer to temperature derating tables for other connection types.

(2) See the current-limiting curves in the "additional characteristics" section.

(3) SELLIM system.

(4) Available for 480 V NEMA.

(5) Suitable for motor control (direct-on-line starting).

(6) Icw 42 kA/1 s available from July 2013, 36 kA/1 s before July - please contact us to confirm the date.

## Sensor selection

Sensor rating (A)	250 <sup>(1)</sup>	400	630	800	1000	1250	1600
I <sub>r</sub> threshold setting (A)	100 to 250	160 to 400	250 to 630	320 to 800	400 to 1000	500 to 1250	640 to 1600

(1) For circuit breaker NT02, please consult us.

NT06			NT08			NT10			NT12		NT16	
630			800			1000			1250		1600	
630			800			1000			1250		1600	
400 to 630			400 to 800			400 to 1000			630 to 1250		800 to 1600	
<b>H1</b>	<b>H2</b>	<b>L1</b> <sup>(2)</sup>							<b>H1</b>	<b>H2</b>		
42	50	150							42	50		
42	50	130							42	50		
42	42	100							42	42		
42	42	25							42	42		
100 %									100 %			
B	B	A							B	B		
42	42 <sup>(6)</sup>	10							42	42 <sup>(6)</sup>		
42	42 <sup>(6)</sup>	-							42	42 <sup>(6)</sup>		
24	20	-							24	20		
-	90	10 x I <sub>n</sub> <sup>(3)</sup>							-	90		
88	105	330							88	105		
88	105	286							88	105		
88	88	220							88	88		
88	88	52							88	88		
25	25	9							25	25		
< 50									< 50			
42 50 150									42 50			
42 50 100									42 50			
42 42 25									42 42			
<b>HA</b>									<b>HA</b>			
75									75			
75									75			
75									75			
36									36			
36									36			
20									20			
36									36			
12.5												
<b>H1</b>	<b>H2</b>	<b>L1</b>	<b>H1</b>	<b>H2</b>	<b>L1</b>	<b>H1</b>	<b>H2</b>	<b>L1</b>	<b>H1</b>	<b>H2</b>	<b>H1</b>	<b>H2</b>
<b>630</b>			<b>800</b>			<b>1000</b>			<b>1250</b>			
6	6	3	6	6	3	6	6	3	6	6	6	6
3	3	2	3	3	2	3	3	2	3	3	3	3
<b>H1/H2/HA</b>												
<b>630</b>			<b>800</b>			<b>1000</b>			<b>1250</b>			<b>1600</b>
6			6			6			6			3
3			3			3			3			1
<b>H1/H2/HA</b>												
<b>500</b>			<b>630</b>			<b>800</b>			<b>1000</b>			<b>1000</b>
≤ 250			250 to 335			335 to 450			450 to 560			450 to 560
≤ 300			300 to 400			400 to 500			500 to 630			500 to 630
6												
-												

# Circuit breakers and switch-disconnectors characteristics NW08 to NW63

PE106362AC35.eps



PE106362AC5.eps



## Common characteristics

Number of poles		3/4	
Rated insulation voltage (V)	<b>Ui</b>	1000	1250 for H10, HA10
Impulse withstand voltage (kV)	<b>Uimp</b>	12	12
Rated operational voltage (V AC 50/60 Hz)	<b>Ue</b>	690	1150 for H10, HA10
Suitability for isolation	IEC 60947-2		
Degree of pollution	IEC 60664-1	4 (1000 V) / 3 (1250 V)	

## Basic circuit-breaker

### Circuit-breaker as per IEC 60947-2

Rated current (A)		at 40 °C / 50 °C <sup>(1)</sup>
Rating of 4th pole (A)		
Sensor ratings (A)		

### Type of circuit breaker

Ultimate breaking capacity (kA rms) V AC 50/60 Hz	<b>Icu</b>	220/415/440 V 525 V 690 V 1150 V
Rated service breaking capacity (kA rms)	<b>Ics</b>	% Icu
Utilisation category		
Rated short-time withstand current (kA rms) V AC 50/60 Hz	<b>Icw</b>	1 s 3 s
Integrated instantaneous protection (kA peak ±10 %)		
Rated making capacity (kA peak) V AC 50/60 Hz	<b>Icm</b>	220/415/440 V 525 V 690 V 1150 V

Break time (ms) between tripping order and arc extinction  
Closing time (ms)

### Circuit-breaker as per NEMA AB1

Breaking capacity (kA) V AC 50/60 Hz	240/480 V 600 V
---	--------------------

## Unprotected circuit-breaker

### Tripping by shunt trip as per IEC 60947-2

#### Type of circuit breaker

Ultimate breaking capacity (kA rms) V AC 50/60 Hz	<b>Icu</b>	220...690 V
Rated service breaking capacity (kA rms)	<b>Ics</b>	% Icu
Rated short-time withstand current (kA rms)	<b>Icw</b>	1 s 3 s

Overload and short-circuit protection  
External protection relay: short-circuit protection, maximum delay: 350 ms <sup>(4)</sup>

Rated making capacity (kA peak) V AC 50/60 Hz	<b>Icm</b>	220...690 V
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## Switch-disconnector as per IEC 60947-3 and Annex A

### Type of switch-disconnector

Rated making capacity (kA peak) AC23A/AC3 category V AC 50/60 Hz	<b>Icm</b>	220...690 V 1150 V
Rated short-time withstand current (kA rms) AC23A/AC3 category V AC 50/60 Hz	<b>Icw</b>	1 s 3 s

## Earthing switch

Latching capacity (kA peak)	135
Rating short time withstand (kA rms)	<b>Icw</b> 1 s 3 s

## Mechanical and electrical durability as per IEC 60947-2/3 at In/Ie

Service life	Mechanical	with maintenance
C/O cycles x 1000		without maintenance

### Type of circuit breaker

Rated current		<b>In (A)</b>
C/O cycles x 1000	Electrical	without maintenance 440 V <sup>(5)</sup> 690 V 1150 V
IE C 60947-2		

### Type of circuit breaker or switch-disconnector

Rated operational current		<b>Ie (A)</b>	<b>AC23A</b>
C/O cycles x 1000	Electrical	without maintenance	440 V <sup>(5)</sup> 690 V
IEC 60947-3			

### Type of circuit breaker or switch-disconnector

Rated operational current		<b>Ie (A)</b>	<b>AC3 <sup>(6)</sup></b>
Motor power			380/415 V (kW) 440 V <sup>(5)</sup> (kW) 690 V (kW)
C/O cycles x 1000	Electrical	without maintenance	440/690 V <sup>(5)</sup>
IEC 60947-3 Annex M/IEC 60947-4-1			

<sup>(1)</sup> 50 °C: rear vertical connected. Refer to temperature derating tables for other connection types.

<sup>(2)</sup> See the current-limiting curves in the "additional characteristics" section.

<sup>(3)</sup> Equipped with a trip unit with a making current of 90 kA peak.

<sup>(4)</sup> External protection must comply with permissible thermal constraints of the circuit breaker (please consult us). No fault-trip indication by the SDE or the reset button.

<sup>(5)</sup> Available for 480 V NEMA.

<sup>(6)</sup> Suitable for motor control (direct-on-line starting).

## Sensor selection

Sensor rating (A)	250 <sup>(1)</sup>	400	630	800	1000	1250	1600	2000	2500	3200	4000	5000	6300
Ir threshold setting(A)	100 to 250	160 to 400	250 to 630	320 to 800	400 to 1000	500 to 1250	630 to 1600	800 to 2000	1000 to 2500	1250 to 3200	1600 to 4000	2000 to 5000	2500 to 6300

(1) For circuit breaker NW02, please consult us.

NW08	NW10	NW12	NW16	NW20						NW25	NW32	NW40	NW40b	NW50	NW63	
800	1000	1250	1600	2000						2500	3200	4000	4000	5000	6300	
800	1000	1250	1600	2000						2500	3200	4000	4000	5000	6300	
400 to 800	400 to 1000	630 to 1250	800 to 1600	1000 to 2000						1250 to 2500	1600 to 3200	2000 to 4000	2000 to 4000	2500 to 5000	3200 to 6300	
N1	H1	H2	L1 <sup>(2)</sup>	H10	N1	H1	H2	H3	L1 <sup>(2)</sup>	H10	H1	H2	H3	H10	H1	H2
42	65	100	150	-	42	65	100	150	150	-	65	100	150	-	100	150
42	65	85	130	-	42	65	85	130	130	-	65	85	130	-	100	130
42	65	85	100	-	42	65	85	100	100	-	65	85	100	-	100	100
-	-	-	-	50	-	-	-	-	-	50	-	-	-	50	-	-
100 %					100 %						100 %				100 %	
B					B						B				B	
42	65	85	30	50	42	65	85	65	30	50	65	85	65	50	100	100
22	36	50	30	50	22	36	75	65	30	50	65	75	65	50	100	100
-	-	190	80	-	-	-	190	150	80	-	-	190	150	-	-	270
88	143	220	330	-	88	143	220	330	330	-	143	220	330	-	220	330
88	143	187	286	-	88	143	187	286	286	-	143	187	286	-	220	286
88	143	187	220	-	88	143	187	220	220	-	143	187	220	-	220	220
-	-	-	-	105	-	-	-	-	-	105	-	-	-	105	-	-
25	25	25	10	25	25	25	25	25	10	25	25	25	25	25	25	25
< 70					< 70 < 70						< 70				< 80	
42	65	100	150	-	42	65	100	150	150	-	65	100	150	-	100	150
42	65	85	100	-	42	65	85	100	100	-	65	85	100	-	100	100

HA		HF <sup>(3)</sup>	HA		HF <sup>(3)</sup>	HA	HF <sup>(3)</sup>	HA		
50		85	50		85	55	85	85		
100 %			100 %			100 %		100 %		
50		85	50		85	55	85	85		
36		50	36		75	55	75	85		
-		-	-		-	-	-	-		
105		187	105		187	121	187	187		
NW08/NW10/NW12/NW16			NW20				NW25/NW32/NW40			NW40b/NW50/NW63
NA	HA	HF	HA10	HA	HF	HA10	HA	HF	HA10	HA
88	105	187	-	105	187	-	121	187	-	187
-	-	-	105	-	-	105	-	-	105	-
42	50	85	50	50	85	50	55	85	50	85
-	36	50	50	36	75	50	55	75	50	85

60 Hz  
50 Hz

25	20						10				
12.5	10						5				
N1/H1/H2	L1	H10	N1/H1/H2	H3	L1	H10	H1/H2	H3	H10	H1	H2
800/1000/1250/1600				2000			2500/3200/4000			4000b/5000/6300	
10	3	-	8	2	3	-	5	1.25	-	1.5	1.5
10	3	-	6	2	3	-	2.5	1.25	-	1.5	1.5
-	-	0.5	-	-	-	0.5	-	-	0.5	-	-
H1/H2/NA/HA/HF				H1/H2/H3/HA/HF			H1/H2/H3/HA/HF			H1/H2/HA	
800/1000/1250/1600				2000			2500/3200/4000			4000b/5000/6300	
10				8			5			1.5	
10				6			2.5			1.5	
H1/H2/NA/HA/HF				H1/H2/H3/HA/HF							
800	1000	1250	1600	2000							
335 to 450	450 to 560	560 to 670	670 to 900	900 to 1150							
400 to 500	500 to 630	500 to 800	800 to 1000	1000 to 1300							
≤ 800	800 to 1000	1000 to 1250	1250 to 1600	1600 to 2000							

6

All Masterpact circuit breakers are equipped with a Micrologic control unit that can be changed on site. Control units are designed to protect Power circuits and loads. Alarms may be programmed for remote indications. Measurements of current, voltage, frequency, power and power quality optimise continuity of service and energy management.

### Dependability

Integration of protection functions in an ASIC electronic component used in all Micrologic control units guarantees a high degree of reliability and immunity to conducted or radiated disturbances. On Micrologic A, E, P and H control units, advanced functions are managed by an independent microprocessor.

### Accessories

Certain functions require the addition of Micrologic control unit accessories, described on [page A-25](#). The rules governing the various possible combinations can be found in the documentation accessible via the Products and services menu of the [www.schneider-electric.com](http://www.schneider-electric.com) web site.

### Micrologic name codes

**2.0 E**  
X Y Z

#### X: type of protection

- 2 for basic protection
- 5 for selective protection
- 6 for selective + earth-fault protection
- 7 for selective + earth-leakage protection.

#### Y: control-unit generation

Identification of the control-unit generation. "0" signifies the first generation.

#### Z: type of measurement

- A for "ammeter"
- E for "energy"
- P for "power meter"
- H for "harmonic meter".

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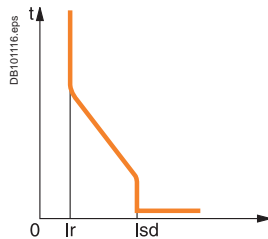


PB106351A32.eps



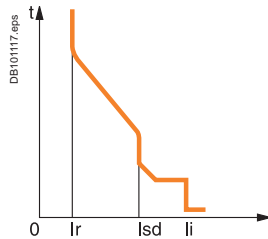
### Current protection

#### Micrologic 2: basic protection



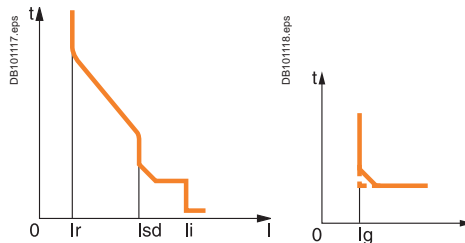
**Protection:**  
long time  
+ instantaneous

#### Micrologic 5: selective protection



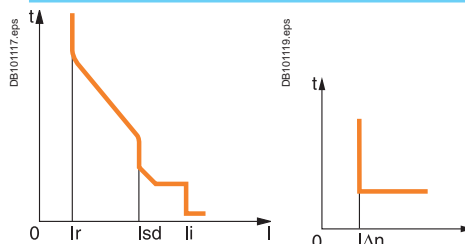
**Protection:**  
long time  
+ short time  
+ instantaneous

#### Micrologic 6: selective + earth-fault protection



**Protection:**  
long time  
+ short time  
+ instantaneous  
+ earth fault

#### Micrologic 7: selective + earth-leakage protection



**Protection:**  
long time  
+ short time  
+ instantaneous  
+ earth leakage up to 3200A

## Measurements and programmable protection

### A: ammeter

- $I_1, I_2, I_3, N, I_{\text{earth-fault}}, I_{\text{earth-leakage}}$  and maximeter for these measurements
- fault indications
- settings in amperes and in seconds.

### E: Energy

- incorporates all the rms measurements of Micrologic A, plus voltage, power factor, power and energy metering measurements
- calculates the current demand value
- "Quickview" function for the automatic cyclical display of the most useful values (as standard or by selection).

### P: A + power meter + programmable protection

- measurements of V, A, W, VAR, VA, Wh, VARh, VAh, Hz,  $V_{\text{peak}}, A_{\text{peak}}$ , power factor and maximeters and minimeters
- IDMTL long-time protection, minimum and maximum voltage and frequency, voltage and current imbalance, phase sequence, reverse power
- load shedding and reconnection depending on power or current
- measurements of interrupted currents, differentiated fault indications, maintenance indications, event histories and time-stamping, etc.

### H: P + harmonics

- power quality: fundamentals, distortion, amplitude and phase of harmonics up to the 31st order
- waveform capture after fault, alarm or on request
- enhanced alarm programming: thresholds and actions.

2.0 A



2.0 E



5.0 A



5.0 E



5.0 P



5.0 H



6.0 A



6.0 E



6.0 P



6.0 H



7.0 A



7.0 P



7.0 H



Micrologic A control units protect power circuits. They also offer measurements, display, communication and current maximeters. Version 6 provides earth-fault protection, version 7 provides earth-leakage protection.

### "Ammeter" measurements

Micrologic A control units measure the true (rms) value of currents. They provide continuous current measurements from 0.2 to 1.2 I<sub>n</sub> and are accurate to within 1.5 % (including the sensors).

A digital LCD screen continuously displays the most heavily loaded phase (I<sub>max</sub>) or displays the I<sub>1</sub>, I<sub>2</sub>, I<sub>3</sub>, I<sub>N</sub>, I<sub>g</sub>, I<sub>Δn</sub>, stored-current (maximeter) and setting values by successively pressing the navigation button.

The optional external power supply makes it possible to display currents < 20 % I<sub>n</sub>. Below 0.1 I<sub>n</sub>, measurements are not significant. Between 0.1 and 0.2 I<sub>n</sub>, accuracy changes linearly from 4 % to 1.5 %.

### Communication option

In conjunction with the COM communication option, the control unit transmits the following:

- settings
- all “ammeter” measurements
- tripping causes
- maximeter readings.

### Protection

Protection thresholds and delays are set using the adjustment dials.

#### Overload protection

True rms long-time protection.

Thermal memory: thermal image before and after tripping.

Setting accuracy may be enhanced by limiting the setting range using a different long-time rating plug.

Overload protection can be cancelled using a specific LT rating plug "Off".

#### Short-circuit protection

Short-time (rms) and instantaneous protection.

Selection of I<sub>2t</sub> type (ON or OFF) for short-time delay.

#### Earth-fault protection

Residual or source ground return earth fault protection.

Selection of I<sub>2t</sub> type (ON or OFF) for delay.

#### Residual earth-leakage protection (Vigi).

Operation without an external power supply.

∩ Protected against nuisance tripping.

∩ DC-component withstand class A up to 10 A.

#### Neutral protection

On three-pole circuit breakers, neutral protection is not possible.

On four-pole circuit breakers, neutral protection may be set using a three-position switch: neutral unprotected (4P 3d), neutral protection at 0.5 I<sub>r</sub> (4P 3d + N/2), neutral protection at I<sub>r</sub> (4P 4d).

#### Zone selective interlocking (ZSI)

A ZSI terminal block may be used to interconnect a number of control units to provide total discrimination for short-time and earth-fault protection, without a delay before tripping.

#### Overload alarm

A yellow alarm LED goes on when the current exceeds the long-time trip threshold.

#### Fault indications

LEDs indicate the type of fault:

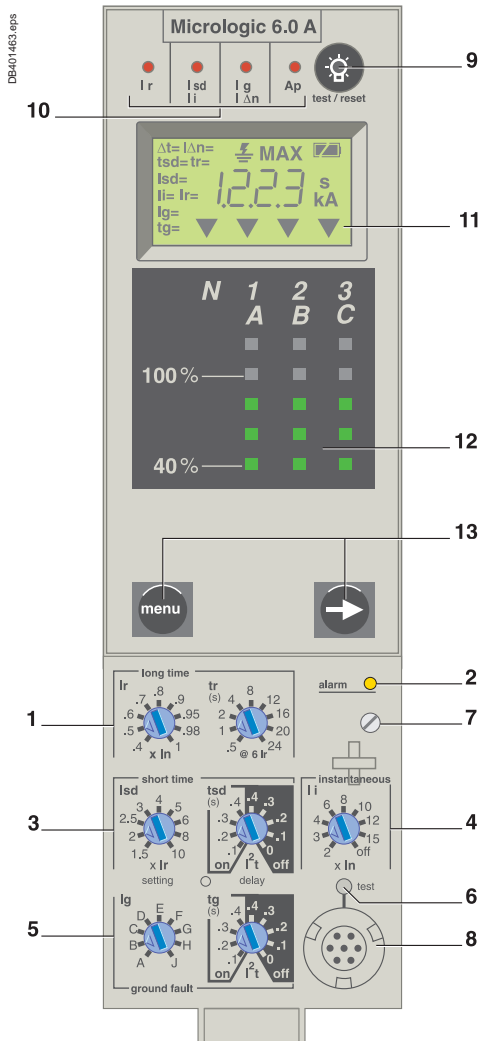
- overload (long-time protection I<sub>r</sub>)
- short-circuit (short-time I<sub>sd</sub> or instantaneous I<sub>i</sub> protection)
- earth fault or earth leakage (I<sub>g</sub> or I<sub>Δn</sub>)
- internal fault (A<sub>p</sub>).

#### Battery power

The fault indication LEDs remain on until the test/reset button is pressed. Under normal operating conditions, the battery supplying the LEDs has a service life of approximately 10 years.

#### Test

A mini test kit or a portable test kit may be connected to the test connector on the front to check circuit-breaker operation. For Micrologic 6.0 A and 7.0 A control units, the operation of earth-fault or earth-leakage protection can be checked by pressing the test button located above the test connector.



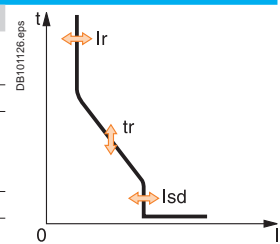
- 1 long-time threshold and tripping delay
- 2 overload alarm (LED) at 1,125 I<sub>r</sub>
- 3 short-time pick-up and tripping delay
- 4 instantaneous pick-up
- 5 earth-leakage or earth-fault pick-up and tripping delay
- 6 earth-leakage or earth-fault test button
- 7 long-time rating plug screw
- 8 test connector
- 9 lamp test, reset and battery test
- 10 indication of tripping cause
- 11 digital display
- 12 three-phase bargraph and ammeter
- 13 navigation buttons

**Note:** Micrologic A control units come with a transparent lead-seal cover as standard.



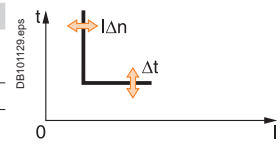
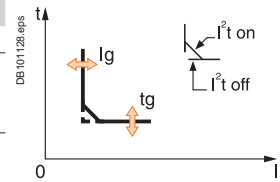
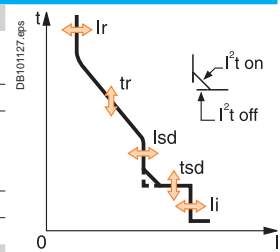
## Protection Micrologic 2.0 A

Long time		Micrologic 2.0 A											
Current setting (A)		0.4	0.5	0.6	0.7	0.8	0.9	0.95	0.98	1			
Tripping between 1.05 and 1.20 x Ir		Other ranges or disable by changing long-time rating plug											
Time setting	<b>tr (s)</b>	0.5	1	2	4	8	12	16	20	24			
Time delay (s)	Accuracy: 0 to -30 %	1.5 x Ir	12.5	25	50	100	200	300	400	500	600		
	Accuracy: 0 to -20 %	6 x Ir	0.7 <sup>(1)</sup>	1	2	4	8	12	16	20	24		
	Accuracy: 0 to -20 %	7.2 x Ir	0.7 <sup>(2)</sup>	0.69	1.38	2.7	5.5	8.3	11	13.8	16.6		
Thermal memory		20 minutes before and after tripping											
<b>(1) 0 to -40 % - (2) 0 to -60 %</b>													
Instantaneous													
Pick-up (A)	<b>I<sub>sd</sub> = I<sub>r</sub> x ...</b>	1.5	2	2.5	3	4	5	6	8	10			
Accuracy: ±10 %													
Time delay		Max resettable time: 20 ms Max break time: 80 ms											



## Protection Micrologic 5.0 / 6.0 / 7.0 A

Long time		Micrologic 5.0 / 6.0 / 7.0 A											
Current setting (A)	<b>I<sub>r</sub> = I<sub>n</sub> x ...</b>	0.4	0.5	0.6	0.7	0.8	0.9	0.95	0.98	1			
Tripping between 1.05 and 1.20 x Ir		Other ranges or disable by changing long-time rating plug											
Time setting	<b>tr (s)</b>	0.5	1	2	4	8	12	16	20	24			
Time delay (s)	Accuracy: 0 to -30 %	1.5 x Ir	12.5	25	50	100	200	300	400	500	600		
	Accuracy: 0 to -20 %	6 x Ir	0.7 <sup>(1)</sup>	1	2	4	8	12	16	20	24		
	Accuracy: 0 to -20 %	7.2 x Ir	0.7 <sup>(2)</sup>	0.69	1.38	2.7	5.5	8.3	11	13.8	16.6		
Thermal memory		20 minutes before and after tripping											
<b>(1) 0 to -40 % - (2) 0 to -60 %</b>													
Short time													
Pick-up (A)	<b>I<sub>sd</sub> = I<sub>r</sub> x ...</b>	1.5	2	2.5	3	4	5	6	8	10			
Accuracy: ±10 %													
Time setting tsd (s)	Settings	I <sup>2</sup> t Off	0	0.1	0.2	0.3	0.4						
		I <sup>2</sup> t On	-	0.1	0.2	0.3	0.4						
Time delay (ms) at 10 x Ir (I <sup>2</sup> t Off or I <sup>2</sup> t On)	tsd (max resettable time)	20	80	140	230	350							
	tsd (max break time)	80	140	200	320	500							
Instantaneous													
Pick-up (A)	<b>I<sub>li</sub> = I<sub>n</sub> x ...</b>	2	3	4	6	8	10	12	15	off			
Accuracy: ±10 %													
Time delay		Max resettable time: 20 ms Max break time: 50 ms											
Earth fault		Micrologic 6.0 A											
Pick-up (A)	<b>I<sub>g</sub> = I<sub>n</sub> x ...</b>	A	B	C	D	E	F	G	H	J			
Accuracy: ±10 %	I <sub>n</sub> ≤ 400 A	0.3	0.3	0.4	0.5	0.6	0.7	0.8	0.9	1			
	400 A < I <sub>n</sub> < 1250 A	0.2	0.3	0.4	0.5	0.6	0.7	0.8	0.9	1			
	I <sub>n</sub> ≥ 1250 A	500	640	720	800	880	960	1040	1120	1200			
Time setting tg (s)	Settings	I <sup>2</sup> t Off	0	0.1	0.2	0.3	0.4						
		I <sup>2</sup> t On	-	0.1	0.2	0.3	0.4						
Time delay (ms) at I <sub>n</sub> or 1200 A (I <sup>2</sup> t Off or I <sup>2</sup> t On)	tg (max resettable time)	20	80	140	230	350							
	tg (max break time)	80	140	200	320	500							
Residual earth leakage (Vigi)		Micrologic 7.0 A											
Sensitivity (A)	<b>I<sub>Δn</sub></b>	0.5	1	2	3	5	7	10	20	30			
Accuracy: 0 to -20 %	Settings	60	140	230	350	800							
		Δt (max resettable time)	60	140	230	350	800						
		Δt (max break time)	140	200	320	500	1000						

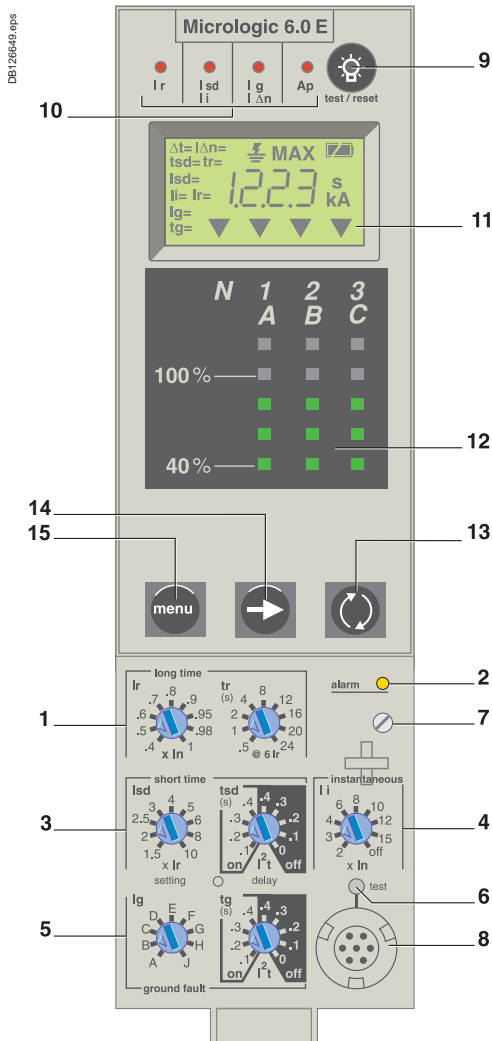


## Ammeter Micrologic 2.0 / 5.0 / 6.0 / 7.0 A

Type of measurements	Range	Accuracy	
Instantaneous currents	I <sub>1</sub> , I <sub>2</sub> , I <sub>3</sub> , I <sub>N</sub>	0.2 x I <sub>n</sub> to 1.2 x I <sub>n</sub>	±1.5 %
	I <sub>g</sub> (6.0 A)	0.2 x I <sub>n</sub> to I <sub>n</sub>	±10 %
	I <sub>Δn</sub> (7.0 A)	0 to 30 A	±1.5 %
Current maximeters of	I <sub>1</sub> , I <sub>2</sub> , I <sub>3</sub> , I <sub>N</sub>	0.2 x I <sub>n</sub> to 1.2 x I <sub>n</sub>	±1.5 %

**Note:** all current-based protection functions require no auxiliary source.  
The test / reset button resets maximeters, clears the tripping indication and tests the battery.

Micrologic E control units protect power circuits. They also offer measurements, display, communication and current maximeters. Version 6 provides earth-fault protection.



- 1 long-time threshold and tripping delay
- 2 overload alarm (LED) at 1,125 Ir
- 3 short-time pick-up and tripping delay
- 4 instantaneous pick-up
- 5 earth-leakage or earth-fault pick-up and tripping delay
- 6 earth-leakage or earth-fault test button
- 7 long-time rating plug screw
- 8 test connector
- 9 lamp test, reset and battery test
- 10 indication of tripping cause
- 11 digital display
- 12 three-phase bargraph and ammeter
- 13 navigation button "quick View" (only with Micrologic E)
- 14 navigation button to view menu contents
- 15 navigation button to change menu

(1) Display on FDM only.

**Note:** Micrologic E control units come with a transparent lead-seal cover as standard.

### "Energy meter" measurements

#### In addition to the ammeter measurements of Micrologic A

Micrologic E control units measure and display:

- current demand
- voltages: phase to phase, phase to neutral, average <sup>(1)</sup> and unbalanced <sup>(1)</sup>
- instantaneous power: P, Q, S
- power factor: PF
- power demand: P demand
- energy: Ep, Eq <sup>(1)</sup>, Es <sup>(1)</sup>.

Accuracy of active energy Ep is 2 % (including the sensors). The range of measurement is the same as current with Micrologic A, depending of an external power supply module (24 V DC).

### Communication option

In conjunction with the COM communication option, the control unit transmits the following:

- settings
- all "ammeter" and "energy" measurements
- enable connection to FDM
- tripping causes
- maximeter / minimeter readings.

### Protection

Protection thresholds and delays are set using the adjustment dials.

#### Overload protection

True rms long-time protection.

Thermal memory: thermal image before and after tripping.

Setting accuracy may be enhanced by limiting the setting range using a different long-time rating plug. Overload protection can be cancelled using a specific LT rating plug "Off".

#### Short-circuit protection

Short-time (rms) and instantaneous protection.

Selection of I<sup>2</sup>t type (ON or OFF) for short-time delay.

#### Earth-fault protection

Source ground return earth fault protection.

Selection of I<sup>2</sup>t type (ON or OFF) for delay.

#### Neutral protection

On three-pole circuit breakers, neutral protection is not possible.

On four-pole circuit breakers, neutral protection may be set using a three-position switch: neutral unprotected (4P 3d), neutral protection at 0.5 Ir (4P 3d + N/2), neutral protection at Ir (4P 4d).

#### Zone selective interlocking (ZSI)

A ZSI terminal block may be used to interconnect a number of control units to provide total discrimination for short-time and earth-fault protection, without a delay before tripping.

#### Overload alarm

A yellow alarm LED goes on when the current exceeds the long-time trip threshold.

#### M2C programmable contacts

The M2C (two contacts) programmable contacts may be used to signal events (Ir, Isd, Alarm Ir, Alarm Ig, Ig). They can be programmed using the keypad on the Micrologic E control unit or remotely using the COM option (BCM ULP).

#### Fault indications

LEDs indicate the type of fault:

- overload (long-time protection Ir)
- short-circuit (short-time Isd or instantaneous li protection)
- earth fault (Ig)
- internal fault (Ap).

#### Trip history

The trip history displays the list of the last 10 trips. For each trip, the following indications are recorded and displayed:

- the tripping cause: Ir, Isd, li, Ig or Auto-protection (Ap) trips
- the date and time of the trip (requires communication option).

#### Battery power

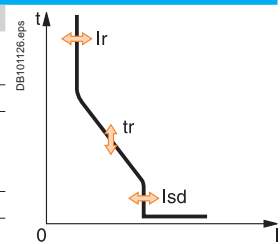
The fault indication LEDs remain on until the test/reset button is pressed. Under normal operating conditions, the battery supplying the LEDs has a service life of approximately 10 years.

#### Test

A mini test kit or a portable test kit may be connected to the test connector on the front to check circuit-breaker operation. For Micrologic 6.0 E control units, the operation of earth-fault or earth-leakage protection can be checked by pressing the test button located above the test connector.

## Protection Micrologic 2.0 E

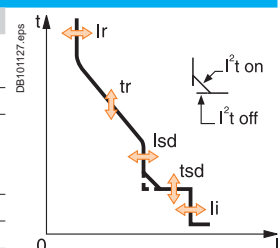
Long time		Micrologic 2.0 E											
Current setting (A)		0.4	0.5	0.6	0.7	0.8	0.9	0.95	0.98	1	Other ranges or disable by changing long-time rating plug		
Tripping between 1.05 and 1.20 x Ir													
Time setting		<b>tr (s)</b>	0.5	1	2	4	8	12	16	20	24		
Time delay (s)	Accuracy: 0 to -30 %	1.5 x Ir	12.5	25	50	100	200	300	400	500	600		
	Accuracy: 0 to -20 %	6 x Ir	0.7 <sup>(1)</sup>	1	2	4	8	12	16	20	24		
	Accuracy: 0 to -20 %	7.2 x Ir	0.7 <sup>(2)</sup>	0.69	1.38	2.7	5.5	8.3	11	13.8	16.6		
Thermal memory		20 minutes before and after tripping											



(1) 0 to -40 % - (2) 0 to -60 %												
Instantaneous												
Pick-up (A)	<b>Isd = Ir x ...</b>	1.5	2	2.5	3	4	5	6	8	10		
Accuracy: ±10 %												
Time delay		Max resettable time: 20 ms Max break time: 80 ms										

## Protection Micrologic 5.0 / 6.0 E

Long time		Micrologic 5.0 / 6.0 E											
Current setting (A)	<b>Ir = In x ...</b>	0.4	0.5	0.6	0.7	0.8	0.9	0.95	0.98	1	Other ranges or disable by changing long-time rating plug		
Tripping between 1.05 and 1.20 x Ir													
Time setting		<b>tr (s)</b>	0.5	1	2	4	8	12	16	20	24		
Time delay (s)	Accuracy: 0 to -30 %	1.5 x Ir	12.5	25	50	100	200	300	400	500	600		
	Accuracy: 0 to -20 %	6 x Ir	0.7 <sup>(1)</sup>	1	2	4	8	12	16	20	24		
	Accuracy: 0 to -20 %	7.2 x Ir	0.7 <sup>(2)</sup>	0.69	1.38	2.7	5.5	8.3	11	13.8	16.6		
Thermal memory		20 minutes before and after tripping											

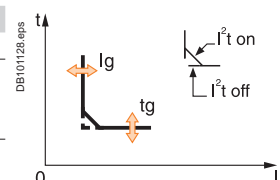


(1) 0 to -40 % - (2) 0 to -60 %												
Short time												
Pick-up (A)	<b>Isd = Ir x ...</b>	1.5	2	2.5	3	4	5	6	8	10		
Accuracy: ±10 %												
Time setting tsd (s)	Settings	I²t Off	0	0.1	0.2	0.3	0.4					
		I²t On	-	0.1	0.2	0.3	0.4					
Time delay (ms) at 10 x Ir (I²t Off or I²t On)	tsd (max resettable time)	20	80	140	230	350						
		tsd (max break time)	80	140	200	320	500					

Instantaneous												
Pick-up (A)	<b>li = In x ...</b>	2	3	4	6	8	10	12	15	off		
Accuracy: ±10 %												
Time delay		Max resettable time: 20 ms Max break time: 50 ms										

## Earth fault Micrologic 6.0 E

Earth fault		Micrologic 6.0 E										
Pick-up (A)	<b>Ig = In x ...</b>	A	B	C	D	E	F	G	H	J		
Accuracy: ±10 %	In ≤ 400 A	0.3	0.3	0.4	0.5	0.6	0.7	0.8	0.9	1		
	400 A < In < 1250 A	0.2	0.3	0.4	0.5	0.6	0.7	0.8	0.9	1		
	In ≥ 1250 A	500	640	720	800	880	960	1040	1120	1200		
Time setting tg (s)	Settings	I²t Off	0	0.1	0.2	0.3	0.4					
		I²t On	-	0.1	0.2	0.3	0.4					
Time delay (ms) at In or 1200 A (I²t Off or I²t On)	tg (max resettable time)	20	80	140	230	350						
		tg (max break time)	80	140	200	320	500					

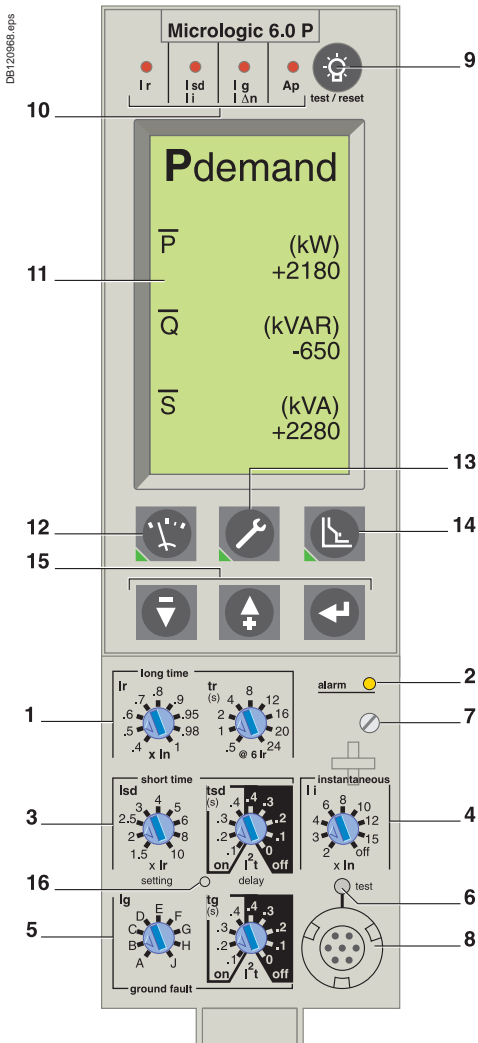


## Energy Micrologic 2.0 / 5.0 / 6.0 E

Type of measurements		Range	Accuracy
Instantaneous currents	I1, I2, I3, IN	0.2 x In to 1.2 x In	±1.5 %
	Ig (6.0 E)	0.05 x In to In	±10 %
Current maximeters of	I1, I2, I3, IN	0.2 x In to 1.2 x In	±1.5 %
Demand currents of I1, I2, I3, Ig		0.2 x In to 1.2 x In	±1.5 %
Voltages	V12, V23, V31, V1N, V2N, V3N	100 to 690 V	±0.5 %
Active power	P	30 to 2000 kW	±2 %
Power factor	PF	0 to 1	±2 %
Demand power	P demand	30 to 2000 kW	±2 %
Active energy	Ep	-10 <sup>10</sup> GWh to 10 <sup>10</sup> GWh	±2 %

**Note:** all current-based protection functions require no auxiliary source.  
The test / reset button resets maximeters, clears the tripping indication and tests the battery.

Micrologic P control units include all the functions offered by Micrologic E. In addition, they measure voltages and calculate power and energy values. They also offer new protection functions based on currents, voltages, frequency and power reinforce load protection in real time.



- 1 Long-time current setting and tripping delay.
- 2 Overload signal (LED).
- 3 Short-time pick-up and tripping delay.
- 4 Instantaneous pick-up.
- 5 Earth-leakage or earth-fault pick-up and tripping delay.
- 6 Earth-leakage or earth-fault test button.
- 7 Long-time rating plug screw.
- 8 Test connector.
- 9 Lamp + battery test and indications reset.
- 10 Indication of tripping cause.
- 11 High-resolution screen.
- 12 Measurement display.
- 13 Maintenance indicators.
- 14 Protection settings.
- 15 Navigation buttons.
- 16 Hole for settings lockout pin on cover.

### Protection.....



#### Protection settings

The adjustable protection functions are identical to those of Micrologic A (overloads, short-circuits, earth-fault and earth-leakage protection).

#### Fine adjustment

Within the range determined by the adjustment dial, fine adjustment of thresholds (to within one ampere) and time delays (to within one second) is possible on the keypad or remotely using the COM option (BCM ULP).

#### IDMTL (Inverse Definite Minimum Time lag) setting

Coordination with fuse-type or medium-voltage protection systems is optimised by adjusting the slope of the overload-protection curve. This setting also ensures better operation of this protection function with certain loads.

#### Neutral protection

On three-pole circuit breakers, neutral protection may be set using the keypad or remotely using the COM option (BCM ULP), to one of four positions: neutral unprotected (4P 3d), neutral protection at 0.5 Ir (4P 3d + N/2), neutral protection at 1,6 Ir (4P 4d) and neutral protection at 1,6 Ir (4P 3d + 1,6N). Neutral protection at 1,6 Ir is used when the neutral conductor is twice the size of the phase conductors (major load imbalance, high level of third order harmonics).

On four-pole circuit breakers, neutral protection may be set using a three-position switch or the keypad: neutral unprotected (4P 3d), neutral protection at 0.5 Ir (4P 3d + N/2), neutral protection at Ir (4P 4d). Neutral protection produces no effect if the long-time curve is set to one of the IDMTL protection settings.

#### Programmable alarms and other protection

Depending on the thresholds and time delays set using the keypad or remotely using the COM option (BCM ULP), the Micrologic P control unit monitors currents and voltage, power, frequency and the phase sequence. Each threshold overrun is signalled remotely via the COM option (BCM ULP). Each threshold overrun may be combined with tripping (protection) or an indication carried out by an optional M2C or M6C programmable contact (alarm), or both (protection and alarm).

#### Load shedding and reconnection

Load shedding and reconnection parameters may be set according to the power or the current flowing through the circuit breaker. Load shedding is carried out by a supervisor via the COM option (BCM ULP) or by an M2C or M6C programmable contact.

#### M2C / M6C programmable contacts

The M2C (two contacts) and M6C (six contacts) auxiliary contacts may be used to signal threshold overruns or status changes. They can be programmed using the keypad on the Micrologic P control unit or remotely using the COM option (BCM ULP).

#### Communication option (COM)

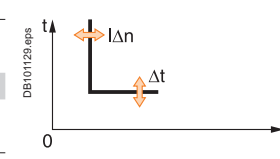
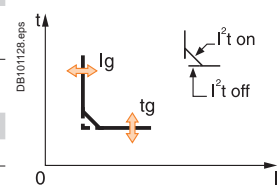
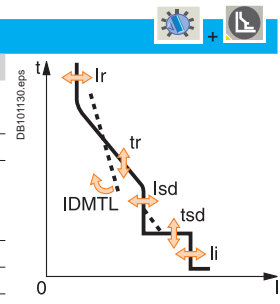
The communication option may be used to:

- remotely read and set parameters for the protection functions
- transmit all the calculated indicators and measurements
- signal the causes of tripping and alarms
- consult the history files and the maintenance-indicator register.
- maximeter reset.

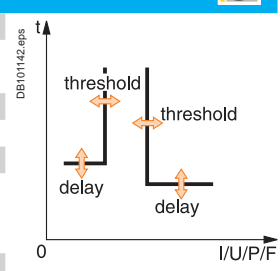
An event log and a maintenance register, stored in control-unit memory but not available locally, may be accessed in addition via the COM option (BCM ULP).

**Note:** Micrologic P control units come with a non-transparent lead-seal cover as standard.

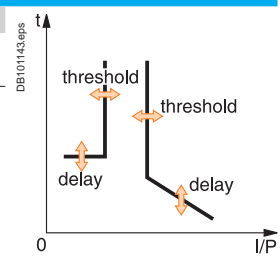
Protection		Micrologic 5.0 / 6.0 / 7.0 P										
<b>Long time (rms)</b>		<b>Micrologic 5.0 / 6.0 / 7.0 P</b>										
Current setting (A)	$I_r = I_n \times \dots$	0.4	0.5	0.6	0.7	0.8	0.9	0.95	0.98	1		
Tripping between 1.05 and 1.20 x $I_r$		Other ranges or disable by changing long-time rating plug										
Time setting	<b>tr (s)</b>	0.5	1	2	4	8	12	16	20	24		
Time delay (s)	Accuracy: 0 to -30 %	1.5 x $I_r$	12.5	25	50	100	200	300	400	500	600	
	Accuracy: 0 to -20 %	6 x $I_r$	0.7 <sup>(1)</sup>	1	2	4	8	12	16	20	24	
	Accuracy: 0 to -20 %	7.2 x $I_r$	0.7 <sup>(2)</sup>	0.69	1.38	2.7	5.5	8.3	11	13.8	16.6	
IDMTL setting	Curve slope	SIT	VIT	EIT	HVFuse	DT						
Thermal memory		20 minutes before and after tripping										
<b>(1) 0 to -40 % - (2) 0 to -60 %</b>												
<b>Short time (rms)</b>												
Pick-up (A)	$I_{sd} = I_r \times \dots$	1.5	2	2.5	3	4	5	6	8	10		
Accuracy: $\pm 10\%$												
Time setting $t_{sd}$ (s)	Settings	$I^2t$ Off	0	0.1	0.2	0.3	0.4					
		$I^2t$ On	-	0.1	0.2	0.3	0.4					
Time delay (ms) at 10 $I_r$ ( $I^2t$ Off or $I^2t$ On)	$t_{sd}$ (max resettable time)		20	80	140	230	350					
	$t_{sd}$ (max break time)		80	140	200	320	500					
<b>Instantaneous</b>												
Pick-up (A)	$I_i = I_n \times \dots$	2	3	4	6	8	10	12	15	off		
Accuracy: $\pm 10\%$												
Time delay		Max resettable time: 20 ms Max break time: 50 ms										
<b>Earth fault</b>		<b>Micrologic 6.0 P</b>										
Pick-up (A)	$I_g = I_n \times \dots$	A	B	C	D	E	F	G	H	J		
Accuracy: $\pm 10\%$	$I_n \leq 400$ A	0.3	0.3	0.4	0.5	0.6	0.7	0.8	0.9	1		
	400 A < $I_n$ < 1250 A	0.2	0.3	0.4	0.5	0.6	0.7	0.8	0.9	1		
	$I_n \geq 1250$ A	500	640	720	800	880	960	1040	1120	1200		
Time setting $t_g$ (s)	Settings	$I^2t$ Off	0	0.1	0.2	0.3	0.4					
		$I^2t$ On	-	0.1	0.2	0.3	0.4					
Time delay (ms) at $I_n$ or 1200 A ( $I^2t$ Off or $I^2t$ On)	$t_g$ (max resettable time)		20	80	140	230	350					
	$t_g$ (max break time)		80	140	200	320	500					
<b>Residual earth leakage (Vigi)</b>		<b>Micrologic 7.0 P</b>										
Sensitivity (A)	$I_{\Delta n}$	0.5	1	2	3	5	7	10	20	30		
Accuracy: 0 to -20 %												
Time delay $\Delta t$ (ms)	Settings		60	140	230	350	800					
	$\Delta t$ (max resettable time)		60	140	230	350	800					
	$\Delta t$ (max break time)		140	200	320	500	1000					



Alarms and other protection		Micrologic 5.0 / 6.0 / 7.0 P		
<b>Current</b>		<b>Threshold</b>	<b>Delay</b>	
Current unbalance	<b>Iunbalance</b>	0.05 to 0.6 leverage	1 to 40 s	
Max. demand current	<b>I<sub>max demand</sub></b> : I1, I2, I3, I <sub>N</sub>	0.2 $I_n$ to $I_n$	15 to 1500 s	
<b>Earth fault alarm</b>				
	$I_{\neq}$	10 to 100 % $I_n$ <sup>(3)</sup>	1 to 10 s	
<b>Voltage</b>				
Voltage unbalance	<b>Uunbalance</b>	2 to 30 % x $U_{average}$	1 to 40 s	
Minimum voltage	<b>U<sub>min</sub></b>	100 to $U_{max}$ between phases	1.2 to 10 s	
Maximum voltage <sup>(4)</sup>	<b>U<sub>max</sub></b>	$U_{min}$ to 1200 between phases	1.2 to 10 s	
<b>Power</b>				
Reverse power	<b>rP</b>	5 to 500 kW	0.2 to 20 s	
<b>Frequency</b>				
Minimum frequency	<b>F<sub>min</sub></b>	45 to $F_{max}$	1.2 to 5 s	
Maximum frequency	<b>F<sub>max</sub></b>	$F_{min}$ to 440 Hz	1.2 to 5 s	
<b>Phase sequence</b>				
Sequence (alarm)	$\Delta\emptyset$	$\emptyset 1/2/3$ or $\emptyset 1/3/2$	0.3 s	

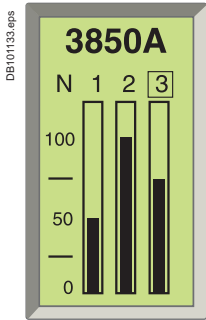


Load shedding and reconnection		Micrologic 5.0 / 6.0 / 7.0 P		
<b>Measured value</b>		<b>Threshold</b>	<b>Delay</b>	
Current	<b>I</b>	0.5 to 1 $I_r$ per phases	20 % $t_r$ to 80 % $t_r$	
Power	<b>P</b>	200 kW to 10 MW	10 to 3600 s	

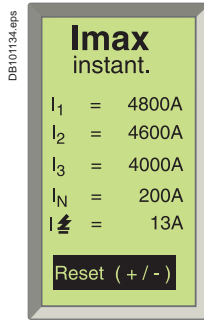


<sup>(3)</sup>  $I_n \leq 400$  A 30 %  
 $400$  A <  $I_n$  <  $1250$  A 20 %  
 $I_n \geq 1250$  A 10 %  
<sup>(4)</sup> For 690 V applications, a step-down transformer must be used if the voltage exceeds the nominal value of 690 V by more than 10 %.

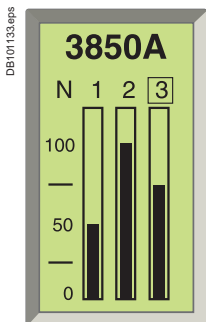
**Note:** all current-based protection functions require no auxiliary source.  
Voltage-based protection functions are connected to AC power via a voltage measurement input built into the circuit breaker.



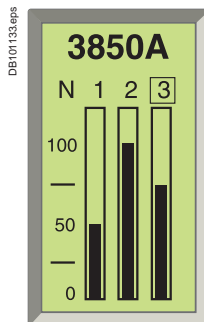
Default display.



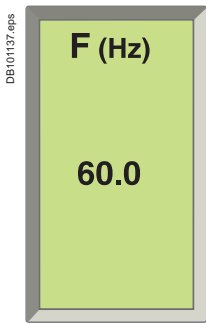
Display of a maximum current



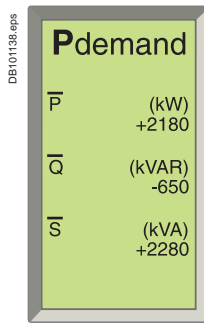
Display of a voltage.



Display of a power.



Display of a frequency.



Display of a demand power.



Ion software.

### Measurements

The Micrologic P control unit calculates in real time all the electrical values (V, A, W, VAR, VA, Wh, VARh, VAh, Hz), power factors and  $\cos\phi$  factors.

The Micrologic P control unit also calculates demand current and demand power over an adjustable time period. Each measurement is associated with a minimeter and a maximeter.

In the event of tripping on a fault, the interrupted current is stored. The optional external power supply makes it possible to display the value with the circuit breaker open or not supplied.

#### Instantaneous values

The value displayed on the screen is refreshed every second.

Minimum and maximum values of measurements are stored in memory (minimeters and maximeters).

#### Currents

I rms	A	1	2	3	N
	A	E-fault		E-leakage	
I max rms	A	1	2	3	N
	A	E-fault		E-leakage	

#### Voltages

U rms	V	12	23	31
V rms	V	1N	2N	3N
U average rms	V	(U12 + U23 + U31) / 3		
U unbalance	%			

#### Power, energy

P active, Q reactive, S apparent	W, Var, VA	Totals
E active, E reactive, E apparent	Wh, VARh, VAh	Totals consumed - supplied Totals consumed Totals supplied
Power factor	PF	Total

#### Frequencies

F	Hz
---	----

#### Demand metering

The demand is calculated over a fixed or sliding time window that may be programmed from 5 to 60 minutes. According to the contract signed with the power supplier, an indicator associated with a load shedding function makes it possible to avoid or minimise the costs of overrunning the subscribed power. Maximum demand values are systematically stored and time stamped (maximeter).

#### Currents

I demand	A	1	2	3	N
	A	E-fault		E-leakage	
I max demand	A	1	2	3	N
	A	E-fault		E-leakage	

#### Power

P, Q, S demand	W, Var, VA	Totals
P, Q, S max demand	W, Var, VA	Totals

#### Minimeters and maximeters

Only the current and power maximeters may be displayed on the screen.

#### Time-stamping

Time-stamping is activated as soon as time is set manually or by a supervisor. No external power supply module is required (max. drift of 1 hour per year).

#### Reset

An individual reset, via the keypad or remotely, acts on alarms, minimum and maximum data, peak values, the counters and the indicators.

#### Additional measurements accessible with the COM option (BCM ULP)

Some measured or calculated values are only accessible with the COM communication option:

- $I_{peak} / \sqrt{2}$ ,  $(I_1 + I_2 + I_3) / 3$ , I unbalance
- load level in % I<sub>r</sub>
- total power factor.

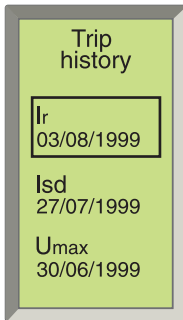
The maximeters and minimeters are available only via the COM option (BCM ULP) for use with a supervisor.

#### Additional info

Accuracy of measurements (including sensors):

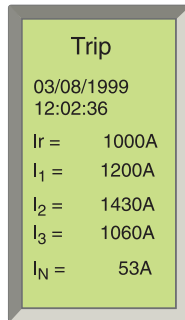
- voltage (V) 0.5 %
- current (A) 1.5 %
- frequency (Hz) 0.1 %
- power (W) and energy (Wh) 2 %.

DB117041.eps



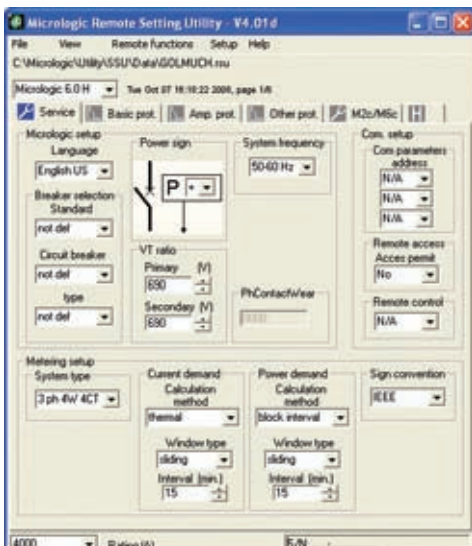
Display of a tripping history.

DB10140.eps



Display after tripping.

DB120970A.eps



RSU configuration screen for a Micrologic.

## Histories and maintenance indicators

The last ten trips and alarms are recorded in two separate history files that may be displayed on the screen:

- tripping history:
  - type of fault
  - date and time
  - values measured at the time of tripping (interrupted current, etc.)
- alarm history:
  - type of alarm
  - date and time
  - values measured at the time of the alarm.

**All the other events are recorded in a third history file which is only accessible through the communication network.**

- Event log history (only accessible through the communication network)
  - modifications to settings and parameters
  - counter resets
  - system faults:
    - fallback position
    - thermal self-protection
    - loss of time
    - overrun of wear indicators
  - test-kit connections
  - etc.

**Note:** all the events are time stamped: time-stamping is activated as soon as time is set manually or by a supervisor. No external power supply module is required (max. drift of 1 hour per year).

## Maintenance indicators with COM option (BCM ULP)

A number of maintenance indicators may be called up on the screen to better plan for device maintenance:

- contact wear
- operation counter:
  - cumulative total
  - total since last reset.

Additional maintenance indicators are also available through the COM network, and can be used as an aid in troubleshooting:

- highest current measured
- number of test-kit connections
- number of trips in operating mode and in test mode.

## Additional technical characteristics

### Safety

Measurement functions are independent of the protection functions.

The high-accuracy measurement module operates independently of the protection module.

### Simplicity and multi-language

Navigation from one display to another is intuitive. The six buttons on the keypad provide access to the menus and easy selection of values. When the setting cover is closed, the keypad may no longer be used to access the protection settings, but still provides access to the displays for measurements, histories, indicators, etc. Micrologic is also multi-language, including the following languages: English, Spanish, Portuguese, Russian, Chinese, French, German...

### Intelligent measurement

Measurement-calculation mode:

- energies are calculated on the basis of the instantaneous power values, in two manners:
  - the traditional mode where only positive (consumed) energies are considered
  - the signed mode where the positive (consumed) and negative (supplied) energies are considered separately
- measurement functions implement the new “zero blind time” concept which consists in continuously measuring signals at a high sampling rate. The traditional “blind window” used to process samples no longer exists. This method ensures accurate energy calculations even for highly variable loads (welding machines, robots, etc.).

### Always powered

All current-based protection functions require no auxiliary source. Voltage-based protection functions are connected to AC power via a voltage measurement input built into the circuit breaker.

### Stored information

The fine setting adjustments, the last 100 events and the maintenance register remain in the control-unit memory even when power is lost.

# Micrologic control units

## Micrologic H “harmonics”

Micrologic H control units include all the functions offered by Micrologic P. Integrating significantly enhanced calculation and memory functions, the Micrologic H control unit offers in-depth analysis of power quality and detailed event diagnostics. It is intended for operation with a supervisor.

In addition to the Micrologic P functions, the Micrologic H control unit offers:

- in-depth analysis of power quality including calculation of harmonics and the fundamentals
- diagnostics aid and event analysis through waveform capture
- enhanced alarm programming to analyse and track down a disturbance on the AC power system.

### Measurements

The Micrologic H control unit offers all the measurements carried out by Micrologic P, with in addition:

- phase by phase measurements of:
  - power, energy
  - power factors
- calculation of:
  - current and voltage total harmonic distortion (THD)
  - current, voltage and power fundamentals
  - current and voltage harmonics up to the 31st order.

### Instantaneous values displayed on the screen

#### Currents

I rms	A	1	2	3	N
	A	E-fault		E-leakage	
I max rms	A	1	2	3	N
	A	E-fault		E-leakage	

#### Voltages

U rms	V	12	23	31
V rms	V	1N	2N	3N
U average rms	V	(U12 + U23 + U31) / 3		
U unbalance	%			

#### Power, energy

P active, Q reactive, S apparent	W, Var, VA	Totals	1	2	3
E active, E reactive, E apparent	Wh, VARh, VAh	Totals consumed - supplied			
		Totals consumed			
		Totals supplied			

Power factor	PF	Total	1	2	3
--------------	----	-------	---	---	---

#### Frequencies

F	Hz
---	----

#### Power-quality indicators

Total fundamentals		U	I	P	Q	S	
THD	%	U I					
U and I harmonics	Amplitude	3	5	7	9	11	13

Harmonics 3, 5, 7, 9, 11 and 13, monitored by electrical utilities, are displayed on the screen.

#### Demand measurements

Similar to the Micrologic P control unit, the demand values are calculated over a fixed or sliding time window that may be set from 5 to 60 minutes.

#### Currents

I demand	A	1	2	3	N
	A	E-fault		E-leakage	
I max demand	A	1	2	3	N
	A	E-fault		E-leakage	

#### Power

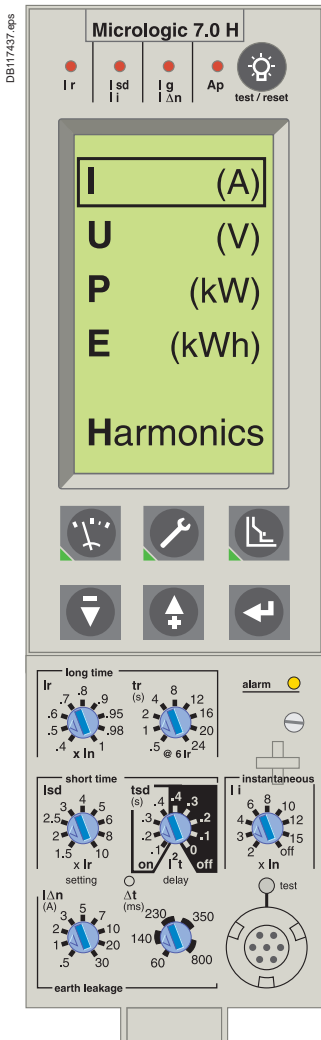
P, Q, S demand	W, Var, VA	Totals
P, Q, S max demand	W, Var, VA	Totals

#### Maximeters

Only the current maximeters may be displayed on the screen.

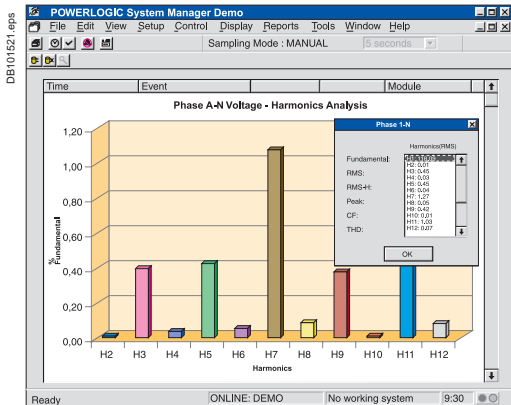
#### Histories and maintenance indicators

These functions are identical to those of the Micrologic P.

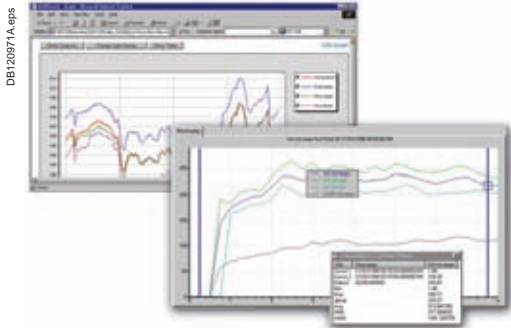


**Note:** Micrologic H control units come with a non-transparent lead-seal cover as standard.





Display of harmonics up to 21th order.



Label	N°	Stat	Pu. val	Unit	Pu. div	Do. val	Unit	Do. div	Log
Over Current Phase A	1	Off	N/A	A	N/A	N/A	A	N/A	Off
Over Current Phase B	2	Off	N/A	A	N/A	N/A	A	N/A	Off
Over Current Phase C	3	Off	N/A	A	N/A	N/A	A	N/A	Off
Over Neutral Current	4	Off	N/A	A	N/A	N/A	A	N/A	Off
Over Ground Current	5	Off	N/A	A	N/A	N/A	A	N/A	Off
Under Current Phase A	6	Off	N/A	A	N/A	N/A	A	N/A	Off
Under Current Phase B	7	Off	N/A	A	N/A	N/A	A	N/A	Off
Under Current Phase C	8	Off	N/A	A	N/A	N/A	A	N/A	Off
Over Current Unbalan...	9	Off	N/A	A	N/A	N/A	A	N/A	Off
Over Current Unbalan...	10	Off	N/A	A	N/A	N/A	A	N/A	Off
Over Current Unbalan...	11	Off	N/A	A	N/A	N/A	A	N/A	Off
Over Voltage Phase A	12	Off	N/A	V	N/A	N/A	V	N/A	Off
Over Voltage Phase B	13	Off	N/A	V	N/A	N/A	V	N/A	Off
Over Voltage Phase C	14	Off	N/A	V	N/A	N/A	V	N/A	Off
Under Voltage Phase A	15	Off	N/A	V	N/A	N/A	V	N/A	Off
Under Voltage Phase B	16	Off	N/A	V	N/A	N/A	V	N/A	Off
Under Voltage Phase C	17	Off	N/A	V	N/A	N/A	V	N/A	Off
Over Voltage Unbalan...	18	Off	N/A	%	N/A	N/A	%	N/A	Off
Over Voltage Unbalan...	19	Off	N/A	%	N/A	N/A	%	N/A	Off
Over Voltage Unbalan...	20	Off	N/A	%	N/A	N/A	%	N/A	Off
Over IWA 3ph Total	21	Off	N/A	kVA	N/A	N/A	kVA	N/A	Off
Over kW Into the Load	22	Off	N/A	kW	N/A	N/A	kW	N/A	Off
Over kW Out of the Load	23	Off	N/A	kW	N/A	N/A	kW	N/A	Off

Log.

## With the communication option

### Additional measurements, maximeters and minimeters

Certain measured or calculated values are only accessible with the COM communication option:

- $I_{peak} / \sqrt{2} (I_1 + I_2 + I_3) / 3, I_{unbalance}$
- load level in % Ir
- power factor (total and per phase)
- voltage and current THD
- K factors of currents and average K factor
- crest factors of currents and voltages
- all the fundamentals per phase
- fundamental current and voltage phase displacement
- distortion power and distortion factor phase by phase
- amplitude and displacement of current and voltage harmonics 3 to 31 etc.
- the maximeters and minimeters are available only via the COM option (BCM ULP) for use with a supervisor.

### Waveform capture

The Micrologic H control unit stores the last 4 cycles of each instantaneous current or voltage measurement. On request or automatically on programmed events, the control unit stores the waveforms. The waveforms may be displayed in the form of oscillograms by a supervisor via the COM option (BCM ULP). Definition is 64 points per cycle.

### Pre-defined analogue alarms (1 to 53)

Each alarm can be compared to user-set high and low thresholds. Overrun of a threshold generates an alarm. An alarm or combinations of alarms can be linked to programmable action such as selective recording of measurements in a log, waveform capture, etc.

### Event log and maintenance registers

The Micrologic H offers the same event log and maintenance register functions as the Micrologic P. In addition, it produces a log of the minimums and maximums for each "real-time" value.

## Additional technical characteristics

### Setting the display language

System messages may be displayed in six different languages. The desired language is selected via the keypad.

### Protection functions

All current-based protection functions require no auxiliary source. Voltage-based protection functions are connected to AC power via a voltage measurement input built into the circuit breaker.

### Measurement functions

Measurement functions are independent of the protection functions. The high-accuracy measurement module operates independently of the protection module, while remaining synchronised with protection events.

### Measurement-calculation mode

An analogue calculation function dedicated to measurements enhances the accuracy of harmonic calculations and the power-quality indicators.

The Micrologic H control unit calculates electrical magnitudes using  $1.5 \times I_n$  dynamics ( $20 \times I_n$  for Micrologic P).

Measurement functions implement the new "zero blind time" concept. Energies are calculated on the basis of the instantaneous power values, in the traditional and signed modes.

Harmonic components are calculated using the discrete Fourier transform (DFT).

### Accuracy of measurements (including sensors)

- voltage (V) 0.5 %
- current (A) 1.5 %
- frequency (Hz) 0.1 %
- power (W) and energy (Wh) 2 %
- total harmonic distortion (THD) 1 %.

### Stored information

The fine-setting adjustments, the last 100 events and the maintenance register remain in the control-unit memory even when power is lost.

### Time-stamping

Time-stamping is activated as soon as time is set manually or by a supervisor no external power supply module is required (max. drift of 1 hour per year).

### Reset

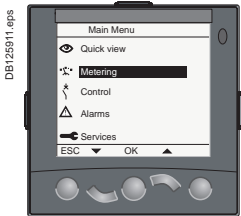
An individual reset, via the keypad or remotely, acts on alarms, minimum and maximum data, peak values, the counters and the indicators.

# Power Meter functions

## Micrologic A/E/P/H control unit with COM option (BCM ULP)

In addition to protection functions, Micrologic A/E/P/H control units offer all the functions of Power Meter products as well as operating-assistance for the circuit breaker.

Micrologic A/E/P/H measurement functions are made possible by Micrologic intelligence and the accuracy of the sensors. They are handled by a microprocessor that operates independent of protection functions.



FDM121 display: navigation.

### Display



#### FDM121 display unit

The FDM121 switchboard display unit can be connected to a Micrologic with COM option (BCM ULP) using a breaker ULP cord to display all measurements on a screen (1). The result is a veritable 96 x 96 mm Power Meter.

The FMD121 display unit requires a 24 V DC power supply. The COM option (BCM ULP) unit is supplied by the same power supply via the breaker ULP cord connecting it to the FDM121.

In addition to the information displayed on the Micrologic LCD, the FDM121 screen shows demand, power quality and maximeter/minimeter values along with histories and maintenance indicators.

(1) See page D-8.

### Measurements



#### Instantaneous rms measurements

The Micrologic continuously display the RMS value of the highest current of the three phases and neutral (Imax). The navigation buttons can be used to scroll through the main measurements.

In the event of a fault trip, the trip cause is displayed.

The Micrologic A measures phase, neutral, ground fault currents.

The Micrologic E offers voltage, power, Power Factor, measurements in addition to the measurements provided by Micrologic A.

The Micrologic P/H offer frequency, cos.φ in addition to the measurements provided by Micrologic E.

#### Maximeters / minimeters

Every instantaneous measurement provided by Micrologic A or E can be associated with a maximeter/minimeter. The maximeters for the highest current of the 3 phases and neutral, the demand current and power can be reset via the FDM121 display unit or the communication system.

#### Energy metering

The Micrologic E/P/H also measures the energy consumed since the last reset of the meter. The active energy meter can be reset via Micrologic keypad or the FDM121 display unit or the communication system.

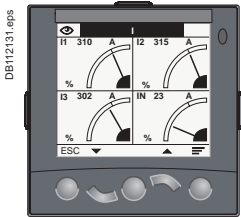
#### Demand and maximum demand values

Micrologic E/P/H also calculates demand current and power values. These calculations can be made using a block or sliding interval that can be set from 5 to 60 minutes in steps of 1 minute. The window can be synchronised with a signal sent via the communication system. Whatever the calculation method, the calculated values can be recovered on a PC via Modbus communication.

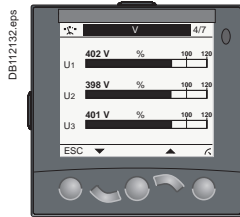
Ordinary spreadsheet software can be used to provide trend curves and forecasts based on this data. They will provide a basis for load shedding and reconnection operations used to adjust consumption to the subscribed power.

#### Power quality

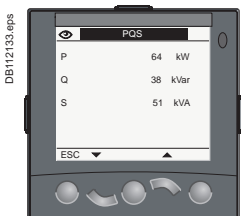
Micrologic H calculates power quality indicators taking into account the presence of harmonics up to the 15th order, including the total harmonic distortion (THD) of current and voltage.



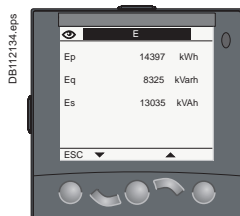
Current.



Voltage.

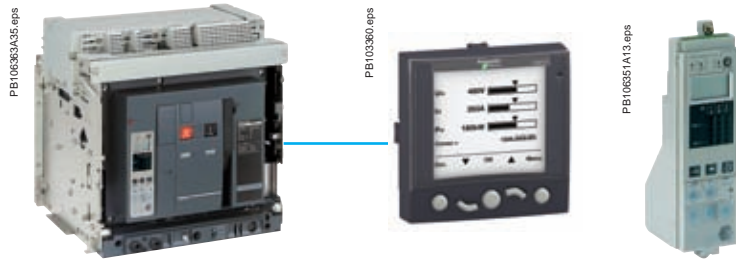


Power.



Consumption.

Examples of measurement screens on the FDM121 display unit.



Micrologic A/E/P/H integrated Power Meter functions			Type		Display	
			A/E	P/H	Micrologic LCD	FDM121 display
<b>Display of protection settings</b>						
Pick-ups (A) and delays	All settings can be displayed	Ir, tr, lsd, tsd, li, lg, tg	A/E	P/H	■	-
<b>Measurements</b>						
<b>Instantaneous rms measurements</b>						
Currents (A)	Phases and neutral	I1, I2, I3, IN	A/E	P/H	■	■
	Average of phases	$I_{avg} = (I1 + I2 + I3) / 3$	A/E	P/H	-	■
	Highest current of the 3 phases and neutral	Imax of I1, I2, I3, IN	A/E	P/H	■	■
	Ground fault (Micrologic 6)	% Ig (pick-up setting)	A/E	P/H	■	■
	Current unbalance between phases	% Iavg	-/E	P/H	-	■
Voltages (V)	Phase-to-phase	V12, V23, V31	-/E	P/H	■	■
	Phase-to-neutral	V1N, V2N, V3N	-/E	P/H	■	■
	Average of phase-to-phase voltages	$V_{avg} = (V12 + V23 + V31) / 3$	-/E	P/H	-	■
	Average of phase-to-neutral voltages	$V_{avg} = (V1N + V2N + V3N) / 3$	-/E	P/H	-	■
	Ph-Ph and Ph-N voltage unbalance	% Vavg and % Vavg	-/E	P/H	-	■
	Phase sequence	1-2-3, 1-3-2	-/-	P/H	■	■
Frequency (Hz)	Power system	f	-/-	P/H	■	■
Power	Active (kW)	P, total	-/E	P/H	■	■
		P, per phase	-/E	P/H	■ <sup>(2)</sup>	■
	Reactive (kVAR)	Q, total	-/E	P/H	■	■
		Q, per phase	-/-	P/H	■ <sup>(2)</sup>	■
	Apparent (kVA)	S, total	-/E	P/H	■	■
		S, per phase	-/-	P/H	■ <sup>(2)</sup>	■
	Power Factor	PF, total	-/E	P/H	■	■
		PF, per phase	-/-	P/H	■ <sup>(2)</sup>	■
Cos.φ	Cos.φ, total	-/-	P/H	■ <sup>(2)</sup>	■	
	Cos.φ, per phase	-/-	P/H	■ <sup>(2)</sup>	■	
<b>Maximeters / minimeters</b>						
	Associated with instantaneous rms measurements	Reset via FDM121 display unit and Micrologic keypad	A/E	P/H	■	■
<b>Energy metering</b>						
Energy	Active (kW), reactive (kVARh), apparent (kVAh)	Total since last reset	-/E	P/H	■	■
<b>Demand and maximum demand values</b>						
Demand current (A)	Phases and neutral	Present value on the selected window	-/E	P/H	■	■
		Maximum demand since last reset	-/E	P/H	■ <sup>(2)</sup>	■
Demand power	Active (kWh), reactive (kVAR), apparent (kVA)	Present value on the selected window	-/E	P/H	■	■
		Maximum demand since last reset	-/E	P/H	■ <sup>(2)</sup>	■
Calculation window	Sliding, fixed or com-synchronised	Adjustable from 5 to 60 minutes in 1 minute steps <sup>(1)</sup>	-/E	P/H	-	-
<b>Power quality</b>						
Total harmonic distortion (%)	Of voltage with respect to rms value	THDU, THDV of the Ph-Ph and Ph-N voltage	-/-	H	■	■
	Of current with respect to rms value	THDI of the phase current	-/-	H	■	■

<sup>(1)</sup> Available via the communication system only.

<sup>(2)</sup> Available for Micrologic P/H only.

### Histories



- Trip indications in clear text in a number of user-selectable languages.
- Time-stamping: date and time of trip.

### Maintenance indicators



Micrologic control unit have indicators for, among others, the number of operating cycles, contact wear P/H, load profile and operating times (operating hours counter) of the Masterpact circuit breaker.

It is possible to assign an alarm to the operating cycle counter to plan maintenance. The various indicators can be used together with the trip histories to analyse the level of stresses the device has been subjected to.

### Management of installed devices

Each circuit breaker equipped with a COM option (BCM ULP) can be identified via the communication system:

- serial number
- firmware version
- hardware version
- device name assigned by the user.

This information together with the previously described indications provides a clear view of the installed devices.

Micrologic A/E/P/H operating assistance functions			Type		Display	
			A/E	P/H	Micrologic LCD	FDM121 display
<b>Operating assistance</b>						
<b>Trip history</b>						
Trips	Cause of tripping	Ir, lsd, li, lg, lΔn	- / E	P / H	■	■
<b>Maintenance indicators</b>						
Counter	Mechanical cycles	Assignable to an alarm	A / E	P / H	-	■
	Electrical cycles	Assignable to an alarm	A / E	P / H	-	■
	Hours	Total operating time (hours) <sup>(1)</sup>	A / E	P / H	-	-
Indicator	Contact wear	%	- / -	P / H	-	■
Load profile	Hours at different load levels	% of hours in four current ranges: 0-49 % In, 50-79 % In, 80-89 % In and ≥ 90 % In	A / E	P / H	-	■

<sup>(1)</sup> Also available via the communication system.

### Additional technical characteristics

#### Contact wear

Each time Masterpact opens, the Micrologic P/H trip unit measures the interrupted current and increments the contact-wear indicator as a function of the interrupted current, according to test results stored in memory.

Breaking under normal load conditions results in a very slight increment.

The indicator value may be read on the FDM display. It provides an estimation of contact wear calculated on the basis of the cumulative forces affecting the circuit breaker. When the indicator reaches 100 %, it is advised to inspect the circuit breaker to ensure the availability of the protected equipment.

#### Circuit breaker load profile

Micrologic A/E/P/H calculates the load profile of the circuit breaker protecting a load circuit.

The profile indicates the percentage of the total operating time at four current levels (% of breaker In):

- 0 to 49 % In
- 50 to 79 % In
- 80 to 89 % In
- ≥ 90 % In.

This information can be used to optimise use of the protected equipment or to plan ahead for extensions.

# Switchboard-display functions

## Micrologic A/E/P/H control unit with COM option (BCM ULP)

Micrologic measurement capabilities come into full play with the FDM121 switchboard display. It connects to COM option (BCM ULP) via a breaker ULP cord and displays Micrologic information. The result is a true integrated unit combining a circuit breaker and a Power Meter. Additional operating assistance functions can also be displayed.

### FDM121 switchboard display

The FDM121 switchboard display unit can be connected to a Micrologic COM option (BCM ULP). It uses the sensors and processing capacity of the Micrologic control unit. It is easy to use and requires no special software or settings. It is immediately operational when connected to the COM option (BCM ULP) by a breaker ULP cord. The FDM121 is a large display, but requires very little depth. The anti-glare graphic screen is backlit for very easy reading even under poor ambient lighting and at sharp angles.

### Display of Micrologic measurements and trips

The FDM121 is intended to display Micrologic A/E/P/H measurements, trips and operating information. It cannot be used to modify the protection settings. Measurements may be easily accessed via a menu.

Trips are automatically displayed.

A pop-up window displays the time-stamped description of the trip and the orange LED flashes.

### Status indications

When the circuit breaker is equipped with the COM option (BCM ULP) (including its set of sensors) the FDM121 display can also be used to view circuit breaker status conditions:

- O/F: ON/OFF
- SDE: Fault-trip indication (overload, short-circuit, ground fault)
- PF: ready to close
- CH: charged (spring loaded).

### Remote control

When the circuit breaker is equipped with the COM option (BCM ULP) (including its kit for connection to XF and MX1 communication voltage releases), the FDM121 display can also be used to control (open/close) the circuit breaker. Two operating mode are available.

- local mode : open/close commands are enabled from FDM121 while disable from communication network
- remote mode : open/close commands are disabled from FDM121 while, enabled from communication network.

### Main characteristics

- 96 x 96 x 30 mm screen requiring 10 mm behind the door (or 20 mm when the 24 volt power supply connector is used).
- White backlighting.
- Wide viewing angle: vertical  $\pm 60^\circ$ , horizontal  $\pm 30^\circ$ .
- High resolution: excellent reading of graphic symbols.
- Alarm LED: flashing orange for alarm pick-up, steady orange after operator reset if alarm condition persists.
- Operating temperature range  $-10^\circ\text{C}$  to  $+55^\circ\text{C}$ .
- CE / UL / CSA marking (pending).
- 24 V DC power supply, with tolerances 24 V  $-20\%$  (19.2 V) to 24 V  $+10\%$  (26.4 V). When the FDM121 is connected to the communication network, the 24 V DC can be supplied by the communication system wiring system (see paragraph "Connection").
- Consumption 40 mA.

### Mounting

The FDM121 is easily installed in a switchboard.

- Standard door cut-out 92 x 92 mm.
- Attached using clips.

To avoid a cut-out in the door, an accessory is available for surface mounting by drilling only two 22 mm diameter holes.

The FDM121 degree of protection is IP54 in front. IP54 is maintained after switchboard mounting by using the supplied gasket during installation.

### Connection

The FDM121 is equipped with:

- a 24 V DC terminal block:
    - plug-in type with 2 wire inputs per point for easy daisy-chaining
    - power supply range of 24 V DC  $-20\%$  (19.2 V) to 24 V DC  $+10\%$  (26.4 V).
- A 24 V DC type auxiliary power supply must be connected to a single point on the ULP system. The FDM121 display unit has a 2-point screw connector on the rear panel of the module for this purpose. The ULP module to which the auxiliary power supply is connected distributes the supply via the ULP cable to all the ULP modules connected to the system and therefore also to Micrologic.

- two RJ45 jacks.

The Micrologic connects to the internal communication terminal block on the Masterpact via the breaker ULP cord. Connection to one of the RJ45 connectors on the FDM121 automatically establishes communication between the Micrologic and the FDM121 and supplies power to the Micrologic measurement functions.

When the second connector is not used, it must be fitted with a line terminator.



FDM121 display.



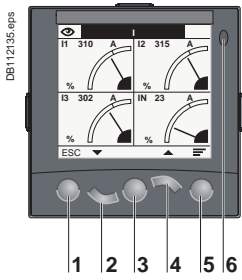
Surface mount accessory.



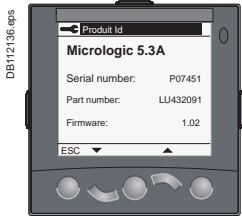
Connection with FDM121 display unit.

# Switchboard-display functions

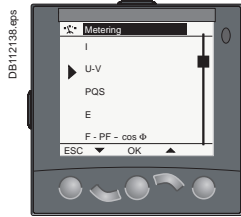
## Micrologic A/E/P/H control unit with COM option (BCM ULP)



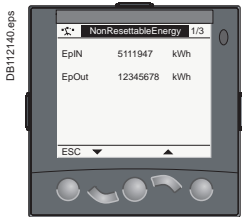
- 1 Escape
- 2 Down
- 3 OK
- 4 Up
- 5 Context
- 6 Alarm LED



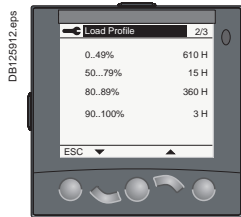
Product identification.



Metering: sub-menu.



Metering: meter.



Services.

### Navigation

Five buttons are used for intuitive and fast navigation. The "Context" button may be used to select the type of display (digital, bargraph, analogue). The user can select the display language (Chinese, English, French, German, Italian, Portuguese, Spanish, etc.).

### Screens

#### Main menu

When powered up, the FDM121 screen automatically displays the ON/OFF status of the device.

- Quick view
- Alarms
- Metering
- Services.
- Control

When not in use, the screen is not backlit. Backlighting can be activated by pressing one of the buttons. It goes off after 3 minutes.

#### Fast access to essential information

■ "Quick view" provides access to five screens that display a summary of essential operating information (I, U, f, P, E, THD, circuit breaker On / Off).

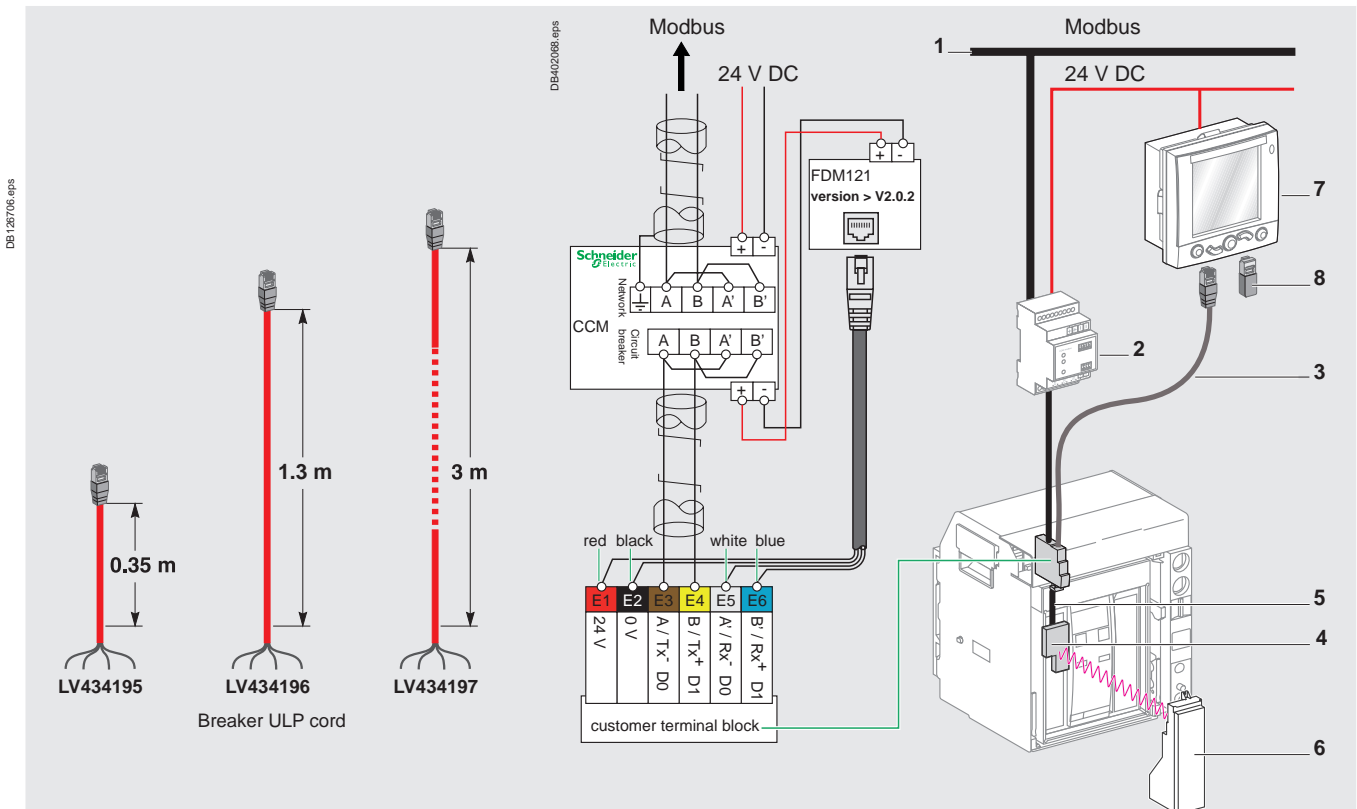
#### Access to detailed information

■ "Metering" can be used to display the measurement data (I, U-V, f, P, Q, S, E, THD, PF) with the corresponding min/max values.

■ Alarms displays the trip history.

■ Services provides access to the operation counters, energy and maximeter reset function, maintenance indicators, identification of modules connected to the internal bus and FDM121 internal settings (language, contrast, etc.).

### Communication components and FDM121 connections



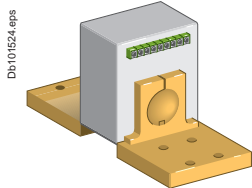
#### Connections

- Masterpact is connected to the FDM121 display unit via the breaker ULP cord.
- cord available in three lengths: 0.35 m, 1.3 m and 3 m.
- lengths up to 10 m possible using extensions.

- 1 Modbus network
- 2 CCM (chassis module)
- 3 Breaker ULP cord
- 4 "device" communication module (BCM ULP)
- 5 Prefabricated wiring
- 6 Micrologic trip unit
- 7 FDM121 display
- 8 Line terminator

# Micrologic control units

## Accessories and test equipment



Di101524.eps

External sensor (CT).



PB103834-4b.eps

Rectangular sensor.



06133779A.eps

External sensor for source ground return protection.



PB100773-32.eps

Long time rating plug.



PB101026-32A.eps

External 24 V DC power supply module.

### External sensors

#### External sensor for earth-fault and neutral protection

The sensors, used with the 3P circuit breakers, are installed on the neutral conductor for:

- neutral protection (with Micrologic P and H)
- residual type earth-fault protection (with Micrologic A, E, P and H).

The rating of the sensor (CT) must be compatible with the rating of the circuit breaker:

- NT06 to NT16: TC 400/1600
- NW08 to NW20: TC 400/2000
- NW25 to NW40: TC 1000/4000
- NW40b to NW63: TC 4000/6300.

For oversized neutral protection the sensor rating must be compatible with the measurement range:  $1.6 \times I_n$  (available up to NW40 and NT16).

#### Rectangular sensor for earth-leakage protection

The sensor is installed around the busbars (phases + neutral) to detect the zero-phase sequence current required for the earth-leakage protection. Rectangular sensors are available in two sizes.

Inside dimensions (mm)

- 280 x 115 up to 1600 A for Masterpact NT and NW
- 470 x 160 up to 3200 A for Masterpact NW.

#### External sensor for source ground return protection (SGR)

The sensor is installed around the connection of the transformer neutral point to earth and connects to the Micrologic 6.0 control unit via an MDGF module to provide the source ground return (SGR) protection.

#### Voltage measurement inputs

Voltage measurement inputs are required for power measurements (Micrologic P or H) and for earth-leakage protection (Micrologic 7...).

As standard, the control unit is supplied by internal voltage measurement inputs placed downstream of the pole for voltages between 220 and 690 V AC. On request, it is possible to replace the internal voltage measurement inputs by an external voltage input (PTE option) which enables the control unit to draw power directly from the distribution system upstream of the circuit breaker. An 3 m cable with ferrite comes with this PTE option.

### Long-time rating plug

Four interchangeable plugs may be used to limit the long-time threshold setting range for higher accuracy.

The time delay settings indicated on the plugs are for an overload of  $6 I_r$  (for further details, see the characteristics on [page A-11](#) and [page A-15](#)).

As standard, control units are equipped with the 0.4 to 1 plug.

#### Setting ranges

Standard	$I_r = I_n \times \dots$	0.4	0.5	0.6	0.7	0.8	0.9	0.95	0.98	1
Low-setting option	$I_r = I_n \times \dots$	0.4	0.45	0.50	0.55	0.60	0.65	0.70	0.75	0.8
High-setting option	$I_r = I_n \times \dots$	0.80	0.82	0.85	0.88	0.90	0.92	0.95	0.98	1
Off plug	No long-time protection ( $I_r = I_n$ for $I_{sd}$ setting)									

**Important:** long-time rating plugs must always be removed before carrying out insulation or dielectric withstand tests.

### External 24 V DC power-supply module

The external power-supply module makes it possible to use the display even if the circuit breaker is open or not supplied (for the exact conditions of use, see the "electrical diagrams" part of this catalogue).

This module powers both the control unit (100 mA) and the M2C and M6C programmable contacts (100 mA).

If the COM communication option is used, the communication bus requires 24 V DC power supply. With the Micrologic A/E control unit, this module makes it possible to display currents of less than 20 % of  $I_n$ .

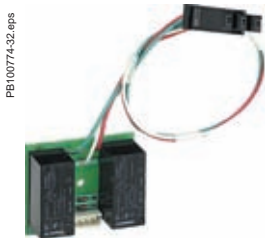
With the Micrologic P and H, it can be used to display fault currents after tripping.

#### Characteristics

- Power supply:
  - 110/130, 200/240, 380/415 V AC, 50/60 Hz (+10 % -15 %)
  - 24/30, 48/60, 100/125 V DC (+20 % -20 %).
- Output voltage: 24 V DC  $\pm 5$  %, 1 A.
- Ripple < 1 %.
- Dielectric withstand : 3.5 kV rms between input/output, for 1 minute.
- Overvoltage category: as per IEC 60947-1 cat. 4.



Battery module



M2C.



M6C.



Lead-seal cover.

### Battery module

The battery module maintains display operation and communication with the supervisor if the power supply to the Micrologic control unit is interrupted. It is installed in series between the Micrologic control unit and the AD module.

#### Characteristics

- Battery run-time: 4 hours (approximately).
- Mounted on vertical backplate or symmetrical rail.

### M2C, M6C programmable contacts

These contacts are optional equipment for the Micrologic E, P and H control units. They are described with the indication contacts for the circuit breakers.

Micrologic	Type E	Types P, H
Characteristics	M2C	M2C/M6C
Minimum load	100 mA/24 V	100 mA/24 V
Breaking capacity (A) p.f.: 0.7	V AC 240	5
	380	3
V DC	24	1.8
	48	1.5
	125	0.4
	250	0.15

M2C: 24 V DC power supplied by control unit (consumption 100 mA).

M6C: external 24 V DC power supply required (consumption 100 mA).

### Spare parts

#### Lead-seal covers

A lead-seal cover controls access to the adjustment dials.

When the cover is closed:

- it is impossible to modify settings using the keypad unless the settings lockout pin on the cover is removed
- the test connector remains accessible
- the test button for the earth-fault and earth-leakage protection function remains accessible.

#### Characteristics

- Transparent cover for basic Micrologic and Micrologic A, E control units
- Non-transparent cover for Micrologic P and H control units.

#### Spare battery

A battery supplies power to the LEDs identifying the tripping causes.

Battery service life is approximately ten years.

A test button on the front of the control unit is used to check the battery condition.

The battery may be replaced on site when discharged.





Portable test kit.

## Test equipment

### Hand-held test kit

The hand-held mini test kit may be used to:

- check operation of the control unit and the tripping and pole-opening system by sending a signal simulating a short-circuit
- supply power to the control units for settings via the keypad when the circuit breaker is open (Micrologic P and H control units).

Power source: standard LR6-AA battery.

### Full function test kit

The test kit can be used alone or with a supporting personal computer.

The test kit without PC may be used to check:

- the mechanical operation of the circuit breaker
- the electrical continuity of the connection between the circuit breaker and the control unit
- operation of the control unit:
  - display of settings
  - automatic and manual tests on protection functions
  - test on the zone-selective interlocking (ZSI) function
  - inhibition of the earth-fault protection
  - inhibition of the thermal memory.

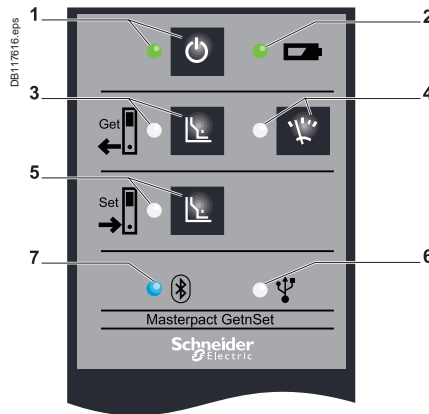
The test kit with PC offers in addition:

- the test report (software available on request).

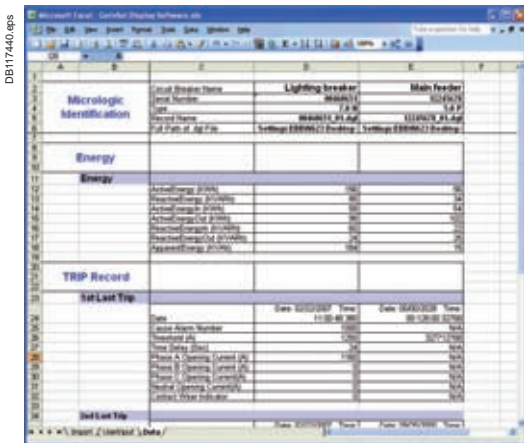
GetnSet is a portable data acquisition and storage accessory that connects directly to the Micrologic control units of Masterpact circuit breakers to read important electrical installation operating data and Masterpact protection settings. This information is stored in the GetnSet internal memory and can be transferred to a PC via USB or Bluetooth for monitoring and analysis.

### Overview of Masterpact GetnSet functions

GetnSet <sup>(1)</sup> is a portable data acquisition and storage device that works like a USB drive, letting users manually transfer data to and from a Masterpact circuit breaker or PC. GetnSet can download operating data from Masterpact and download or upload settings. Downloadable operating data include measurements, the last 3 trip history records and contact wear status. Accessible settings include protection thresholds, external relay assignment modes and pre-defined alarm configurations if applicable.



- 1 On/Off
- 2 Batterie indicator
- 3 Download settings
- 4 Download operating parameters
- 5 Upload settings
- 6 USB indicator
- 7 Bluetooth indicator



### Operating data functions

Electrical installation information such as energy measurements and contact wear status is increasingly important to help reduce operating expenses and increase the availability of electrical power. Such data is often available from devices within the installation, but needs to be gathered and aggregated to allow analysis and determine effective improvement actions.

With GetnSet, this operating data can be easily read and stored as .dgl files in the internal memory. It can then be transferred to a PC via a USB or Bluetooth link and imported in an Excel spreadsheet.

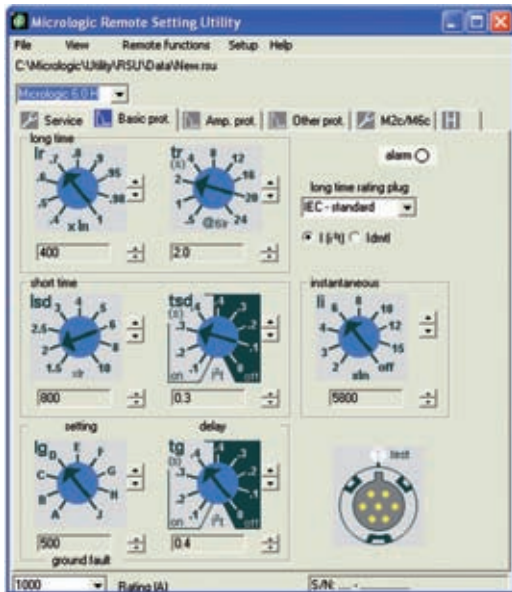
The provided Excel spreadsheet can be used to display the operating data from several breakers in order to:

- analyse changes in parameters such as energy, power factor and contact wear
- compare the values of parameters between circuit breakers
- create graphics and reports using standard Excel tools.

### GetnSet data accessible in the Excel spreadsheet

Type of data	Micrologic		
Current	A/E	P	H
Energy, voltages, frequency, power, power factor	E	P	H
Power quality: fundamental, harmonics	-	-	H
Trip history	E	P	H
Contact wear	-	P	H

(1) See catalogue numbers page F-2.



## Protection setting functions

GetnSet can also be used to back up circuit breaker settings and restore them on the same device or, under certain conditions, copy them to any Masterpact circuit breaker equipped with the same type of Micrologic control unit. This concerns only advanced settings, as other parameters must be set manually using the dials on the Micrologic control unit.

- When commissioning the installation, safeguard the configuration parameters of your electrical distribution system by creating a back-up of circuit breaker settings so that they can be restored at any time.

- The settings read by GetnSet can be transferred to a PC and are compatible with RSU software (Remote Setting Utility). Protection configurations can also be created on a PC using this software, copied to GetnSet's internal memory and uploaded to a Masterpact circuit breaker with a compatible Micrologic trip unit and dial settings.

## Operating procedure

The procedure includes several steps.

- Plug GetnSet into the receptacle on the front of the Micrologic control unit of a Masterpact circuit breaker.
- On the keypad, select the type of data (operating data or settings) and the transfer direction (download or upload). This operation can be done as many times as required for the entire set of Masterpact circuit breakers.
- Downloaded data is transferred to the GetnSet internal memory and a file is created for each Masterpact device (either an .rsu file for settings or a .dgl file for operating data).
- Data can be transferred between GetnSet and a PC via a USB or Bluetooth connection.
- Operating data can be imported in an Excel spreadsheet and protection settings can be read with RSU (remote setting utility) software.

## Features

- Battery-powered to power a Micrologic control unit even if the breaker has been opened or tripped. This battery provides power for an average of 1 hour of use, enough for more than 100 download operations.
- Can be used on Masterpact circuit breakers equipped or not equipped with a Modbus "device" communication module.
- Portable, standalone accessory eliminating the need for a PC to connect to a Masterpact circuit breaker.
- No driver or software required for GetnSet connection to a PC.
- Can be used with many circuit breakers, one after the other.
- Embedded memory sized to hold data from more than 5000 circuit breakers.
- Supplied with its battery, a cable for connection to Micrologic trip units, a USB cable for connection to a PC and a battery charger.

## Compatibility

- Micrologic control units A, E, P, H.
- PC with USB port or Bluetooth link and Excel software.

## Technical characteristics

Charger power supply	100 – 240 V; ~1A; 50 – 60 Hz
Charger power consumption	Max 100 W
Battery	3.3 V DC; 9 mAh; Li-Ion
Operating temperature	-20 to +60 °C
GetnSet dimensions	95 x 60 x 35 mm

All the Masterpact devices can be fitted with the communication function thanks to the COM option. Masterpact uses the Modbus communications protocol for full compatibility with the supervision management systems. An external gateway is available for communication on other networks: Eco COM is limited to the transmission of metering data and status. It is not used to communicate controls.

**For fixed devices, the COM option is made up of:**

- a Modbus BCM ULP “device” communication module, installed behind the Micrologic control unit and supplied with its set of sensors (OF, SDE, PF and CH micro switches) its kit for connection to XF and MX1 communicating voltage releases and its COM terminal block (inputs E1 to E6).

**For drawout devices, the COM option is made up of:**

- a Modbus BCM ULP “device” communication module, installed behind the Micrologic control unit and supplied with its set of sensors (OF, SDE, PF and CH micro switches) its kit for connection to XF and MX1 communicating voltage releases and its COM terminal block (inputs E1 to E6).
- a “chassis” communication module supplied separately with its set of sensors (CE, CD and CT contacts) Modbus CCM.

Status indication by the COM option is independent of the device indication contacts. These contacts remain available for conventional uses.

**Modbus BCM ULP “Device” communication module**

This module is independent of the control unit. It receives and transmits information on the communication network. An infra-red link transmits data between the control unit and the communication module. Consumption: 30 mA, 24 V.

**Modbus CCM “chassis” communication module**

This module is independent of the control unit. With Modbus “chassis” communication module, this module makes it possible to address the chassis and to maintain the address when the circuit breaker is in the disconnected position. Consumption: 30 mA, 24 V.

**XF and MX1 communicating voltage releases**

The XF and MX1 communicating voltage releases are equipped for connection to the “device” communication module.

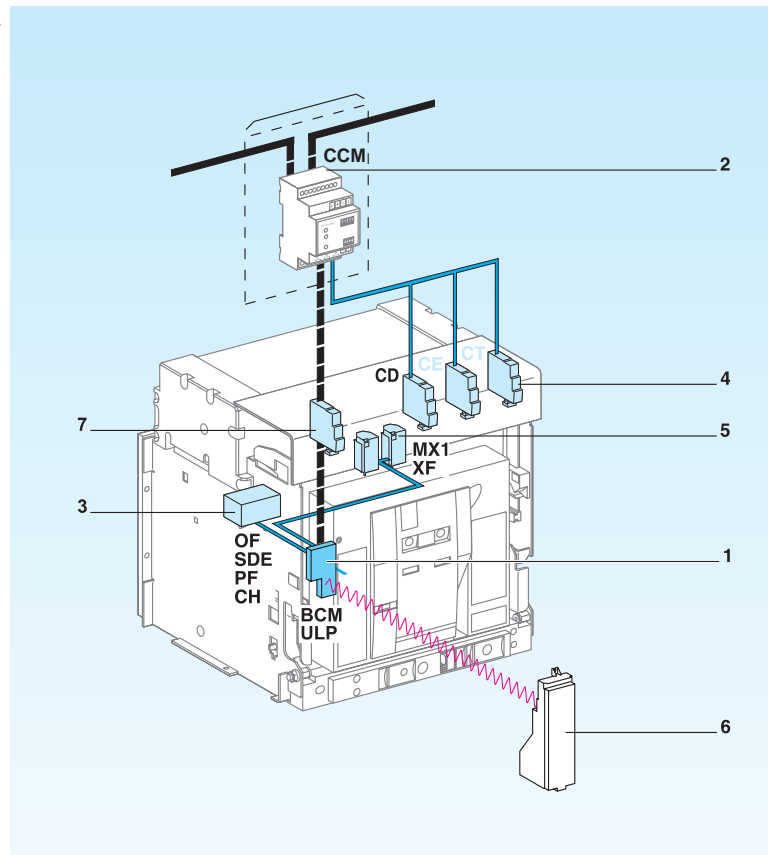
The remote-tripping function (MX2 or MN) are independent of the communication option. They are not equipped for connection to the “device” communication module.



Modbus BCM ULP “device” communication module.



Modbus CCM “chassis” communication module.



- 1 Modbus BCM ULP “Device” communication module.
  - 2 Modbus CCM “Chassis” communication module (option).
  - 3 OF, SDE, PF and CH micro switches.
  - 4 CE, CD and CT contacts.
  - 5 XF and MX1 communicating voltage releases.
  - 6 Micrologic control unit.
  - 7 COM terminal block (E1 to E6).
- : Hard wire.  
— : Modbus.

# Overview of functions

PB104604-eps



A: Micrologic with ammeter  
 E: Micrologic "Energy"  
 P: Micrologic "Power"  
 H: Micrologic "Harmonics"

**Note:** see the description of the Micrologic control units for further details on protection and alarms, measurements, waveform capture, histories, logs and maintenance indicators.

## Four functional levels

The Masterpact can be integrated into a Modbus communication environment. There are four possible functional levels that can be combined.

	Switch-disconnectors	Circuit breaker			
<b>Status indications</b>					
ON/OFF (O/F)	■	A	E	P	H
Spring charged CH	■	A	E	P	H
Ready to close	■	A	E	P	H
Fault-trip SDE	■	A	E	P	H
Connected / disconnected / test position CE/CD/CT (CCM only)	■	A	E	P	H
<b>Controls</b>					
MX1 open	■	A	E	P	H
XF close	■	A	E	P	H
<b>Measurements</b>					
Instantaneous measurement information	■	A	E	P	H
Averaged measurement information	■		E	P	H
Maximeter / minimeter	■	A	E	P	H
Energy metering	■		E	P	H
Demand for current and power	■		E	P	H
Power quality	■				H
<b>Operating assistance</b>					
Protection and alarm settings				P	H
Histories			E	P	H
Time stamped event tables				P	H
Maintenance indicators		A	E	P	H

## Communication Modbus bus

The Modbus RS 485 (RTU protocol) system is an open bus on which communicating Modbus devices (Compact NS with Modbus COM, Power Meter PM700, PM800, Sepam, Vigilohm, Compact NSX, etc.) are installed. All types of PLCs and microcomputers may be connected to the bus.

### Addresses

The Modbus communication parameters (address, baud rate, parity) are entered using the keypad on the Micrologic A, E, P, H. For a switch-disconnector, it is necessary to use the RSU (Remote Setting Utility) Micrologic utility.

<b>Modbus addresses</b>		
@xx	Circuit breaker manager	(1 to 47)
@xx + 50	Chassis manager	(51 to 97)
@xx + 200	Measurement manager	(201 to 247)
@xx + 100	Protection manager	(101 to 147)

The manager addresses are automatically derived from the circuit breaker address @xx entered via the Micrologic control unit (the default address is 47).

### Number of devices

The maximum number of devices that may be connected to the Modbus bus depends on the type of device (Compact with Modbus COM, PM700, PM800, Sepam, Vigilohm, Compact NSX, etc.), the baud rate (19200 is recommended), the volume of data exchanged and the desired response time. The RS 485 physical layer offers up to 32 connection points on the bus (1 master, 31 slaves).

A fixed device requires only one connection point (communication module on the device). A drawout device uses two connection points (communication modules on the device and on the chassis).

The number must never exceed 31 fixed devices or 15 drawout devices.

### Length of bus

The maximum recommended length for the Modbus bus is 1200 meters.

### Bus power source

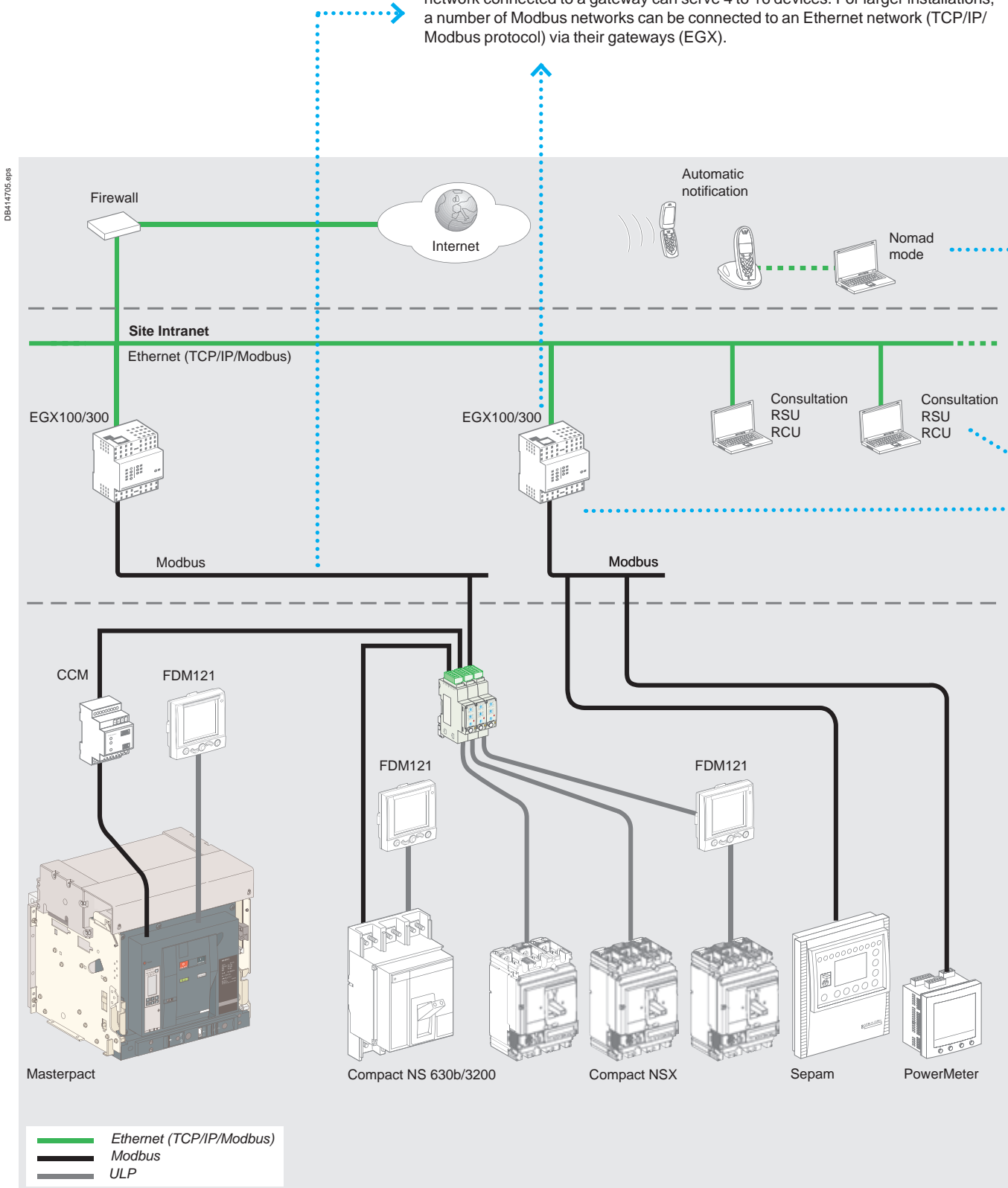
A 24 V DC power supply is required (less than 20 % ripple, insulation class II).

Masterpact uses the Modbus communication protocol, compatible with ION-E electrical engineering expert system software. Two downloadable software (RSU, RCU) from [schneider-electric.com](http://schneider-electric.com) facilitate implementation of communication functions.

## Modbus

Modbus is the most widely used communication protocol in industrial networks. It operates in master-slave mode. The devices (slaves) communicate one after the other with a gateway (master).

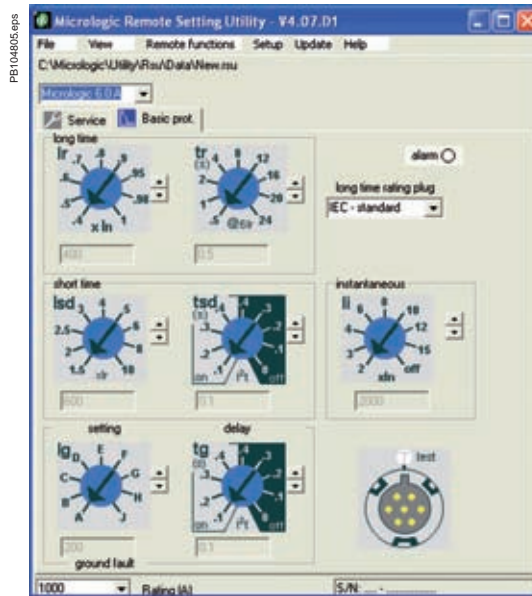
Masterpact, Compact NSX, PowerLogic and Sepam products all operate with this protocol. A Modbus network is generally implemented on an LV or MV switchboard scale. Depending on the data monitored and the desired refresh rate, a Modbus network connected to a gateway can serve 4 to 16 devices. For larger installations, a number of Modbus networks can be connected to an Ethernet network (TCP/IP/Modbus protocol) via their gateways (EGX).



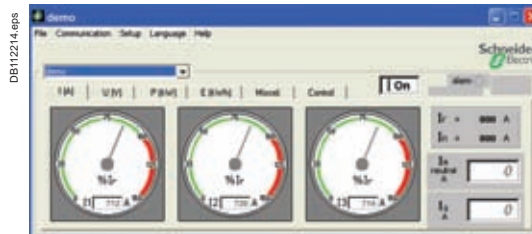
## Micrologic utilities

■ Two utilities, RSU and RCU, presented on the next page, are available to assist in starting up a communicating installation. Intended for Masterpact, the software can be downloaded from the Schneider Electric internet site.

■ The "Live update" function enables immediate updating to obtain the most recent upgrades. These easy-to-use utilities include starting assistance and on-line help. They are compatible with Microsoft Windows 2000, XP and Windows 7.



RSU configuration screen for a Micrologic.



RCU mini-supervision screen for current measurements.

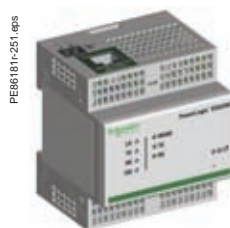
## Gateway

The gateway has two functions:

■ access to the company intranet (Ethernet) by converting Modbus frames to the TCP/IP/Modbus protocol

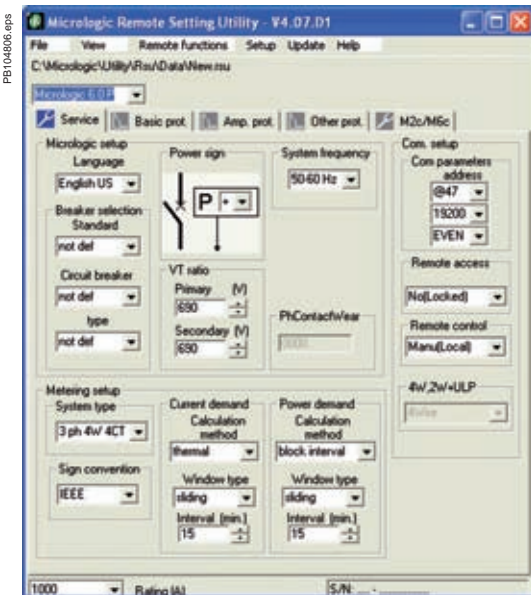
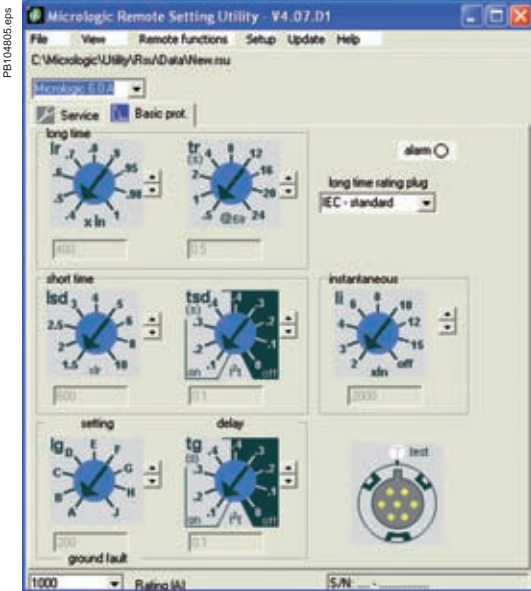
■ optional web-page server for the information from the devices.

Examples include EGX100 and EGX300.

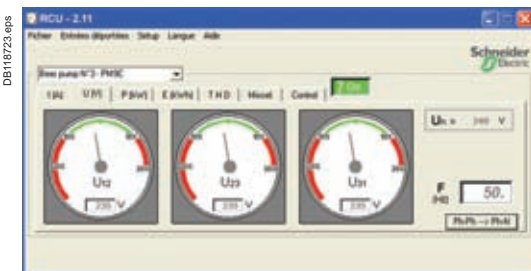


EGX300.

Two utilities, RSU and RCU, are available to assist in starting up a communicating installation. They can be downloaded from the Schneider Electric internet site and include a "Live update" function that enables immediate updating.



RSU: Micrologic Remote Setting Utility.



RCU: Remote Control Utility for communication tests.

### RSU (Remote Setting Utility)

This utility is used to set the protection functions and alarms for each Masterpact device.

After connection to the network and entry of the circuit-breaker Modbus address, the software automatically detects the type of trip unit installed. There are two possible operating modes.

#### Off-line with the software disconnected from the communication network

For each selected circuit breaker, the user can do the following.

##### Determine the protection settings

The settings are carried out on a screen that shows the front of the trip unit. The Micrologic setting dials, keypad and screen are simulated for easy use of all Micrologic setting functions.

##### Save and duplicate the protection settings

Each configuration created can be saved for subsequent device programming. It can also be duplicated and used as the basis for programming another circuit breaker.

#### On-line with the software connected to the network

Similarly, for each selected circuit breaker, the user can do the following.

##### Display the current settings

The software displays the trip unit and provides access to all settings.

##### View the corresponding protection curves

A graphic curve module in the software displays the protection curve corresponding to the settings. It is possible to lay a second curve over the first for discrimination studies.

##### Modify settings in a secure manner

- There are different levels of security:
    - password: by default, it is the same for all devices, but can be differentiated for each device
    - locking of the Modbus interface module which must be unlocked before the corresponding device can be set remotely
    - maximum settings limited by the positions of the two dials on the trip unit.
- These dials, set by the user, determine the maximum settings that can be made via the communication system.
- Settings are modified by:
    - either direct, on-line setting of the protection settings on the screen
    - or by loading the settings prepared in off-line mode. This is possible only if the positions of the dials allow the new settings.
- All manual settings made subsequently on the device have priority.

##### Program alarms

- Up to 12 alarms can be linked to measurements or events.
- Two alarms are predefined and activated automatically:
  - Micrologic 5: overload (Ir)
  - Micrologic 6: overload (Ir) and ground fault (Ig).
- Thresholds, priorities and time delays can be set for 10 other alarms. They may be selected from a list of 91 alarms.

##### Set the outputs of the SDx relays

This is required when the user wants to change the standard configuration and assign different signals to the 2 outputs of the SDx relay.

### RCU (Remote Control Utility)

The RCU utility can be used to test communication for all the devices connected to the Modbus network. It is designed for use with Masterpact, Compact NSX, Advantys OTB and Power Meter devices. It offers a number of functions.

#### Mini supervisor

- Display of I, U, f, P, E and THD measurements for each device, via navigation.
- Display of ON/OFF status.

#### Open and close commands for each device

A common or individual password must first be entered.

When all functions have been tested, this utility is replaced by the supervision software selected for the installation.



# Supervision software

Schneider Electric electrical installation supervision, management and expert system software integrates Masterpact, Compact and Compact NSX identification modules.

PE06161r-261.eps



EGX300

PB104563.eps



iRIO RTU

PB104807\_08.eps



ION-E

## Types of software

Masterpact, Compact and Compact NSX communication functions are designed to interface with software dedicated to electrical installations:

- switchboard supervision
- electrical installation supervision
- power system management: electrical engineering expert systems
- process control
- SCADA (Supervisory Control & Data Acquisition), EMS (Enterprise Management System) or BMS (Building Management System) type software.

## Schneider Electric solutions

### Electrical switchboard supervision via EGX300 Web servers

A simple solution for customers who want to consult the main electrical parameters of switchboard devices without dedicated software.

Up to 16 switchboard devices are connected via Modbus interfaces to an EGX300 Ethernet gateway integrating the functions of a web page server. The embedded Web pages can be easily configured with just a few mouse clicks. The information they provide is updated in real time.

The Web pages can be consulted using a standard Web browser on a PC connected via Ethernet to the company Intranet or remotely via a modem. Automatic notification of alarms and threshold overruns is possible via e-mail or SMS (Short Message Service).

### Electrical installation supervision via iRIO RTU

The iRIO RTU (remote terminal unit) can be used as Ethernet coupler for the PowerLogic System devices and for any other communicating devices operating under Modbus RS 485 protocol. Data is viewable via a standard web browser.

### ION-E electrical engineering expert system software

ION-E is a family of web-enabled software products for high-end power-monitoring applications. It is designed for large power systems.

ION-E offer detailed analysis of electrical events, long-duration data logging and extensive, economical report-building capabilities (e.g. consumption monitoring and tariff management).

A wide variety of screens can be displayed in real time, including more than 50 tables, analogue meters, bargraphs, alarms logs with links to display waveforms and predefined reports on energy quality and service costs.

### Other software

Masterpact, Compact and Compact NSX devices can forward their measurement and operating information to special software integrating the electrical installation and other technical facilities:

- SCADA process control software: Vijeo CITECT
- BMS Building Management System software: Vista.

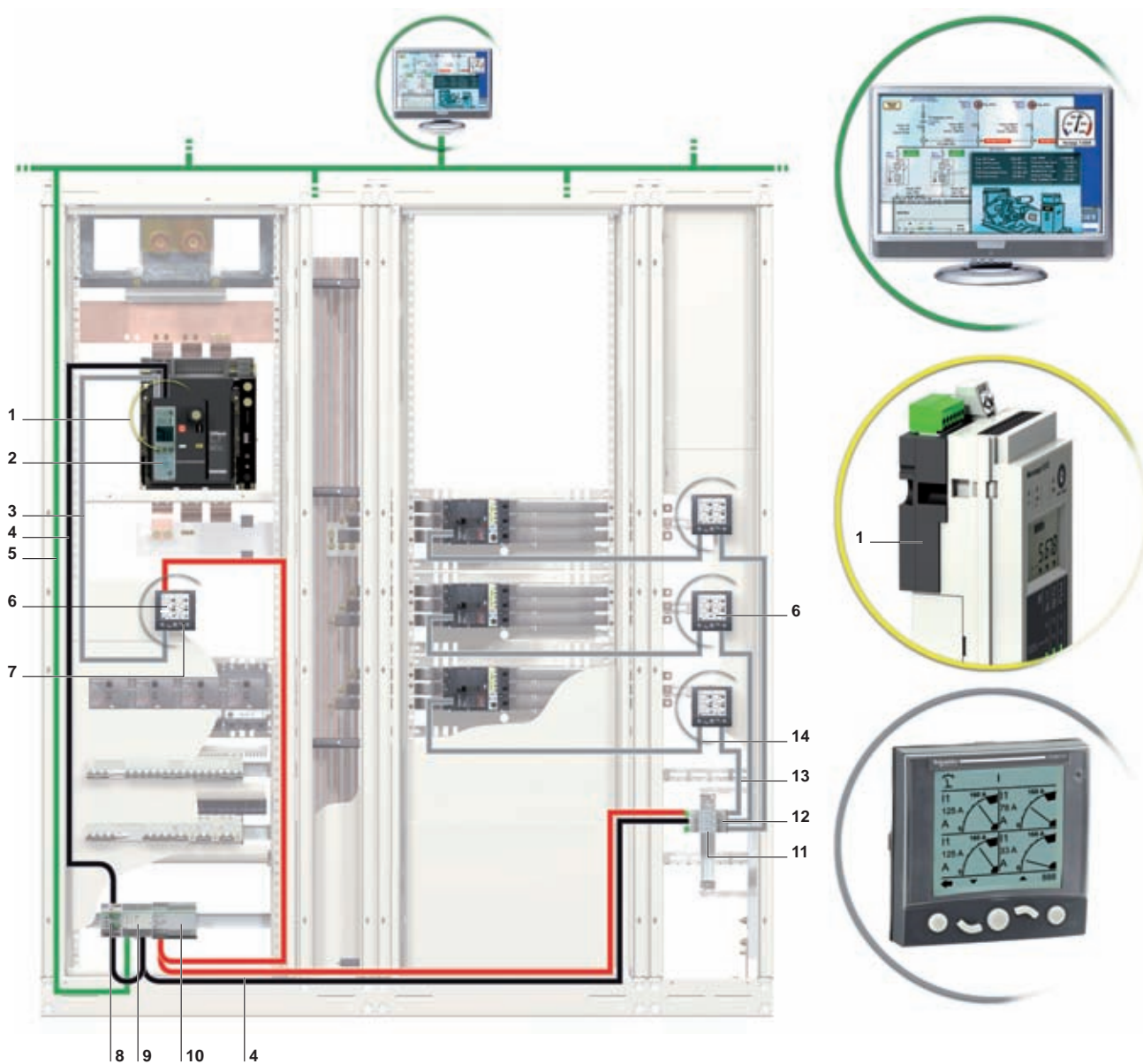
*Please consult us.*

### Wiring system ULP

The wiring system is designed for low-voltage power switchboards. Installation requires no tools or special skills.

The prefabricated wiring ensures both data transmission (ModBus protocol) and 24 V DC power distribution for the communications modules on the Micrologic control units.

PB106872-176.eps



1	BCM ULP: Breaker Communication Module with ULP port				
2	Micrologic control unit				
3	Breaker ULP cord	0.35 m	LV434195		
		1.3 m	LV434196		
		3 m	LV434197		
4	Modbus cable				
5	Ethernet cable				
6	FDM121: Front Display Module		TRV00121		
7	ULP line terminators		TRV00880		
8	CCM: Chassis Communication Module		33852		
9	EGX100: Ethernet gateway				
10	External 24 V DC power supply module				
11	Modbus interface		TRV00210		
12	Stacking accessorie		TRV00217		
13	ULP cable	0.3 m	TRV00803		
		0.6 m	TRV00806		
		1 m	TRV00810		
		2 m	TRV00820		
		3 m	TRV00830		
		5 m	TRV00850		
14	NSX cord	0.35 m	LV434200		
		1.3 m	LV434201		
		3 m	LV434202		

# Connections

## Overview of solutions

Three types of connection are available:

- vertical or horizontal rear connection
- front connection
- mixed connection.

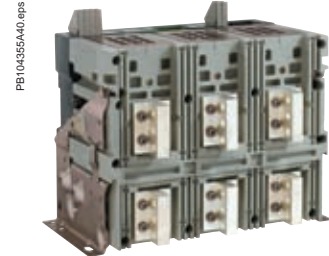
The solutions presented are similar in principle for all Masterpact NT and NW fixed and drawout devices.

### Rear connection

Horizontal

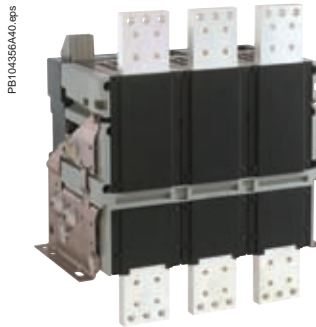


Vertical



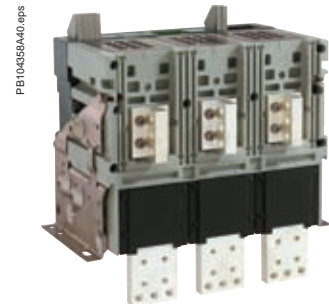
Simply turn a horizontal rear connector 90° to make it a vertical connector. For the 6300 A circuit breaker, only vertical connection is available.

### Front connection



Front connection is available for NW fixed and drawout versions up to 3200 A.

### Mixed connection



**Note:** Masterpact circuit breakers can be connected indifferently with bare-copper, tinned-copper and tinned-aluminium conductors, requiring no particular treatment.

Type of accessory	Masterpact NT06 to NT16				Masterpact NW08 to NW63			
	Fixed Front connection	Rear connection	Drawout Front connection	Rear connection	Fixed Front connection	Rear connection	Drawout Front connection	Rear connection
Vertical connection adapters	DB101156.eps (4)		DB101156.eps (4)					
Cable lug adapters	DB101147.eps (4)		DB101147.eps (4)					
Interphase barriers	DB101148.eps (1)		DB101148eps (1)		DB101148eps (2)		DB101148eps (2)	
Spreaders	DB 01150.eps		DB 01150.eps					
Disconnectable front-connection adapter					DB101151.eps			
Safety shutters with padlocking			DB101152.eps <i>standard</i>				DB101153.eps <i>standard</i>	
Shutter position indication and locking							DB101154.eps	
Arc chute screen	DB101155.eps (3)	DB101155.eps (3)						

(1) Mandatory for voltages > 500 V, not compatible with spreaders.

(2) Except for the NW40 equipped with horizontal rear connections.

(3) Mandatory for fixed NT front-connection versions with vertical-connection adapters oriented towards the front.

(4) Vertical connection adapters and cable lug adapters are not compatible with voltages > 500 V.

### Masterpact M replacement kit

A set of connection parts is available to allow replacement of a Masterpact M08 to M32 circuit breaker by a Masterpact NW without modifying the busbars (please consult us).

### Mounting on a switchboard backplate using special brackets

Masterpact NT and NW fixed front-connected circuit breakers can be installed on a backplate without any additional accessories.

Masterpact NW circuit breakers require a set of special brackets.

PB104360A30.eps



### Vertical-connection adapters (option)

Mounted on front-connected devices or chassis, the adapters facilitate connection to a set of vertical busbars.

PB104361A30.eps



### Cable-lug adapters (option)

Cable-lug adapters are used in conjunction with vertical-connection adapters. They can be used to connect a number of cables fitted with lugs. To ensure adequate mechanical strength, the connectors must be secured together via spacers (catalogue number 07251).

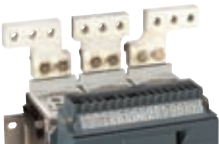
PB104358A30.eps



### Interphase barriers (option)

These barriers are flexible insulated partitions used to reinforce isolation of connection points in installations with busbars, whether insulated or not. For Masterpact NT/NW devices (up to NW40), they are installed vertically between rear connection terminals. They are mandatory for NT devices at voltages > 500 V. They are not compatible with spreaders.

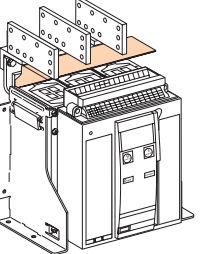
PB104362A30.eps



### Spreaders (option)

Mounted on the front or rear connectors, spreaders are used to increase the distance between bars in certain installation configurations.

DB117039.eps



### Arc chute screen (option)

For fixed Masterpact NT front-connection versions and with vertical-connection adapters oriented towards the front, an arc chute screen must be installed to respect safety clearances.

The arc chute screen is delivered in standard on the NT and NW drawout version.

PB104364A50.eps



### Disconnectable front-connection adapter (option)

Mounted on a fixed front-connected device, the adapter simplifies replacement of a fixed device by enabling fast disconnection from the front.

PB104364A50.eps



### Safety shutters (VO standard)

Mounted on the chassis, the safety shutters automatically block access to the disconnecting contact cluster when the device is in the disconnected or test positions (degree of protection IP 20). When the device is removed from its chassis, no live parts are accessible.

The shutter-locking system is made up of a moving block that can be padlocked (padlock not supplied). The block:

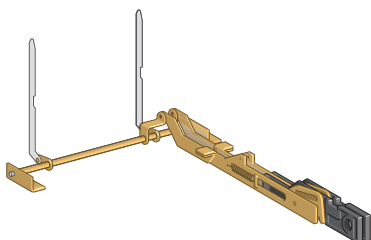
- prevents connection of the device
- locks the shutters in the closed position.

#### For Masterpact NW08 to NW63

A support at the back of the chassis is used to store the blocks when they are not used:

- 2 blocks for NW08 to NW40
- 4 blocks for NW40b to NW63.

DB101158.eps



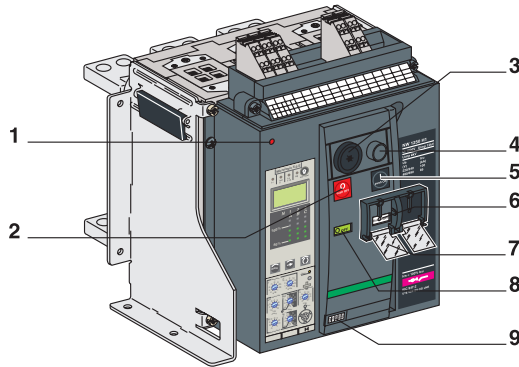
### Shutter position indication and locking on front face (VIVC, NW only)

This option located on the chassis front plate indicates that the shutters are closed. It is possible to independently or separately padlock the two shutters using one to three padlocks (not supplied).

# Locking

## On the device

DBI 128650.eps



- 1 Reset button for mechanical trip indication.
- 2 OFF pushbutton.
- 3 OFF position lock.
- 4 Electrical closing pushbutton.
- 5 ON pushbutton.
- 6 Springs charged indication.
- 7 Pushbutton locking.
- 8 Contact position indication.
- 9 Operation counter.

PB100811-32.eps



Access to pushbuttons protected by transparent cover.

### Pushbutton locking VBP

The transparent cover blocks access to the pushbuttons used to open and close the device.

It is possible to independently lock the opening button and the closing button. The locking device is often combined with a remote operating mechanism.

The pushbuttons may be locked using either:

- three padlocks (not supplied)
- lead seal
- two screws.

PB100810-32.eps



Pushbutton locking using a padlock.

### Device locking in the OFF position VCPO by padlocks, VSPO by keylocks

The circuit breaker is locked in the OFF position by physically maintaining the opening pushbutton pressed down:

- using padlocks (one to three padlocks, not supplied), shackle diameter: 5 to 8 mm
- using keylocks (one or two different keylocks, supplied).

Keys may be removed only when locking is effective (Profalux or Ronis type locks).

The keylocks are available in any of the following configurations:

- one keylock
- one keylock mounted on the device + one identical keylock supplied separately for interlocking with another device
- two different key locks for double locking.

Profalux and Ronis keylocks are compatible with each other.

A locking kit (without locks) is available for installation of one or two keylocks (Ronis, Profalux, Kirk or Castell).

#### Accessory-compatibility

For Masterpact NT: 3 padlocks or 1 keylock.

For Masterpact NW: 3 padlocks and/or 2 keylocks.

PB100812-32.eps



OFF position locking using a padlock.

### Cable-type door interlock IPA

This option prevents door opening when the circuit breaker is closed and prevents circuit breaker closing when the door is open.

For this, a special plate associated with a lock and a cable is mounted on the right side of the circuit breaker.

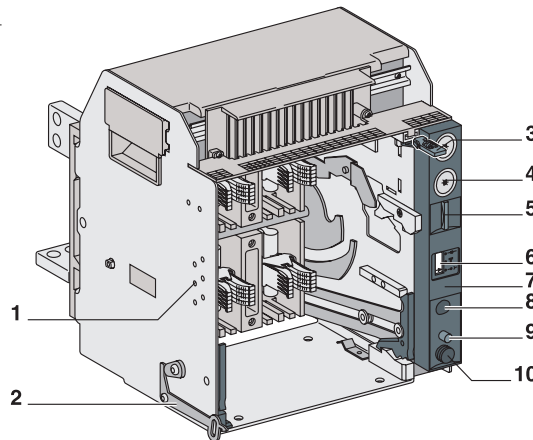
With this interlock installed, the source changeover function cannot be implemented. This option is identical for fixed and drawout versions.

PB10435A40.eps



OFF position locking using a keylock.

DB128651.eps



- 1 Mismatch protection.
- 2 Door interlock.
- 3 Racking interlock.
- 4 Keylock locking.
- 5 Padlock locking.
- 6 Position indicator.
- 7 Chassis front plate (accessible with cubicle door closed).
- 8 Racking-handle entry.
- 9 Reset button.
- 10 Racking-handle storage.

PB104389A32.eps



"Disconnected" position locking by padlocks.

PB104387A34.eps



"Disconnected" position locking by keylocks.

### "Disconnected" position locking by padlocks (standard) or keylocks VSPD (option)

Mounted on the chassis and accessible with the door closed, these devices lock the circuit breaker in the "disconnected" position in two manners:

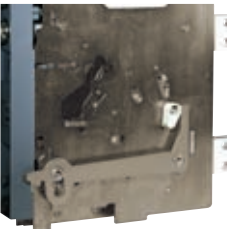
- using padlocks (standard), up to three padlocks (not supplied)
- using keylocks (optional), one or two different keylocks are available.

Profalux and Ronis keylocks are available in different options:

- one keylock
- two different keylocks for double locking
- one (or two) keylocks mounted on the device + one (or two) identical keylocks supplied separately for interlocking with another device.

A locking kit (without locks) is available for installation of one or two keylocks (Ronis, Profalux, Kirk or Castell).

PB104352A32.eps



Door interlock.

### "Connected", "disconnected" and "test" position locking

The "connected", "disconnected" and "test" positions are shown by an indicator and are mechanically indexed. The exact position is obtained when the racking handle blocks. A release button is used to free it.

As standard, the circuit breaker can be locked only in "disconnected position". On request, the locking system may be modified to lock the circuit breaker in any of the three positions: "connected", "disconnected" or "test".

### Door interlock catch VPEC

Mounted on the right or left-hand side of the chassis, this device inhibits opening of the cubicle door when the circuit breaker is in "connected" or "test" position. If the breaker is put in the "connected" position with the door open, the door may be closed without having to disconnect the circuit breaker.

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Racking interlock.

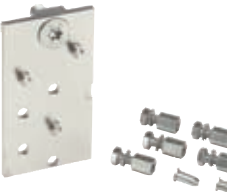
### Racking interlock VPOC

This device prevents insertion of the racking handle when the cubicle door is open.

### Racking interlock between crank and OFF pushbutton IBPO (for NW only)

This option makes it necessary to press the OFF pushbutton in order to insert the racking handle and holds the device open until the handle is removed.

PB104915-32R\_35E.eps



Mismatch protection.

### Automatic spring discharge before breaker removal DAE (for NW only)

This option discharges the springs before the breaker is removed from the chassis.

### Mismatch protection VDC

Mismatch protection ensures that a circuit breaker is installed only in a chassis with compatible characteristics. It is made up of two parts (one on the chassis and one on the circuit breaker) offering twenty different combinations that the user may select.



# Indication contacts

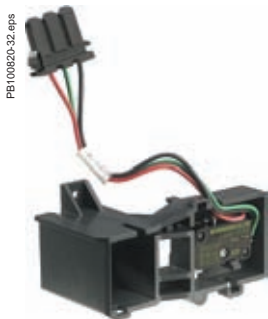
Indication contacts are available:

- in the standard version for relay applications
- in a low-level version for control of PLCs and electronic circuits.

M2C and M6C contacts may be programmed via the Micrologic E, P and H control units.



ON/OFF indication contacts (OF) (micro switch type).



Additional "fault-trip" indication contacts (SDE)



Combined contacts.



ON/OFF indication contacts (OF) (rotary type).

## ON/OFF indication contacts OF

Two types of contacts indicate the ON or OFF position of the circuit breaker:

- micro switch type changeover contacts for Masterpact NT
- rotary type changeover contacts directly driven by the mechanism for Masterpact NW. These contacts trip when the minimum isolation distance between the main circuit-breaker contacts is reached.

OF		NT	NW
Supplied as standard		4	4
Maximum number		4	12
Breaking capacity (A)	Standard	Minimum load: 100 mA/24 V	
p.f.: 0.3	V AC	240/380	6
AC12/DC12		480	6
		690	6
	V DC	24/48	2.5
		125	0.5
		250	0.3
	Low-level	Minimum load: 2 mA/15 V	
	V AC	24/48	5
		240	5
		380	5
	V DC	24/48	5/2.5
		125	0.5
		250	0.3

(1) Standard contacts: 10 A; optional contacts: 6 A.

## "Fault-trip" indication contacts SDE

Circuit-breaker tripping due to a fault is signalled by:

- a red mechanical fault indicator (reset)
- one changeover contact SDE.

Following tripping, the mechanical indicator must be reset before the circuit breaker may be closed. One SDE is supplied as standard. An optimal SDE may be added. This latter is incompatible with the electrical reset after fault-trip option (RES).

SDE		NT/NW
Supplied as standard		1
Maximum number		2
Breaking capacity (A)	Standard	Minimum load: 100 mA/24 V
p.f.: 0.3	V AC	240/380
AC12/DC12		480
		690
	V DC	24/48
		125
		250
	Low-level	Minimum load: 2 mA/15 V
	V AC	24/48
		240
		380
	V DC	24/48
		125
		250

## Combined "connected/closed" contacts EF

The contact combines the "device connected" and the "device closed" information to produce the "circuit closed" information. Supplied as an option for Masterpact NW, it is mounted in place of the connector of an additional OF contact.

EF		NW
Maximum number		8
Breaking capacity (A)	Standard	Minimum load: 100 mA/24 V
p.f.: 0.3	V AC	240/380
AC12/DC12		480
		690
	V DC	24/48
		125
		250
	Low-level	Minimum load: 2 mA/15 V
	V AC	24/48
		240
		380
	V DC	24/48
		125
		250



PB100817-32.eps

CE, CD and CT "connected/disconnected/test" position carriage switches.



PB100776-32.eps

M2C programmable contacts: circuit-breaker internal relay with two contacts.



PB100751-32.eps

M6C programmable contacts: circuit-breaker external relay with six independent changeover contacts controlled from the circuit breaker via a three-wire connection. (maximum length is 10 meters).

## "Connected", "disconnected" and "test" position carriage switches

Three series of optional auxiliary contacts are available for the chassis:

- changeover contacts to indicate the "connected" position CE
- changeover contacts to indicate the "disconnected" position CD. This position is indicated when the required clearance for isolation of the power and auxiliary circuits is reached
- changeover contacts to indicate the "test" position CT. In this position, the power circuits are disconnected and the auxiliary circuits are connected.

### Additional actuators

A set of additional actuators may be installed on the chassis to change the functions of the carriage switches.

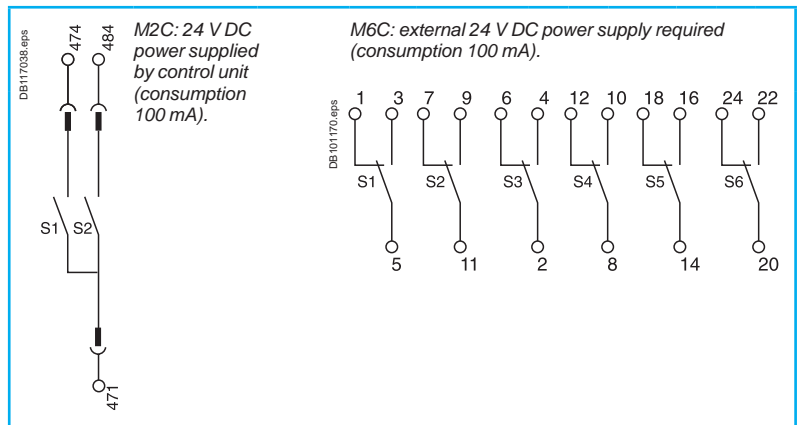
		NT			NW			
Contacts		CE/CD/CT			CE/CD/CT			
Maximum number	Standard with additional actuators	3	2	1	3	3	3	
		9	0	0	6	3	0	
		6	0	3	6	0	3	
		3	6	0	3	6	0	
Breaking capacity (A) p.f.: 0.3 AC12/DC12	Standard	Minimum load: 100 mA/24 V						
		V AC	240	8	8	8	8	8
			380	8	8	8	8	8
			480	8	8	8	8	8
			690	6	6	6	6	6
		V DC	24/48	2.5	2.5	2.5	2.5	2.5
	125		0.8	0.8	0.8	0.8	0.8	
	Low-level	Minimum load: 2 mA/15 V						
		V AC	24/48	5	5	5	5	5
			240	5	5	5	5	5
			380	5	5	5	5	5
		V DC	24/48	2.5	2.5	2.5	2.5	2.5
125			0.8	0.8	0.8	0.8	0.8	
250	0.3	0.3	0.3	0.3	0.3			

## M2C / M6C programmable contacts

These contacts, used with the Micrologic E, P and H control units, may be programmed via the control unit keypad or via a supervisory station with the COM communication option. They require an external power supply module.

The M2C (two contacts) and M6C (six contacts) auxiliary contacts may be used to signal threshold overruns or status changes. They can be programmed using the keypad on the Micrologic P control unit or remotely using the COM option (BCM ULP).

Micrologic		Type E	Types P, H
Characteristics		M2C	M2C / M6C
Minimum load		100 mA/24 V	100 mA/24 V
Breaking capacity (A) p.f.: 0.7	V AC	240	5
		380	3
	V DC	24	1.8
		48	1.5
		125	0.4
		250	0.15



# Remote operation

## Remote ON / OFF

Two solutions are available for remote operation of Masterpact devices:

- a point-to-point solution
- a bus solution with the COM communication option.



**Note:** an opening order always takes priority over a closing order.

If opening and closing orders occur simultaneously, the mechanism discharges without any movement of the main contacts. The circuit breaker remains in the open position (OFF).

In the event of maintained opening and closing orders, the standard mechanism provides an anti-pumping function by blocking the main contacts in open position.

Anti-pumping function. After fault tripping or intentional opening using the manual or electrical controls, the closing order must first be discontinued, then reactivated to close the circuit breaker.

When the automatic reset after fault trip (RAR) option is installed, to avoid pumping following a fault trip, the automatic control system must take into account the information supplied by the circuit breaker before issuing a new closing order or blocking the circuit breaker in the open position (information on the type of fault, e.g. overload, short-time fault, earth fault, earth leakage, short-circuit, etc.).

**Note:** MX communicating releases are of the impulse type only and cannot be used to lock a circuit breaker in OFF position. For locking in OFF position, use the remote tripping function (2nd MX or MN).

When MX or XF communicating releases are used, the third wire (C3, A3) must be connected even if the communication module is not installed. When the control voltage (C3-C1 or A3-A1) is applied to the MX or XF releases, it is necessary to wait 1.5 seconds before issuing an order. Consequently, it is advised to use standard MX or XF releases for applications such as source-changeover systems.

The remote ON / OFF function is used to remotely open and close the circuit breaker. It is made up of:

- an electric motor MCH equipped with a “springs charged” limit switch contact CH
- two voltage releases:
  - a closing release XF
  - an opening release MX.

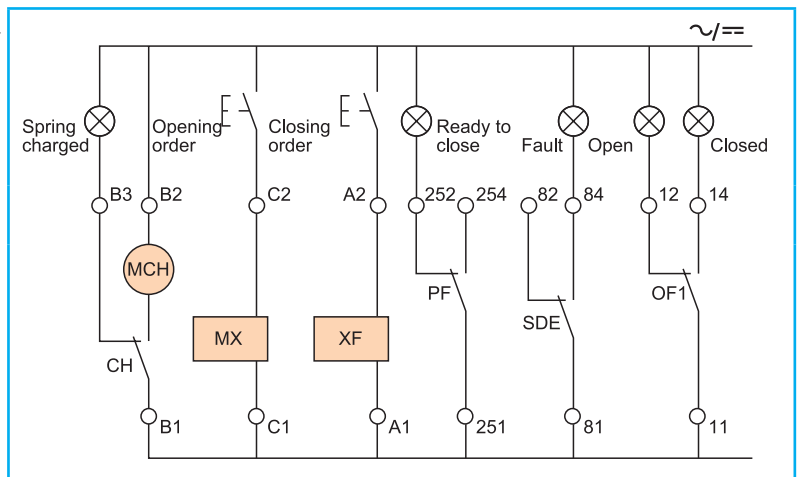
Optionally, other functions may be added:

- a “ready to close” contact PF
- an electrical closing pushbutton BPF
- remote RES following a fault.

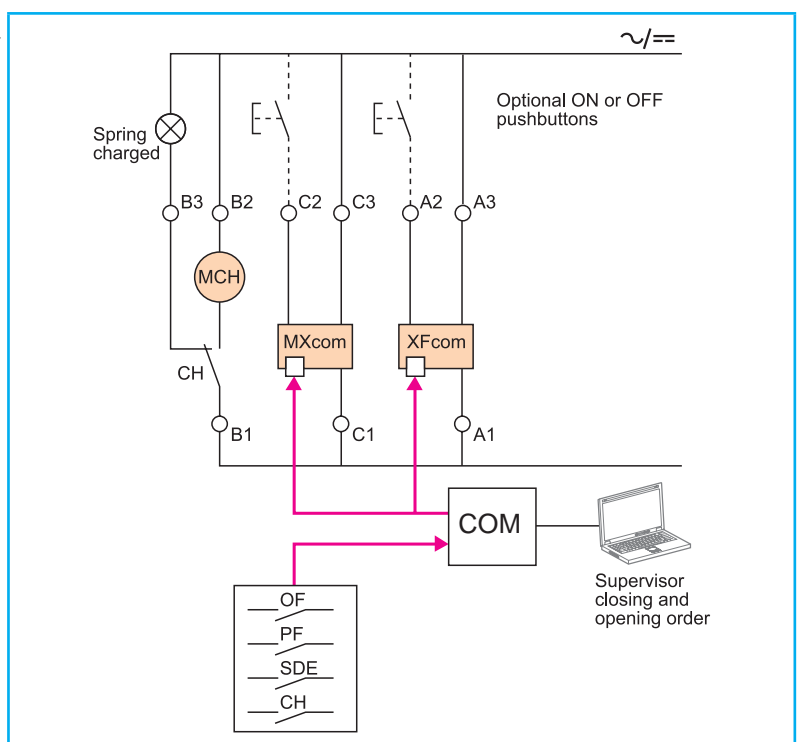
A remote-operation function is generally combined with:

- device ON / OFF indication OF
- “fault-trip” indication SDE.

### Wiring diagram of a point-to-point remote ON / OFF function



### Wiring diagram of a bus-type remote ON / OFF function



PB100797-23.eps



Electric motor MCH for Masterpact NT.

PB100808-32.eps



Electric motor MCH for Masterpact NW.

### Electric motor MCH

The electric motor automatically charges and recharges the spring mechanism when the circuit breaker is closed. Instantaneous reclosing of the breaker is thus possible following opening. The spring-mechanism charging handle is used only as a backup if auxiliary power is absent.

The electric motor MCH is equipped as standard with a limit switch contact CH that signals the "charged" position of the mechanism (springs charged).

#### Characteristics

Power supply	V AC 50/60 Hz	48/60 - 100/130 - 200/240 - 277 - 380/415 - 400/440 - 480
	V DC	24/30 - 48/60 - 100/125 - 200/250
Operating threshold	0.85 to 1.1 Un	
Consumption (VA or W)	180	
Motor overcurrent	2 to 3 In for 0.1 s	
Charging time	maximum 3 s for Masterpact NT	
	maximum 4 s for Masterpact NW	
Operating frequency	maximum 3 cycles per minute	
CH contact	10 A at 240 V	

### Voltage releases XF and MX

Their supply can be maintained or automatically disconnected.

#### Closing release XF

The XF release remotely closes the circuit breaker if the spring mechanism is charged.

#### Opening release MX

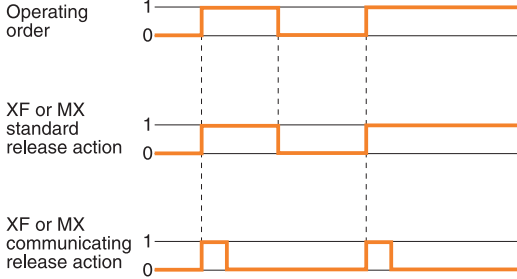
The MX release instantaneously opens the circuit breaker when energised. It locks the circuit breaker in OFF position if the order is maintained (except for MX "communicating" releases).

*Note: whether the operating order is maintained or automatically disconnected (pulse-type), XF or MX "communicating" releases ("bus" solution with "COM" communication option) always have an impulse-type action (see diagram).*

#### Characteristics

	XF	MX
Power supply	V AC 50/60 Hz	24 - 48 - 100/130 - 200/250 - 277 - 380/480
	V DC	12 - 24/30 - 48/60 - 100/130 - 200/250
Operating threshold	0.85 to 1.1 Un	
Consumption (VA or W)	Hold: 4.5	Hold: 4.5
	Pick-up: 200 (200 ms)	Pick-up: 200 (200 ms)
Circuit breaker response time at Un	55 ms ±10 (Masterpact NT)	
	70 ms ±10 (NW ≤ 4000 A)	
	80 ms ±10 (NW > 4000 A)	

DB17037.eps



PB100809-16.eps



XF and MX voltage releases.

PB100815-16.eps



"Ready to close" contacts PF.

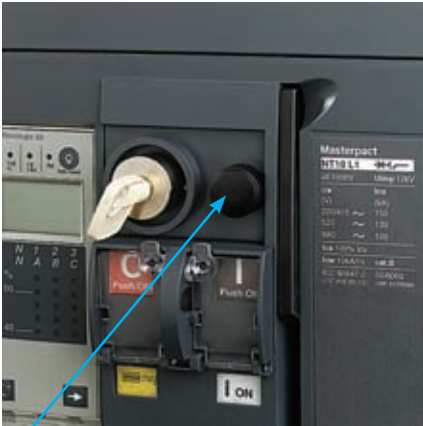
### "Ready to close" contact PF

The "ready to close" position of the circuit breaker is indicated by a mechanical indicator and a PF changeover contact. This signal indicates that all the following are valid:

- the circuit breaker is in the OFF position
- the spring mechanism is charged
- a maintained opening order is not present:
  - MX energised
  - fault trip
  - remote tripping second MX or MN
  - device not completely racked in
  - device locked in OFF position
  - device interlocked with a second device.

#### Characteristics

		NT/NW	
Maximum number		1	
Breaking capacity (A) p.f.: 0.3 AC12/DC12	Standard	V AC	240/380
			480
			690
	V DC	24/48	3
		125	0.3
		250	0.15
Low-level		Minimum load: 2 mA/15 V	
	V AC	24/48	3
			240
			380
	V DC	24/48	3
			125
			250



Electrical closing pushbutton BPFE.

### Electrical closing pushbutton BPFE

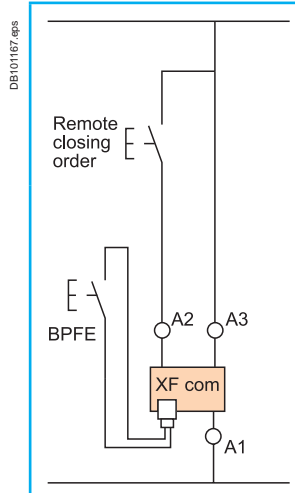
Located on the front panel, this pushbutton carries out electrical closing of the circuit breaker. It is generally associated with the transparent cover that protects access to the closing pushbutton.

Electrical closing via the BPFE pushbutton takes into account all the safety functions that are part of the control/monitoring system of the installation.

The BPFE connects to the closing release (XF com) in place of the COM module.

The COM module is incompatible with this option.

Different types of voltage exist and the XF electromagnet is compulsory if the BPFE option is selected.



### Remote reset after fault trip

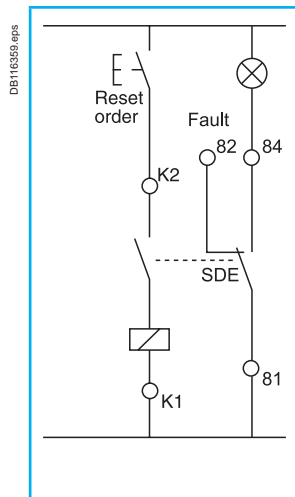
#### Electrical reset after fault trip RES

Following tripping, this function resets the "fault trip" indication contacts SDE and the mechanical indicator and enables circuit breaker closing.

Power supply: 110/130 V AC and 200/240 V AC.

The use of XF closing release is compulsory with this option.

The additional "Fault Trip" indication contact SDE2 is not compatible with RES.



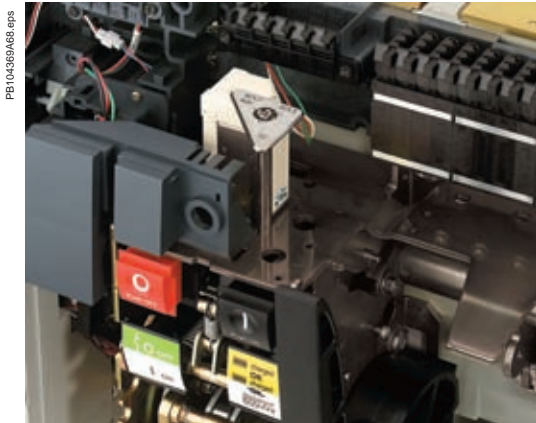
### Automatic reset after fault trip RAR

Following tripping, a reset of the mechanical indicator (reset button) is no longer required to enable circuit-breaker closing. The mechanical (reset button) and electrical SDE indications remain in fault position until the reset button is pressed.

The use of XF closing release is compulsory with this option.

# Remote operation

## Remote tripping



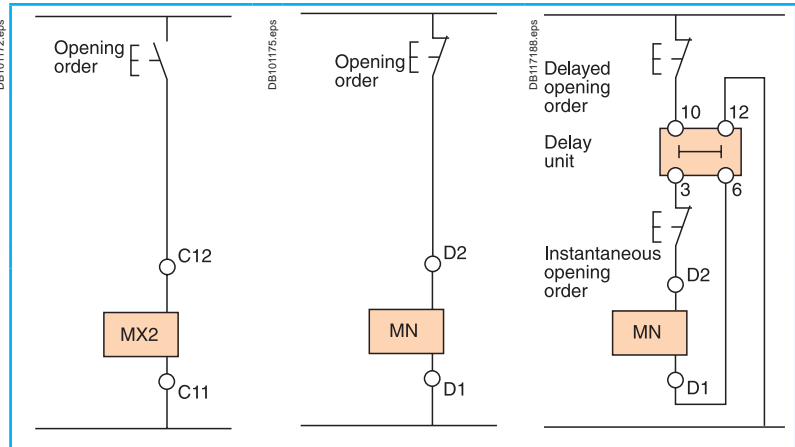
MX or MN voltage release.

This function opens the circuit breaker via an electrical order. It is made up of:

- a shunt release second MX
- or an undervoltage release MN
- or a delayed undervoltage release MNR: MN + delay unit.

These releases (2<sup>nd</sup> MX or MN) cannot be operated by the communication bus. The delay unit, installed outside the circuit breaker, may be disabled by an emergency OFF button to obtain instantaneous opening of the circuit breaker.

### Wiring diagram for the remote-tripping function



### Voltage releases second MX

When energised, the MX voltage release instantaneously opens the circuit breaker. A continuous supply of power to the second MX locks the circuit breaker in the OFF position.

#### Characteristics

Power supply	V AC 50/60Hz	24 - 48 - 100/130 - 200/250 - 277 - 380/480
	V DC	12 - 24/30 - 48/60 - 100/130 - 200/250
Operating threshold	0.7 to 1.1 Un	
Permanent locking function	0.85 to 1.1 Un	
Consumption (VA or W)	Pick-up: 200 (80 ms)	Hold: 4.5
Circuit breaker response time at Un	50 ms ±10	

### Instantaneous voltage releases MN

The MN release instantaneously opens the circuit breaker when its supply voltage drops to a value between 35 % and 70 % of its rated voltage. If there is no supply on the release, it is impossible to close the circuit breaker, either manually or electrically. Any attempt to close the circuit breaker has no effect on the main contacts. Circuit-breaker closing is enabled again when the supply voltage of the release returns to 85 % of its rated value.

#### Characteristics

Power supply	V AC 50/60 Hz	24 - 48 - 100/130 - 200/250 - 380/480
	V DC	24/30 - 48/60 - 100/130 - 200/250
Operating threshold	Opening	0.35 to 0.7 Un
	Closing	0.85 Un
Consumption (VA or W)	Pick-up: 200 (200 ms)	Hold: 4.5
MN consumption with delay unit (VA or W)	Pick-up: 200 (200 ms)	Hold: 4.5
Circuit breaker response time at Un	40 ms ±5 for NT	
	90 ms ±5 for NW	

### MN delay units

To eliminate circuit-breaker nuisance tripping during short voltage dips, operation of the MN release can be delayed. This function is achieved by adding an external delay unit in the MN voltage-release circuit. Two versions are available, adjustable and non-adjustable.

#### Characteristics

Power supply	Non-adjustable	100/130 - 200/250
	Adjustable	48/60 - 100/130 - 200/250 - 380/480
Operating threshold	Opening	0.35 to 0.7 Un
	Closing	0.85 Un
Delay unit consumption	Pick-up: 200 (200 ms)	Hold: 4.5
Circuit breaker response time at Un	Non-adjustable	0.25 s
	Adjustable	0.5 s - 0.9 s - 1.5 s - 3 s

# Accessories

PB104740.eps



## Auxiliary terminal shield CB

Optional equipment mounted on the chassis, the shield prevents access to the terminal block of the electrical auxiliaries.

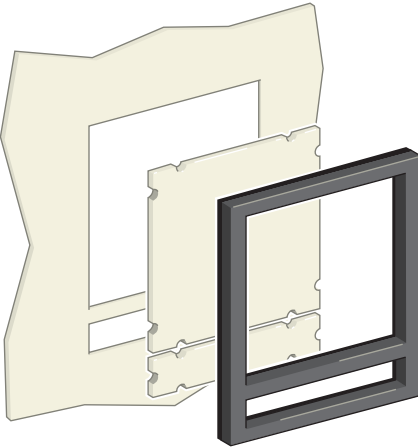
PB104382A32.eps



## Operation counter CDM

The operation counter sums the number of operating cycles and is visible on the front panel. It is compatible with manual and electrical control functions. This option is compulsory for all the source-changeover systems.

DB101173.eps



## Escutcheon CDP

Optional equipment mounted on the door of the cubicle, the escutcheon increases the degree of protection to IP 40 (circuit breaker installed free standing: IP30). It is available in fixed and drawout versions.

## Blanking plate OP for escutcheon

Used with the escutcheon, this option closes off the door cut-out of a cubicle not yet equipped with a device. It may be used with the escutcheon for both fixed and drawout devices.

Escutcheon CDP with blanking plate.

PB100776-42.eps

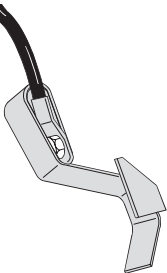


## Transparent cover CCP for escutcheon

Optional equipment mounted on the escutcheon, the cover is hinged and secured by a screw. It increases the degree of protection to IP54, IK10. It adapts to drawout devices.

Transparent cover CCP for escutcheon.

DB414776.eps



## Grounding kit KMT

This option allows the grounding of the breaker mechanism while the front cover is removed. The grounding is made via the chassis for the drawout version and via the fixation side plate for the fixed version.

Grounding kit KMT.

PB108943A.eps



## Manual source-changeover system

This is the most simple type. It is controlled manually by an operator and consequently the time required to switch from the normal to the replacement source can vary.

A manual source-changeover system is made up of two or three mechanically interlocked manually-operated circuit breakers or switch-disconnectors. The interlocks prevent any paralleling, even transient, of the two sources.

## Remote-operated source-changeover system

This is the most commonly employed system for devices with high ratings (above 400 A). No human intervention is required. Transfer from the normal to the replacement source is controlled electrically.

A remote-controlled source-changeover system is made up of two or three circuit breakers or switch-disconnectors linked by an electrical interlocking system that may have different configurations. In addition, a mechanical interlocking system protects against electrical malfunctions or incorrect manual operations.

## Automatic source-changeover systems

An automatic controller may be added to a remote-operated source-changeover system for automatic source control according to programmable operating modes. This solution ensures optimum energy management:

- transfer to a replacement source according to external requirements
- management of power sources
- regulation
- emergency source replacement, etc.

The automatic controller may be fitted with an option for communication with a supervisor.

## Communication option

The communication option must not be used to control the opening or closing of source-changeover system circuit breakers. It should be used only to transmit measurement data or circuit-breaker status.

The eco COM option is perfectly suited to these equipments.

PB108944A.eps



*Commercial and service sector:*

- operating rooms in hospitals
- safety systems for tall buildings
- computer rooms (banks, insurance companies, etc.)
- lighting systems in shopping centres...

PB108945A.eps



*Industry:*

- assembly lines
- engine rooms on ships
- critical auxiliaries in thermal power stations...

PB104270\_Lc88.eps



PB104285\_Lc88.eps



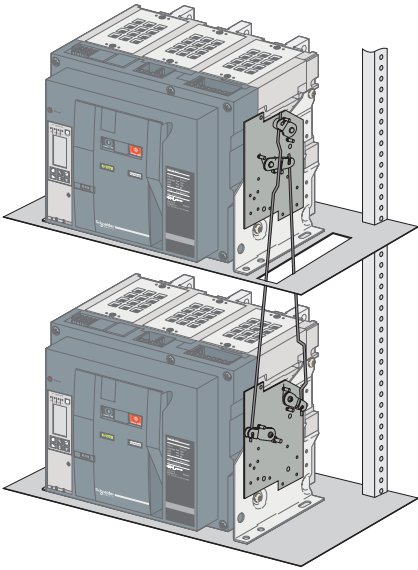
*Infrastructures:*

- port and railway installations
- runway lighting systems
- control systems on military sites...



# Mechanical interlocking

DB1726286.eps



Interlocking of two Masterpact NT or NW circuit breakers using connecting rods.

## Interlocking of two Compact NS630b to 1600 or two Masterpact NT and NW devices using connecting rods

The two devices must be mounted one above the other (either 2 fixed or 2 withdrawable/drawout devices).

Combinations are possible between Compact NS630b to NS1600 devices and between Masterpact NT and Masterpact NW devices.

### Installation

This function requires:

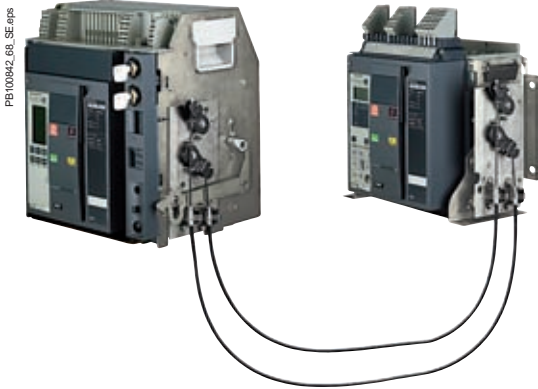
- an adaptation fixture on the right side of each circuit breaker or switch-disconnector
- a set of connecting rods with no-slip adjustments.

The adaptation fixtures, connecting rods and circuit breakers or switch-disconnectors are supplied separately, ready for assembly by the customer.

The maximum vertical distance between the fixing planes is 900 mm.

### Possible combinations of "Normal" and "Replacement" source circuit breakers

"Normal" N	"Replacement" R			
	NS630b to NS1600	NT06 to NT16	NW08 to NW40	NW40b to NW63
<b>NS630b to NS1600</b>				
Ratings 250... 1600 A	■			
<b>NT06 to NT16</b>				
Ratings 250... 1600 A		■	■	■
<b>NW08 to NW40</b>				
Ratings 320... 4000 A		■	■	■
<b>NW40b to NW63</b>				
Ratings 4000... 6300 A		■	■	■



Interlocking of two Masterpact circuit breakers using cable.

### Interlocking of two Masterpact NT/NW or up to three Masterpact NW devices using cables

For cable interlocking, the circuit breakers may be mounted one above the other or side-by-side.

The interlocked devices may be fixed or drawout, three-pole or four-pole, and have different ratings and sizes.

#### Interlocking between two devices (Masterpact NT and NW)

This function requires:

- an adaptation fixture on the right side of each device
- a set of cables with no-slip adjustments
- the use of a mechanical operation counter CDM is compulsory.

The maximum distance between the fixing planes (vertical or horizontal) is 2000 mm.

#### Interlocking between three devices (Masterpact NW only)

This function requires:

- a specific adaptation fixture for each type of interlocking, installed on the right side of each device
- two or three sets of cables with no-slip adjustments
- the use of a mechanical operation counter CDM is compulsory.

The maximum distance between the fixing planes (vertical or horizontal) is 1000 mm.

#### Installation

The adaptation fixtures, sets of cables and circuit breakers or switch-disconnectors are supplied separately, ready for assembly by the customer.

Installation conditions for cable interlocking systems:

- cable length: 2.5 m
- radius of curvature: 100 mm
- maximum number of curves: 3.

#### Possible combinations of “Normal” and “Replacement” source circuit breakers

“Normal N”	“Replacement” R		
	NT06 to NT16	NW08 to NW40	NW40b to NW63
<b>NT06 to NT16</b>			
Ratings 250... 1600 A	■	■	■
<b>NW08 to NW40</b>			
Ratings 320... 4000 A	■	■	■
<b>NW40b to NW63</b>			
Ratings 4000... 6300 A	■	■	■

All combinations of two Masterpact NT and Masterpact NW devices are possible, whatever the rating or size of the devices.

#### Possible combinations of three device

	NT06 to NT16	NW08 to NW40	NW40b to NW63
<b>NT06 to NT16</b>			
Ratings 250... 1600 A			
<b>NW08 to NW40</b>			
Ratings 320... 4000 A		■	■
<b>NW40b to NW63</b>			
Ratings 4000... 6300 A		■	■

Only Masterpact NW may be used for three-device combinations.

#### Types of mechanical interlocking and combinations

See catalogue “Source changeover systems”, réf. LVPED211022EN.

# Electrical interlocking

Electrical interlocking is used with the mechanical interlocking system.

An automatic controller may be added to take into account information from the distribution system.

Moreover, the relays controlling the "normal" and "replacement" circuit breakers must be mechanically and/or electrically interlocked to prevent them from giving simultaneous closing commands.

Electrical interlocking is carried out by an electrical control device.

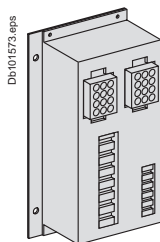
For Masterpact, this function can be implemented in one of two ways:

- using the IVE unit
- by an electrician in accordance with the chapter "electrical diagrams" of the catalogue "source-changeover systems".

## Characteristics of the IVE unit

- External connection terminal block:
  - inputs: circuit breaker control signals
  - outputs: status of the SDE contacts on the "Normal" and "Replacement" source circuit breakers.
- 2 connectors for the two "Normal" and "Replacement" source circuit breakers:
  - inputs:
    - status of the OF contacts on each circuit breaker (ON or OFF)
    - status of the SDE contacts on the "Normal" and "Replacement" source circuit breakers
  - outputs: power supply for operating mechanisms.
- Control voltage:
  - 24 to 250 V DC
  - 48 to 415 V 50/60 Hz - 440 V 60 Hz.

The IVE unit control voltage must be same as that of the circuit breaker operating mechanisms.



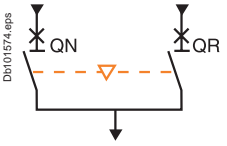
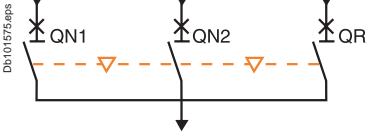
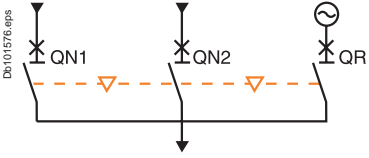
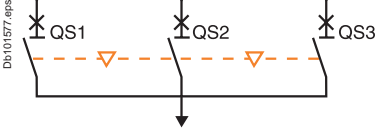
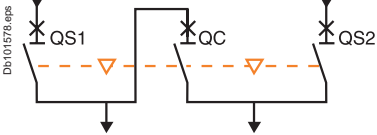
IVE unit.

## Necessary equipment

**For Masterpact NT and NW, each circuit breaker must be equipped with:**

- a remote-operation system made up of:
  - MCH gear motor
  - MX or MN opening release
  - XF closing release
  - PF "ready to close" contact
  - CDM mechanical operation counter
- an available OF contact
- one to three CE connected-position contacts (carriage switches) on drawout circuit breakers (depending on the installation).

### Masterpact NT and NW

Types of mechanical interlocking	Possible combinations	Typical electrical diagrams	Diagram no.																					
<b>2 devices</b> 	<table border="1"> <thead> <tr> <th>QN</th> <th>QR</th> </tr> </thead> <tbody> <tr> <td>0</td> <td>0</td> </tr> <tr> <td>1</td> <td>0</td> </tr> <tr> <td>0</td> <td>1</td> </tr> </tbody> </table>	QN	QR	0	0	1	0	0	1	<b>Masterpact NT and NW:</b> <ul style="list-style-type: none"> <li>■ electrical interlocking with lockout after fault: <ul style="list-style-type: none"> <li><input type="checkbox"/> permanent replacement source (without IVE)</li> <li><input type="checkbox"/> with EPO by MX (without IVE)</li> <li><input type="checkbox"/> with EPO by MN (without IVE)</li> </ul> </li> <li>■ permanent replacement source (with IVE) <ul style="list-style-type: none"> <li><input type="checkbox"/> with EPO by MX (with IVE)</li> <li><input type="checkbox"/> with EPO by MN (with IVE)</li> </ul> </li> <li>■ automatic control without lockout after fault: <ul style="list-style-type: none"> <li><input type="checkbox"/> permanent replacement source (without IVE)</li> <li><input type="checkbox"/> engine generator set (without IVE)</li> </ul> </li> <li>■ automatic control with lockout after fault: <ul style="list-style-type: none"> <li><input type="checkbox"/> permanent replacement source (with IVE)</li> <li><input type="checkbox"/> engine generator set (with IVE)</li> </ul> </li> <li>■ BA/UA controller (with IVE)</li> </ul>	51201139 51201140 51201141 51201142 51201143 51201144 51156226 51156227 51156904 51156905 51156903													
QN	QR																							
0	0																							
1	0																							
0	1																							
<b>Masterpact NW only</b>																								
Types of mechanical interlocking	Possible combinations	Typical electrical diagrams	Diagram no.																					
<b>3 devices: 2 "Normal" sources and 1 "Replacement" source</b> 	<table border="1"> <thead> <tr> <th>QN1</th> <th>QN2</th> <th>QR</th> </tr> </thead> <tbody> <tr> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>1</td> <td>1</td> <td>0</td> </tr> <tr> <td>0</td> <td>0</td> <td>1</td> </tr> </tbody> </table>	QN1	QN2	QR	0	0	0	1	1	0	0	0	1	<ul style="list-style-type: none"> <li>■ electrical interlocking: <ul style="list-style-type: none"> <li><input type="checkbox"/> without lockout after fault</li> <li><input type="checkbox"/> with lockout after fault</li> </ul> </li> </ul>	51156906 51156907									
QN1	QN2	QR																						
0	0	0																						
1	1	0																						
0	0	1																						
<b>3 devices: 2 "Normal" sources and 1 "Replacement" source with source selection</b> 	<table border="1"> <thead> <tr> <th>QN1</th> <th>QN2</th> <th>QR</th> </tr> </thead> <tbody> <tr> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>1</td> <td>0</td> <td>0</td> </tr> <tr> <td>0</td> <td>0</td> <td>1</td> </tr> <tr> <td>1</td> <td>1</td> <td>0</td> </tr> <tr> <td>0</td> <td>1</td> <td>0</td> </tr> </tbody> </table>	QN1	QN2	QR	0	0	0	1	0	0	0	0	1	1	1	0	0	1	0	<ul style="list-style-type: none"> <li>■ automatic control with engine generator set: <ul style="list-style-type: none"> <li><input type="checkbox"/> without lockout after fault (with MN)</li> <li><input type="checkbox"/> with lockout after fault (with MN)</li> </ul> </li> </ul>	51156908 51156909			
QN1	QN2	QR																						
0	0	0																						
1	0	0																						
0	0	1																						
1	1	0																						
0	1	0																						
<b>3 devices: 3 sources, only one device</b> 	<table border="1"> <thead> <tr> <th>QS1</th> <th>QS2</th> <th>QS3</th> </tr> </thead> <tbody> <tr> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>1</td> <td>0</td> <td>0</td> </tr> <tr> <td>0</td> <td>1</td> <td>0</td> </tr> <tr> <td>0</td> <td>0</td> <td>1</td> </tr> </tbody> </table>	QS1	QS2	QS3	0	0	0	1	0	0	0	1	0	0	0	1	<ul style="list-style-type: none"> <li>■ electrical interlocking: <ul style="list-style-type: none"> <li><input type="checkbox"/> without lockout after fault</li> <li><input type="checkbox"/> with lockout after fault</li> </ul> </li> </ul>	51156910 51156911						
QS1	QS2	QS3																						
0	0	0																						
1	0	0																						
0	1	0																						
0	0	1																						
<b>3 devices: 2 sources + 1 coupling</b> 	<table border="1"> <thead> <tr> <th>QS1</th> <th>QC</th> <th>QS2</th> </tr> </thead> <tbody> <tr> <td>0</td> <td>0</td> <td>0</td> </tr> <tr> <td>1</td> <td>0</td> <td>1</td> </tr> <tr> <td>1</td> <td>1</td> <td>0</td> </tr> <tr> <td>0</td> <td>1</td> <td>1</td> </tr> <tr> <td>1</td> <td>0</td> <td>0</td> </tr> <tr> <td>0</td> <td>0</td> <td>1</td> </tr> </tbody> </table> <p>(1) possible by forcing operation</p>	QS1	QC	QS2	0	0	0	1	0	1	1	1	0	0	1	1	1	0	0	0	0	1	<ul style="list-style-type: none"> <li>■ electrical interlocking: <ul style="list-style-type: none"> <li><input type="checkbox"/> without lockout after fault</li> <li><input type="checkbox"/> with lockout after fault</li> </ul> </li> <li>■ automatic control with lockout after fault</li> </ul>	51156912 51156913 51156914
QS1	QC	QS2																						
0	0	0																						
1	0	1																						
1	1	0																						
0	1	1																						
1	0	0																						
0	0	1																						

"Lockout after fault" option. This option makes it necessary to manually reset the device following fault tripping.

# Associated automatic controllers

By combining a remote-operated source-changeover system with an integrated BA or UA automatic controller, it is possible to automatically control source transfer according to user-selected sequences. These controllers can be used on source-changeover systems comprising 2 circuit breakers. For source-changeover systems comprising 3 circuit breakers, the automatic control diagram must be prepared by the installer as a complement to the diagrams provided in the "electrical diagrams" section of this catalogue.

DB403809.eps



BA controller.

DB403810.eps



UA controller.

Controller		BA	UA					
Compatible circuit breakers		All Masterpact circuit breakers						
<b>4-position switch</b>								
Automatic operation		■	■					
Forced operation on "Normal" source		■	■					
Forced operation on "Replacement" source		■	■					
Stop (both "Normal" and "Replacement" sources off)		■	■					
<b>Automatic operation</b>								
Monitoring of the "Normal" source and automatic transfer		■	■					
Generator set startup control			■					
Delayed shutdown (adjustable) of generator set			■					
Load shedding and reconnection of non-priority circuits			■					
Transfer to the "Replacement" source if one of the phases of the "Normal" phase is absent			■					
<b>Test</b>								
By opening the P25M circuit breaker supplying the controller		■						
By pressing the test button on the front of the controller			■					
<b>Indications</b>								
Circuit breaker status indication on the front of the controller: on, off, fault trip		■	■					
Automatic mode indicating contact		■	■					
<b>Other functions</b>								
Selection of type of "Normal" source (single-phase or three-phase) <sup>(1)</sup>			■					
Voluntary transfer to "Replacement" source (e.g. energy management commands)		■	■					
During peak-tariff periods (energy management commands) forced operation on "Normal" source if "Replacement" source not operational			■					
Additional contact (not part of controller). Transfer to "Replacement" source only if contact is closed. (e.g. used to test the frequency of UR).		■	■					
Setting of maximum startup time for the replacement source			■					
<b>Options</b>								
Communication option								
<b>Power supply</b>								
Control voltages <sup>(2)</sup>		110 V	■	■				
		220 to 240 V 50/60 Hz	■	■				
		380 to 415 V 50/60 Hz and 440 V 60 Hz	■	■				
<b>Operating thresholds</b>								
Undervoltage		0.35 Un ≤ voltage ≤ 0.7 Un	■	■				
Phase failure		0.5 Un ≤ voltage ≤ 0.7 Un		■				
Voltage presence		voltage ≥ 0.85 Un	■	■				
<b>IP degree of protection (EN 60529) and IK degree of protection against external mechanical impacts (EN 50102)</b>								
Front		IP40	■	■				
Side		IP30	■	■				
Connectors		IP20	■	■				
Front		IK07	■	■				
<b>Characteristics of output contacts (dry, volt-free contacts)</b>								
Rated thermal current (A)		8						
Minimum load		10 mA at 12 V						
Output contacts:								
Position of the Auto/Stop switch			■	■				
Load shedding and reconnection order				■				
Generator set start order				■				
			<b>AC</b>	<b>DC</b>				
Utilisation category (IEC 947-5-1)		AC12	AC13	AC14	AC15	DC12	DC13	
Operational current (A)		24 V	8	7	5	5	8	2
		48 V	8	7	5	5	2	-
		110 V	8	6	4	4	0.6	-
		220/240 V	8	6	4	3	-	-
		250 V	-	-	-	-	0.4	-
		380/415 V	5	-	-	-	-	-
		440 V	4	-	-	-	-	-
		660/690 V	-	-	-	-	-	-

<sup>(1)</sup> For example, 220 V single-phase or 220 V three-phase.

<sup>(2)</sup> The controller is powered by the ACP control plate. The same voltage must be used for the ACP plate, the IVE unit and the circuit-breaker operating mechanisms. If this voltage is the same as the source voltage, then the "Normal" and "Replacement" sources can be used directly for the power supply. If not, an isolation transformer must be used.

# Masterpact NW with corrosion protection 800-4000 A

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Masterpact NW circuit breakers with corrosion protection are designed for use in industrial environments with high concentrations of sulphur compounds. Examples include paper mills, oil refineries, steel works and water treatment plants, all of which produce large quantities of sulphur dioxide (SO<sub>2</sub>) or hydrogen sulphate (H<sub>2</sub>S). Under such conditions, silver-plated parts rapidly turn black due to the formation of silver sulphate (AgS) on the surface, an insulating material that can lead to abnormal temperature rise in electrical contacts. This phenomenon can have serious consequences on all equipment installed inside a switchboard.

Circuit breakers used in such environments generally require frequent maintenance and therefore a large number of replacement devices on the site. Furthermore, problems are often encountered even with intensive maintenance.

Masterpact NW circuit breakers with corrosion protection receive special surface treatment on all parts exposed to corrosion and critical with respect to electrical continuity. In this way, the availability of electrical power and operating safety are ensured without special maintenance for the following environmental condition classes as defined by standard IEC 721-3-3:

- 3C3 for H<sub>2</sub>S (concentrations from 2.1 to 7.1 x 10<sup>-6</sup>)
- 3C4 for SO<sub>2</sub> (concentrations from 4.8 to 14.8 x 10<sup>-6</sup>).

**The Masterpact NW range of power circuit breakers with corrosion protection offers the following features:**

- rated current from 800 A to 4000 A
- 3 and 4-pole models
- drawout circuit breaker
- operational voltage up to 690 V AC
- Ics breaking capacity of 100 kA at 220/415 V AC
- reverse feed possible
- stored-energy mechanism for instantaneous closing (source coupling).
- 3 types of RMS electronic protection
- adjustable long-time settings from 0.4 to 1 In, with fine adjustment via local keypad or remote supervisor
- electronic functions dedicated to energy management and power-quality analysis.

## The Masterpact NW range complies with the main standards and certifications


- IEC 60947-1 and 60947-2
- IEC 68230 (damp heat) and IEC 68252 severity level 2 (salt mist)
- IEC 60068-2-42 and IEC 60068-2-43 for corrosive environments:
  - SO<sub>2</sub> : tested to IEC 60068-2-42 in a 3C4 environment as defined by IEC 60721-3-3
  - H<sub>2</sub>S: tested to IEC 60068-2-43 in a 3C3 environment as defined IEC 60721-3-3.

## A complete range of electrical accessories and auxiliaries

- Motor mechanism (MCH).
- Undervoltage release (MN, MNR).
- Shunt trip unit (MX).
- Closing release (XF).
- Auxiliary contacts (OF).
- Low-level indication contacts (SDE, PF, CD, CT, CE and EF).
- Electrical closing button (BPFE).
- Locking by padlocks and/or keylocks.
- Source-changeover systems for 2 or 3 devices.

## Maximum safety

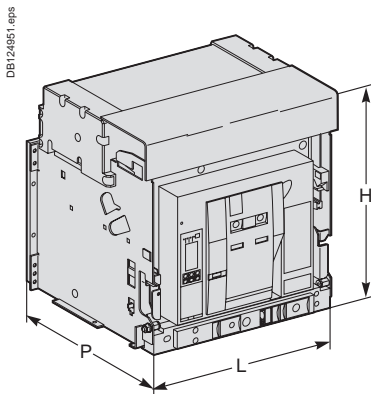
The Masterpact NW range with corrosion protection offers the same safety features as the standard version:

- positive contact indication
- high impulse withstand voltage (12 kV)
- suitable for isolation in compliance with IEC 60947-2, as indicated by the disconnecter symbol on the front face: 
- front face insulation class 2, allowing class 2 installations with breaker control from outside.

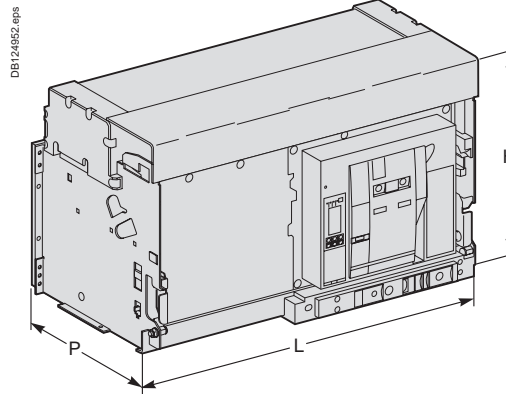
## Characteristics according to IEC 60 947-2

				NW08H2	NW10H2	NW12H2	NW16H2	NW20H2	NW25H2	NW32H2	NW40bH2
Number of poles				3, 4							
Rated insulation voltage <b>Ui</b> (V)				1000							
Rated operational voltage <b>Ue</b> (V)				690							
Closing time (ms)				< 50							
Rated current	<b>In</b> (A)	Vertical connection	40 °C	800	1000	1250	1600	2000	2500	3200	4000
			45 °C	800	1000	1250	1600	2000	2500	3200	4000
			50 °C	800	1000	1250	1600	2000	2500	3200	4000
			55 °C	800	1000	1250	1550	1900	2500	3150	4000
			60 °C	800	1000	1250	1500	1800	2500	3000	4000
		Horizontal connection	40 °C	800	1000	1250	1600	2000	2500	-	4000
			45 °C	800	1000	1250	1550	1900	2500	-	4000
			50 °C	800	1000	1250	1500	1800	2500	-	4000
			55 °C	800	1000	1250	1450	1700	2400	-	4000
			60 °C	800	1000	1250	1400	1600	2300	-	3900
4 <sup>th</sup> pole rating				800	1000	1250	1600	2000	2500	3200	4000
Rated ultimate breaking capacity	<b>Icu</b> (kA rms) CA 50/60 Hz	220/440 V	100	100	100	100	100	100	100	100	150
		690 V	85	85	85	85	85	85	85	85	100
Rated service breaking capacity	<b>Ics</b> = Icu x...		100 %	100 %	100 %	100 %	100 %	100 %	100 %	100 %	100 %
Break time (ms)			Total maxi	25 to 30 with no intentional delay							

## Dimensions and connection



Masterpact NW08 to NW32 with corrosion protection.



Masterpact NW40b with corrosion protection.

Drawout device	L (mm)		H (mm)	P (mm)
	3P	4P		
800 to 3200 A	441	556	439	395
4000 A	786	1016	479	395

### Connections

- Power circuits:
  - vertical rear connections as standard
  - possibility of conversion to horizontal rear connections on-site by rotating the connectors, except for NW32, available with vertical rear connections only.
- Auxiliaries connected to terminal block on circuit breaker front face.

The Masterpact Earthing Switch can be racked into any compatible Masterpact NW chassis in place of a Masterpact circuit breaker. It is used to interconnect and earth the phase and neutral conductors of an electrical installation to ensure the safety of personnel during servicing. It can be locked in earthed position.

PE104426/630.eps



### Main characteristics

Rated insulation voltage	1000 V
Rated operational voltage	690 V
Rated current	800 to 4000 A
Latching capacity	135 kA peak
Rated short-time withstand current	60 kA/1s 50 kA/3s
Compatibility	Compatible with drawout NW08 to NW40 circuit breakers, types N1/H1/NA/HA, 3-pole and 4-pole rear connected versions
Remote indication	12 ON/OFF indication contacts that can be used according to the chassis auxiliary wiring

The Earthing Switch is compatible with Masterpact NW08 to NW40 type N1, H1, NA and HA circuit breakers in both 3-pole and 4-pole versions. It has two parts:

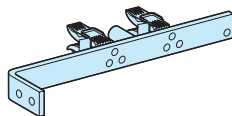
- a chassis earthing kit for installation on the Masterpact NW chassis. Two different versions are available for 3-pole and 4-pole chassis.
- the Earthing Switch itself, which is a specific Masterpact NW device that can be racked into any chassis equipped with an earthing kit, in place of the circuit breaker. Two versions are available (3-pole and 4-pole).

An earthing kit must be installed on the chassis of each circuit breaker protecting a circuit that may require earthing while work is being carried out. However, a single earthing switch is often sufficient for an entire installation if only one circuit is to be serviced at any given time.

The standard Earthing Switch comes with the short-circuit bar installed across the bottom (downstream) connections for earthing of the upstream portion of the circuit. The user can easily move the short-circuit bar to the top connections if the downstream portion of the circuit needs to be earthed.

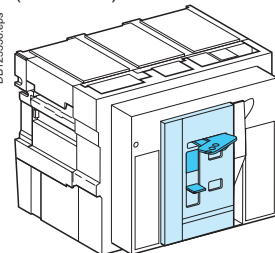
Earthing kit  
(for chassis)

DB125557.eps



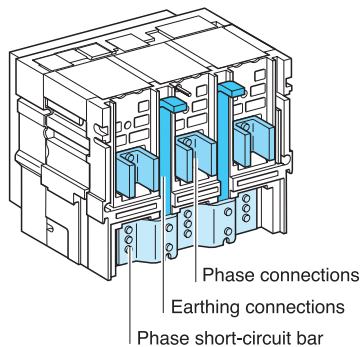
Earthing switch  
(front view)

DB125558.eps

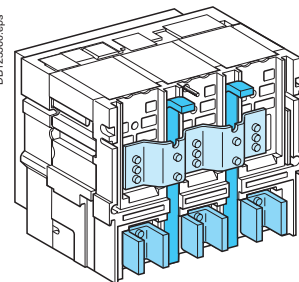


Earthing switch (rear view)

DB125558.eps

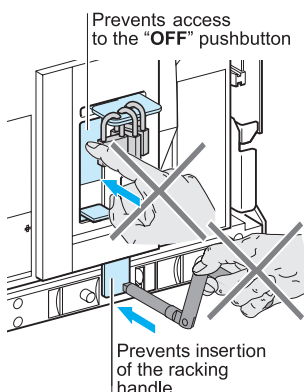


DB125560.eps



With short-circuit bar on the bottom connections. With short-circuit bar on the top connections.

DB125561.eps



### Locking in earthed position by 3 padlocks

The standard Earthing Switch can be locked in earthed position by one to three padlocks as long as the following conditions are satisfied:

- the Earthing Switch must be in "connected" position in a chassis equipped with an earthing kit
  - the Earthing Switch must be in "ON" position.
- Under these conditions, the installation is earthed.

When the Earthing Switch is locked in earthed position:

- it cannot be moved to "disconnected" position (a shutter prevents insertion of the racking handle)
- it cannot be turned "OFF" (a shutter prevents access to the "OFF" pushbutton).

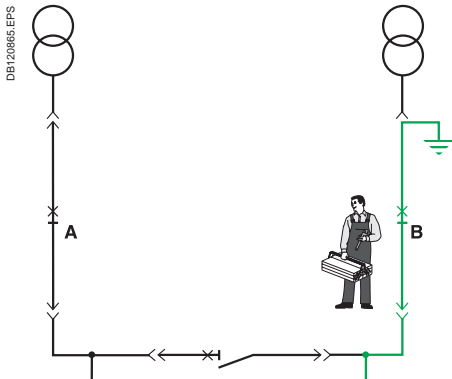


## Typical applications

The earthing switch is used to protect maintenance personnel working on an installation against the risk of accidental connection of a parallel source or energisation by reverse power. Protection is provided by earthing the part of the installation that is to be worked on.

### Application n°1

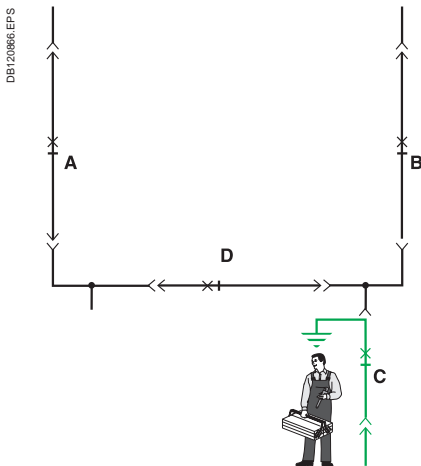
#### Earthing of one section of a coupled busbar arrangement



When working on section **B**, the bus coupler is normally open. To protect personnel in the event of accidental closing of this device, an earthing switch with the upstream terminals earthed is installed in place of the circuit breaker at **B**. In this way section **B** will remain at earth potential under all circumstances and the personnel can work in complete safety.

### Application n°2

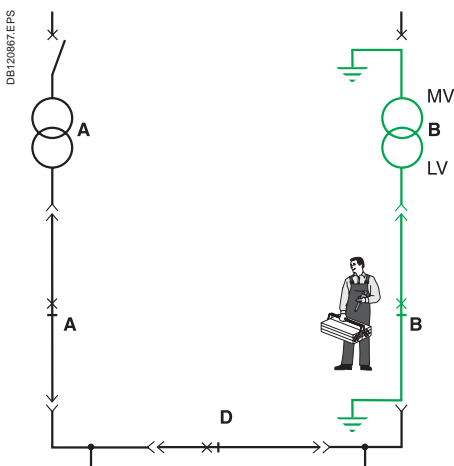
#### Earthing an outgoer



When working on outgoer **C**, installation of an earthing switch with the upstream terminals earthed (in place of the circuit breaker at **C**) ensures complete safety even if all the other devices on the installation are closed.

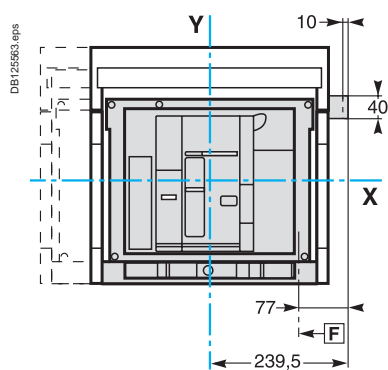
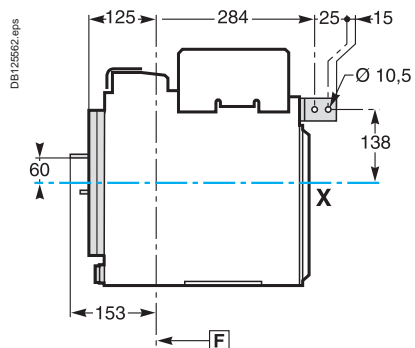
### Application n°3

#### Earthing of an MV/LV transformer



When working on an MV/LV transformer, upstream earthing is carried out by means of the usual medium voltage and high voltage procedures. Installation of an earthing switch with the downstream terminals earthed (in place of the circuit breaker at **B**) maintains the part of the installation between the upstream MV circuit breaker and the downstream LV circuit breaker at earth potential. In this way, the personnel can work in complete safety even if the rest of the installation is energised.

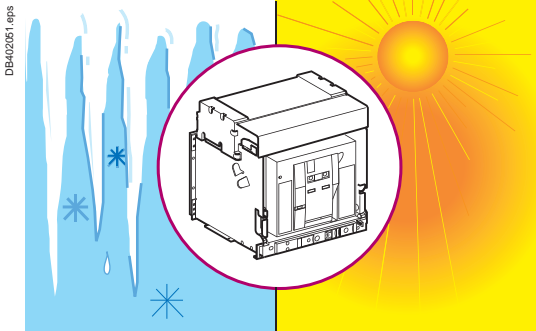
## Dimensions and connection



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<b>Installation in switchboard</b>	<b>B-4</b>
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Masterpact circuit breakers have been tested for operation in industrial atmospheres. It is recommended that the equipment be cooled or heated to the proper operating temperature and kept free of excessive vibration and dust.



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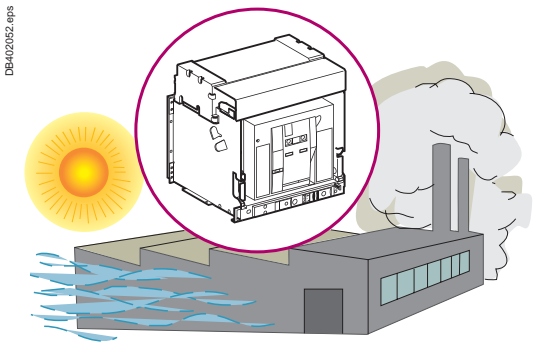
## Ambient temperature

Masterpact devices can operate under the following temperature conditions:

- the electrical and mechanical characteristics are stipulated for an ambient temperature of -25 °C to +70 °C
- circuit-breaker closing is guaranteed down to -35 °C by manual operation (push button).

Storage conditions are as follows:

- -40 to +85 °C for a Masterpact device without its control unit
- -25 °C to +85 °C for the control unit.



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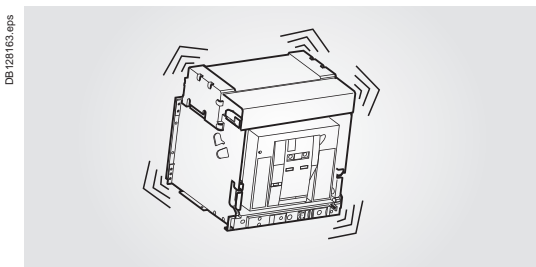
## Extreme atmospheric conditions

Masterpact devices have successfully passed the tests defined by the following standards for extreme atmospheric conditions:

- IEC 60068-2-1: dry cold at -40 °C
- IEC 60068-2-2: dry heat at +85 °C
- IEC 60068-2-30: damp heat (temperature +55 °C, relative humidity 95 %)
- IEC 60068-2-52 level 2: salt mist.

Masterpact devices can operate in the industrial environments defined by standard IEC 60947 (pollution degree up to 4).

It is nonetheless advised to check that the devices are installed in suitably cooled switchboards without excessive dust.



DB 128 163 .eps

## Vibrations

Masterpact devices have successfully passed testing in compliance with IEC 60068-2-6 for the following vibration levels:

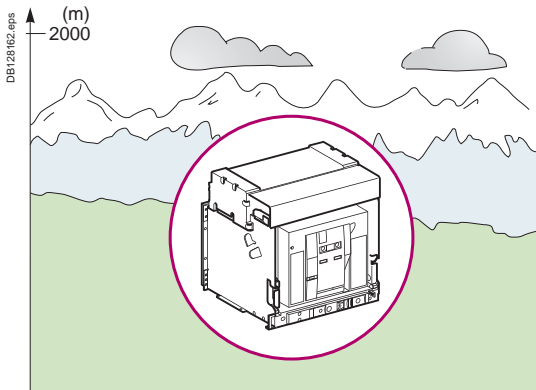
- 2 to 13.2 Hz: amplitude  $\pm 1$  mm
- 13.2 to 100 Hz: constant acceleration 0.7 g.

Vibration testing to these levels is required by merchant marine inspection organisations (Veritas, Lloyd's, etc).

Some applications have vibration profiles outside of this standard and require special attention during application design, installation, and use. Excessive vibration may cause unexpected tripping, damage to connections or to other mechanical parts. Please refer to the Masterpact maintenance guide (causes of accelerated ageing / operating conditions / vibrations) for additional information.

Examples of applications with high vibration profiles could include:

- wind turbines
- power frequency converters that are installed in the same switchboard or close proximity to the Masterpact circuit breaker
- emergency generators
- high vibration marine applications such as thrusters, anchor positioning systems, etc.

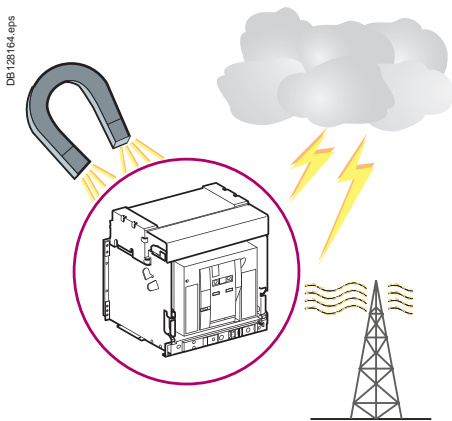


### Altitude

At altitudes higher than 2000 metres, the modifications in the ambient air (electrical resistance, cooling capacity) lower the following characteristics as follows:

Altitude (m)	2000	3000	4000	5000
Impulse withstand voltage $U_{imp}$ (kV)	12	11	10	8
Rated insulation voltage ( $U_i$ )	1000	900	780	700
Maximum rated operational voltage 50/60 Hz $U_e$ (V)	NT, NW except H10	690	630	560
	NW H10	1000	795	700
Rated current 40 °C	1 x $I_n$	0.99 x $I_n$	0.96 x $I_n$	0.94 x $I_n$

**Note:** intermediate values may be obtained by interpolation.



### Electromagnetic disturbances

Masterpact devices are protected against:

- overvoltages caused by devices that generate electromagnetic disturbances
- overvoltages caused by atmospheric disturbances or by a distribution-system outage (e.g. failure of a lighting system)
- devices emitting radio waves (radios, walkie-talkies, radar, etc.)
- electrostatic discharges produced by users.

Masterpact devices have successfully passed the electromagnetic-compatibility tests (EMC) defined by the following international standards:

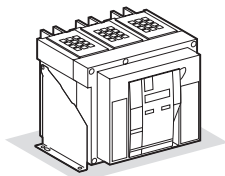
- IEC 60947-2, appendix F
- IEC 60947-2, appendix B (trip units with earth-leakage function).

The above tests guarantee that:

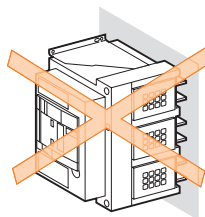
- no nuisance tripping occurs
- tripping times are respected.

## Possible positions

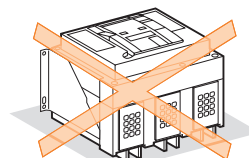
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DB101428.eps



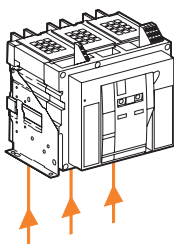
DB101429.eps



## Power supply

Masterpact devices can be supplied either from the top or from the bottom without reduction in performance, in order to facilitate connection when installed in a switchboard.

DB101430.eps



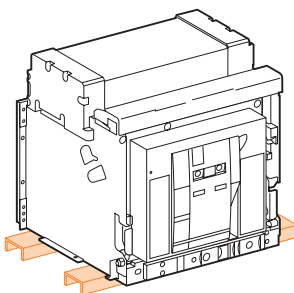
## Mounting the circuit breaker

It is important to distribute the weight of the device uniformly over a rigid mounting surface such as rails or a base plate.

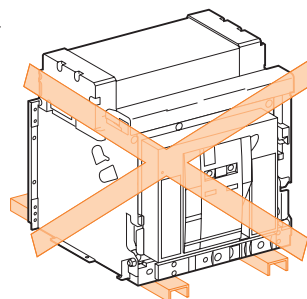
This mounting plane should be perfectly flat (tolerance on support flatness: 2 mm). This eliminates any risk of deformation which could interfere with correct operation of the circuit breaker.

Masterpact devices can also be mounted on a vertical plane using the special brackets.

DB101431.eps

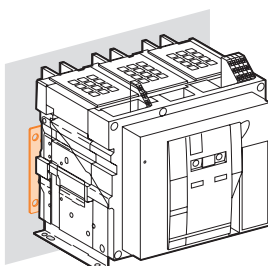


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Mounting on rails.

DB101433.eps

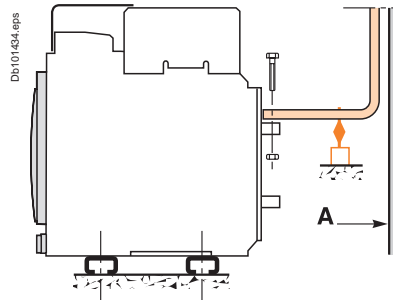


Mounting with vertical brackets.

## Partitions

Sufficient openings must be provided in partitions to ensure good air circulation around the circuit breaker; Any partition between upstream and downstream connections of the device must be made of non-magnetic material.

For high currents, of 2500 A and upwards, the metal supports or barriers in the immediate vicinity of a conductor must be made of non-magnetic material **A**. Metal barriers through which a conductor passes must not form a magnetic loop.

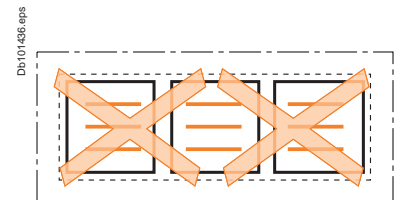
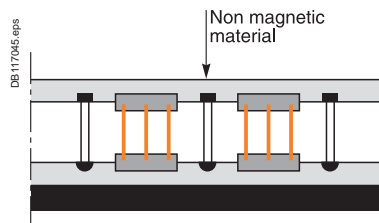


A : non magnetic material.



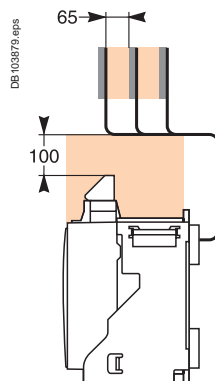
## Busbars (NT, NW)

The mechanical connection must exclude the possibility of formation of a magnetic loop around a conductor.



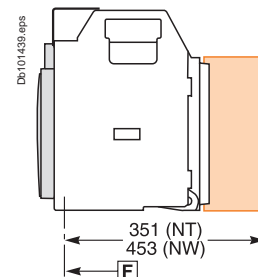
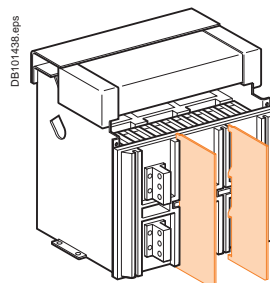
## Busbars (NT)

For live busbars installed immediately above the circuit breaker (respecting the 100 mm safety clearance), the distance between bars must be 65 mm minimum. In a 1000 V system, the bars must be insulated.



## Interphase barrier

If the insulation distance between phases is not sufficient ( $\leq 14$  mm), it is advised to install phase barriers (taking into account the safety clearances). Mandatory for a Masterpact NT > 500 V.

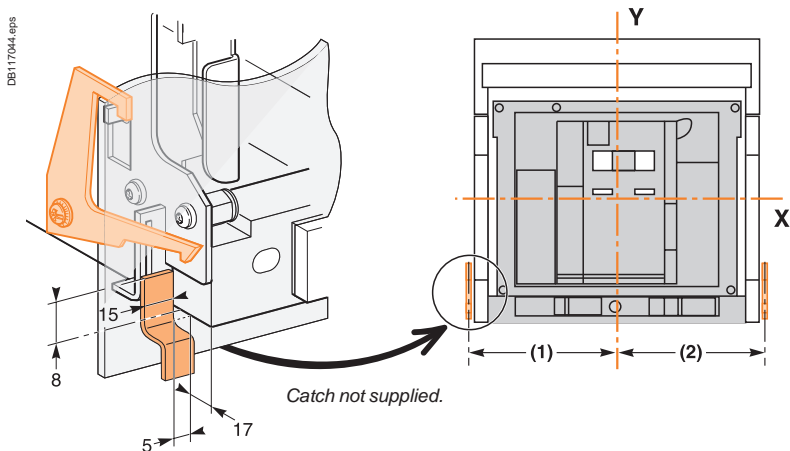


## Door interlock VPEC

Mounted on the right or left-hand side of the chassis, this device inhibits opening of the cubicle door when the circuit breaker is in “connected” or “test” position. If the breaker is put in the “connected” position with the door open, the door may be closed without having to disconnect the circuit breaker.

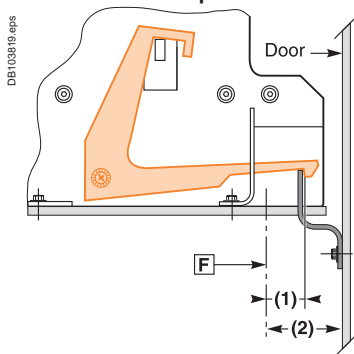
### Dimensions (mm)

Type	(1)	(2)
NT08-16 (3P)	135	168
NT08-16 (4P)	205	168
NW08-40 (3P)	215	215
NW08-40 (4P)	330	215
NW40b-63 (3P)	660	215
NW40b-63 (4P)	775	215



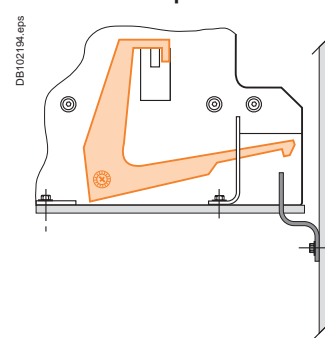
### Breaker in “connected” or “test” position

Door cannot be opened



### Breaker in “disconnected” position

Door can be opened



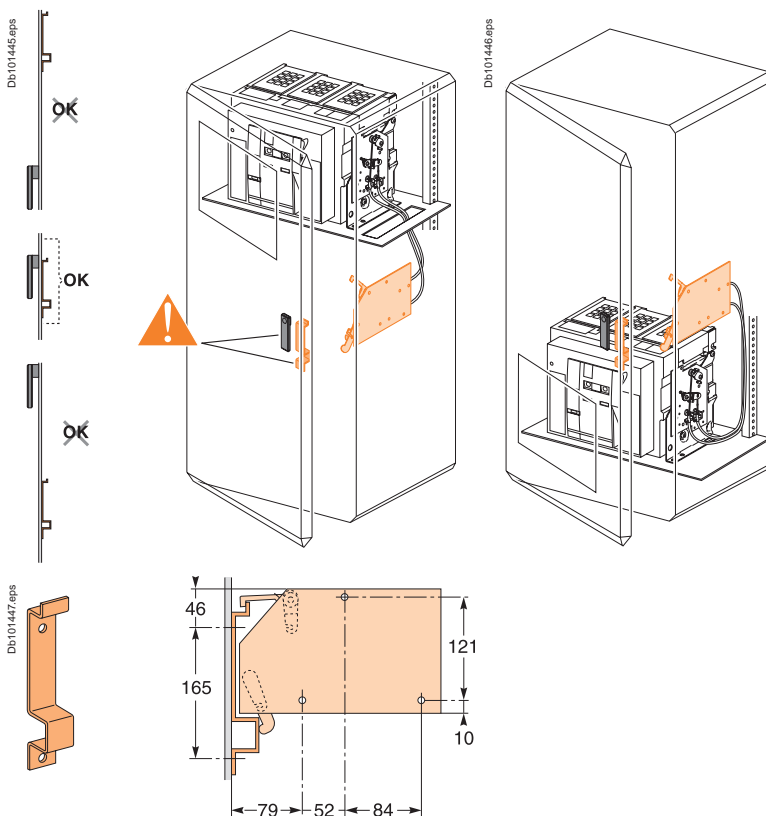
### Dimensions (mm)

Type	(1)	(2)
NT	5	23
NW	83	103

## Cable-type door interlock IPA

This option prevents door opening when the circuit breaker is closed and prevents circuit breaker closing when the door is open.

For this, a special plate associated with a lock and a cable is mounted on the right side of the circuit breaker. With this interlock installed, the source changeover function cannot be implemented.



**Note:** the door interlock can either be mounted on the right side or the left side of the breaker.

**F** : datum.



# Control wiring

## Wiring of voltage releases

During pick-up, the power consumed is approximately 150 to 200 VA. For low control voltages (12, 24, 48 V), maximum cable lengths are imposed by the voltage and the cross-sectional area of cables.

### Recommended maximum cable lengths (meter).

		12 V		24 V		48 V	
		2.5 mm <sup>2</sup>	1.5 mm <sup>2</sup>	2.5 mm <sup>2</sup>	1.5 mm <sup>2</sup>	2.5 mm <sup>2</sup>	1.5 mm <sup>2</sup>
MN	U source 100 %	–	–	58	35	280	165
	U source 85 %	–	–	16	10	75	45
MX-XF	U source 100 %	21	12	115	70	550	330
	U source 85 %	10	6	75	44	350	210

**Note:** the indicated length is that of each of the two wires.

## 24 V DC power-supply module

### External 24 V DC power-supply module for Micrologic (F1-, F2+)

- Do not connect the positive terminal (F2+) to earth.
- The negative terminal (F1-) can be connected to earth, except in IT systems.
- A number of Micrologic control units and M6C modules can be connected to the same 24 V DC power supply (the consumption of a Micrologic control unit or an M6C module is approximately 100 mA).
- Do not connect any devices other than a Micrologic control unit or an M6C module if voltage > 480 V AC or in an environment with a high level of electromagnetic disturbance.
- The maximum length for each conductor is ten metres. For greater distances, it is advised to twist the supply wires together.
- The 24 V DC supply wires must cross the power cables perpendicularly. If this is difficult, it is advised to twist the supply wires together.
- The technical characteristics of the external 24 V DC power-supply module for Micrologic control units are indicated on [page A-25](#).

### Communication bus

- Do not connect the positive terminal (E1) to earth.
- The negative terminal (E2) can be connected to earth.
- A number of “device” or “chassis” communication modules can be connected to the same 24 V DC power supply (the consumption of each module is approximately 30 mA).

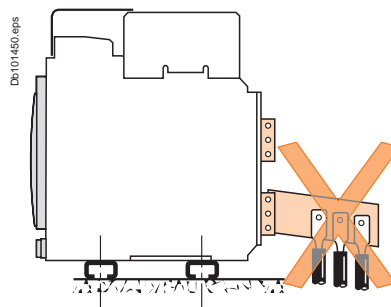
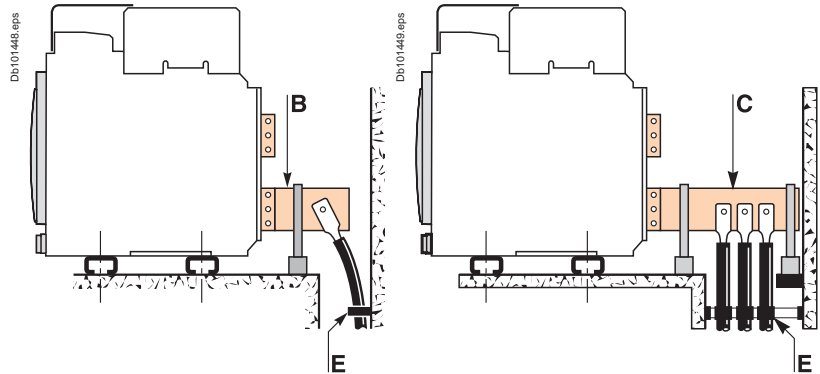
**Note:** wiring of ZSI: it is recommended to use twisted shielded cable. The shield must be connected to earth at both ends.

## Cables connections

If cables are used for the power connections, make sure that they do not apply excessive mechanical forces to the circuit breaker terminals.

For this, make the connections as follows:

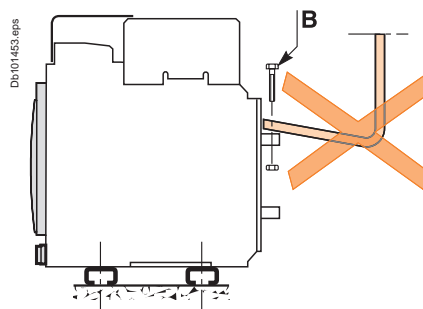
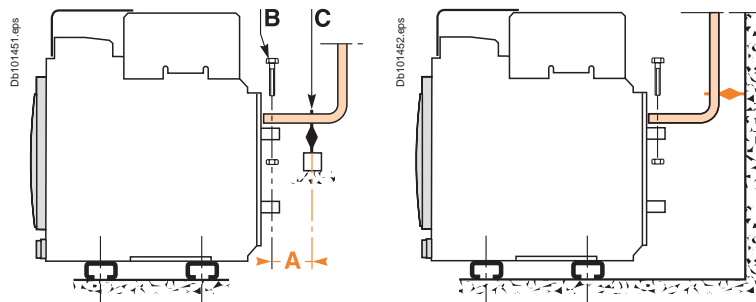
- extend the circuit breaker terminals using short bars designed and installed according to the recommendations for bar-type power connections:
  - for a single cable, use solution **B** opposite
  - for multiple cables, use solution **C** opposite
- in all cases, follow the general rules for connections to busbars:
  - position the cable lugs before inserting the bolts
  - the cables should firmly secured to the framework **E**.



## Busbars connections

The busbars should be suitably adjusted to ensure that the connection points are positioned on the terminals before the bolts are inserted **B**.

The connections are held by the support which is solidly fixed to the framework of the switchboard, such that the circuit breaker terminals do not have to support its weight **C** (this support should be placed close to the terminals).

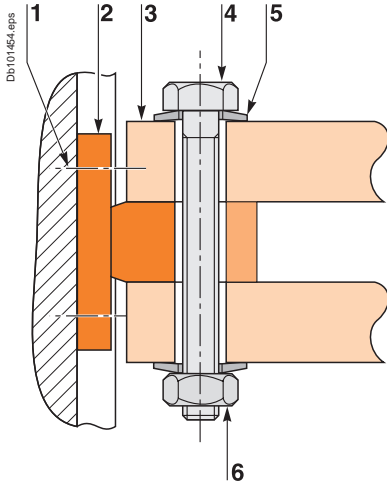


## Electrodynamic stresses

The first busbar support or spacer shall be situated within a maximum distance from the connection point of the breaker (see table below). This distance must be respected so that the connection can withstand the electrodynamic stresses between phases in the event of a short circuit.

**Maximum distance A between busbar to circuit breaker connection and the first busbar support or spacer with respect to the value of the prospective short-circuit current.**

Isc (kA)	30	50	65	80	100	150
Distance A (mm)	350	300	250	150	150	150



- 1 Terminal screw factory-tightened to 16 Nm (NW), 13 Nm (NT).
- 2 Breaker terminal.
- 3 Busbar.
- 4 Bolt.
- 5 Washer.
- 6 Nut.

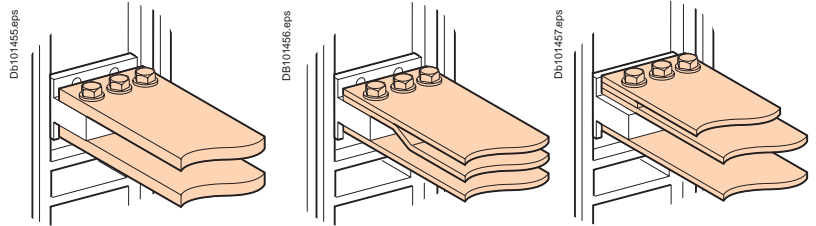
## Clamping

Correct clamping of busbars depends amongst other things, on the tightening torques used for the nuts and bolts. Over-tightening may have the same consequences as under-tightening.

For connecting busbars (Cu ETP-NFA51-100) to the circuit breaker, the tightening torques to be used are shown in the table below.

These values are for use with copper busbars and steel nuts and bolts, class 8.8. The same torques can be used with AGS-T52 quality aluminium bars (French standard NFA 02-104 or American National Standard H-35-1).

## Examples

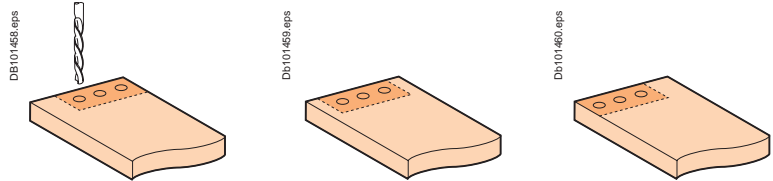


### Tightening torques

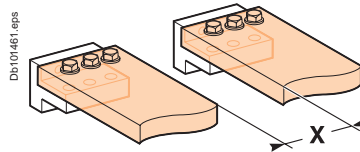
Ø (mm) Nominal	Ø (mm) Drilling	Tightening torques (Nm) with grower or flat washers	Tightening torques (Nm) with contact or corrugatec washers
10	11	37.5	50

## Busbar drilling

### Examples



## Isolation distance

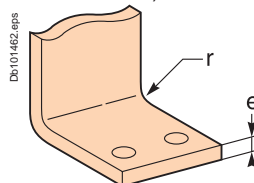


### Dimensions (mm)

Ui	X min
600 V	8 mm
1000 V	14 mm

## Busbar bending

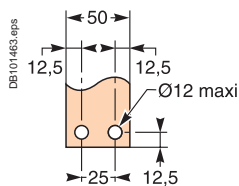
When bending busbars maintain the radius indicated below (a smaller radius would cause cracks).



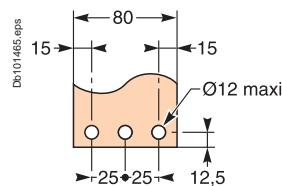
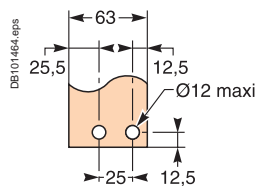
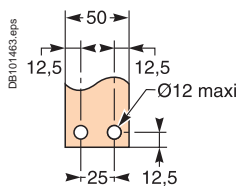
### Dimensions (mm)

e	Radius of curvature r Min	Recommended
5	5	7.5
10	15	18 to 20

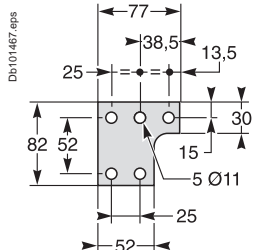
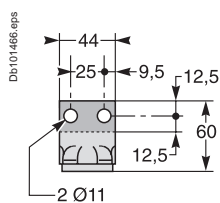
### Rear connection



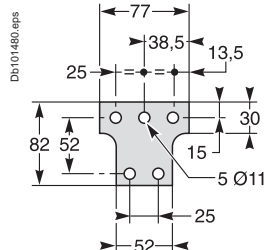
### Rear connection with spreaders



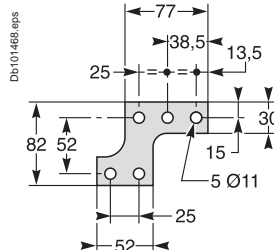
### Middle left or middle right spreader for 4P



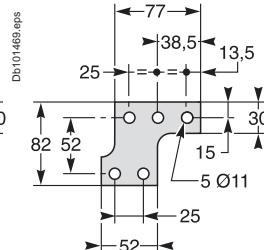
### Middle spreader for 3P



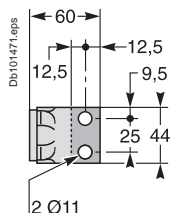
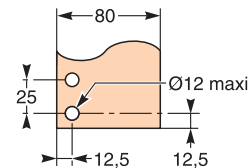
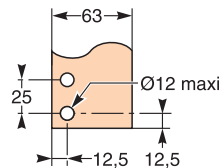
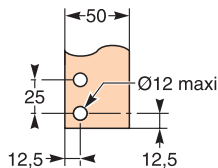
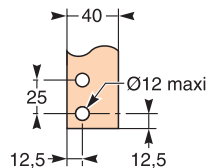
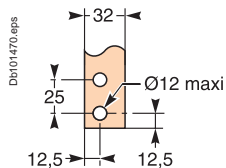
### Left or right spreader for 4P



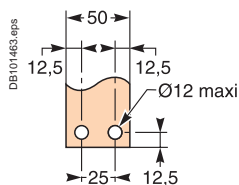
### Left or right spreader for 3P



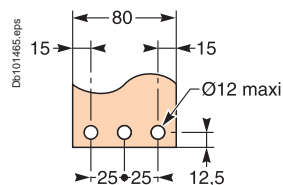
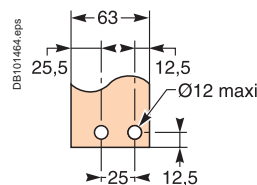
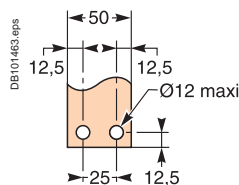
### Vertical rear connection



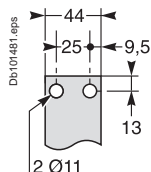
### Front connection



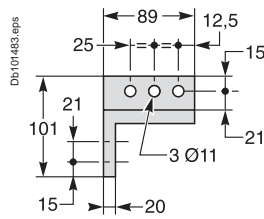
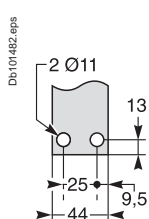
### Front connection via vertical connection adapters



### Top connection

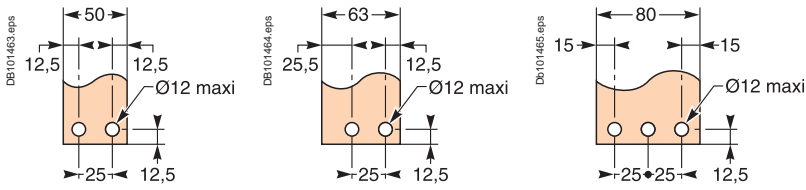


### Bottom connection

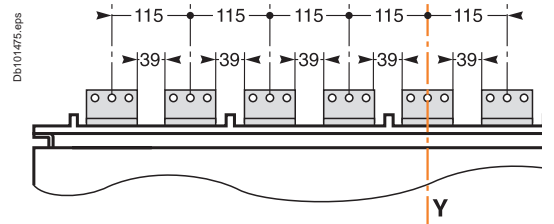
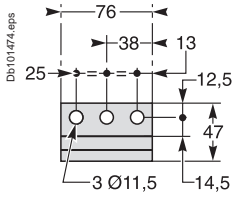
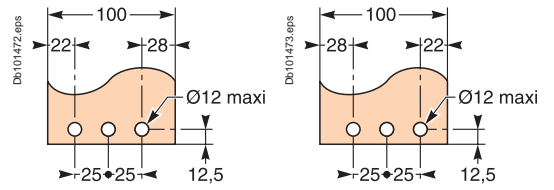


# Masterpact NW08 to NW63

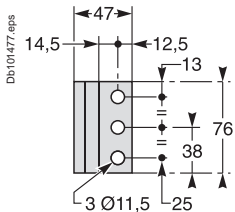
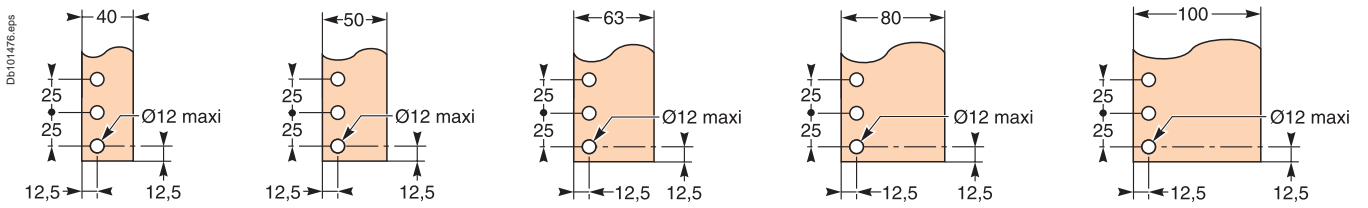
## Horizontal rear connection NW08 to NW32



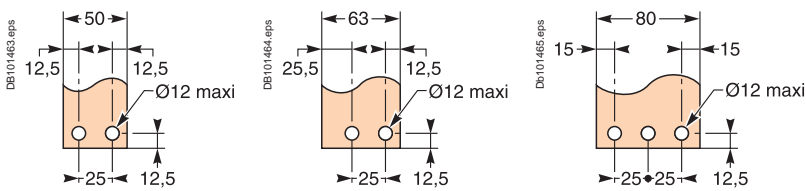
## NW40b to NW50



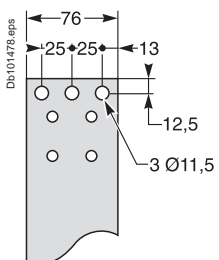
## Vertical rear connection NW08 to NW32, NW40b to NW50



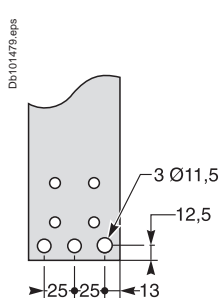
## Front connection NW08 to NW32



### Top connection



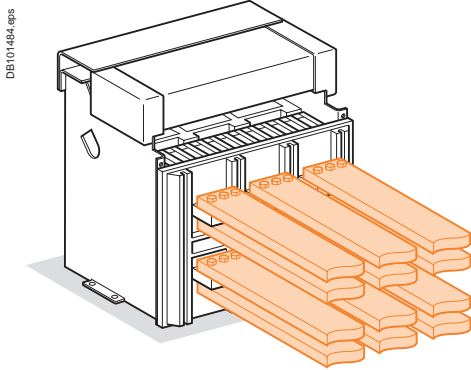
### Bottom connection



**Basis of tables:**

- maximum permissible busbars temperature: 100 °C
- Ti: temperature around the circuit breaker and its connection
- busbar material is unpainted copper.

## Front or rear horizontal connection



Masterpact	Maximum service current	Ti : 40 °C		Ti : 50 °C		Ti : 60 °C	
		No. of 5 mm thick bars	No. of 10 mm thick bars	No. of 5 mm thick bars	No. of 10 mm thick bars	No. of 5 mm thick bars	No. of 10 mm thick bars
NT06	400	2b.30 x 5	1b.30 x 10	2b.30 x 5	1b.30 x 10	2b.30 x 5	1b.30 x 10
NT06	630	2b.40 x 5	1b.40 x 10	2b.40 x 5	1b.40 x 10	2b.40 x 5	1b.40 x 10
NT08 or NW08	800	2b.50 x 5	1b.50 x 10	2b.50 x 5	1b.50 x 10	2b.50 x 5	1b.63 x 10
NT10 or NW10	1000	3b.50 x 5	1b.63 x 10	3b.50 x 5	2b.50 x 10	3b.63 x 5	2b.50 x 10
NT12 or NW12	1250	3b.50 x 5	2b.40 x 10	3b.50 x 5	2b.50 x 10	3b.63 x 5	2b.50 x 10
		2b.80 x 5	2b.40 x 10	2b.80 x 5			
NT16 or NW16	1400	3b.63 x 5	2b.40 x 10	3b.63 x 5	2b.50 x 10	3b.80 x 5	2b.63 x 10
NT16 or NW16	1600	3b.80 x 5	2b.63 x 10	3b.80 x 5	2b.63 x 10	3b.80 x 5	3b.50 x 10
NW20	1800	3b.80 x 5	2b.63 x 10	3b.80 x 5	2b.63 x 10	3b.100 x 5	2b.80 x 10
NW20	2000	3b.100 x 5	2b.80 x 10	3b.100 x 5	2b.80 x 10	3b.100 x 5	3b.63 x 10
NW25	2200	4b.100 x 5	2b.80 x 10	4b.100 x 5	2b.80 x 10	4b.100 x 5	2b.100 x 10
NW25	2500	4b.100 x 5	2b.100 x 10	4b.100 x 5	2b.100 x 10	4b.100 x 5	3b.80 x 10
NW32	2800	4b.100 x 5	3b.80 x 10	4b.100 x 5	3b.80 x 10	5b.100 x 5	3b.100 x 10
NW32	3000	5b.100 x 5	3b.80 x 10	6b.100 x 5	3b.100 x 10	8b.100 x 5	4b.80 x 10
NW32	3200	6b.100 x 5	3b.100 x 10	8b.100 x 5	3b.100 x 10		4b.100 x 10
NW40	3800		4b.100 x 10		5b.100 x 10		5b.100 x 10
NW40	4000		5b.100 x 10		5b.100 x 10		6b.100 x 10
NW50	4500		6b.100 x 10		6b.100 x 10		7b.100 x 10
NW50	5000		7b.100 x 10		7b.100 x 10		

With Masterpact NT, it is recommended to use 50 mm wideness bars (see "Recommended busbars drilling").

### Example

**Conditions:**

- drawout version
- horizontal busbars
- Ti: 50 °C
- service current: 1800 A.

**Solution:**

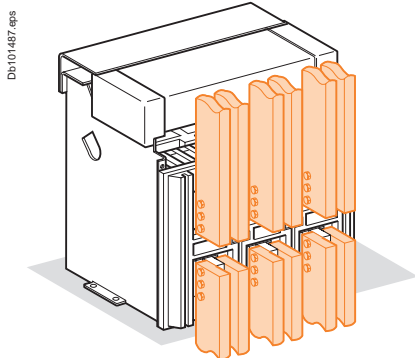
For Ti = 50 °C, use an NW20 which can be connected with three 80 x 5 mm bars or two 63 x 10 mm bars.

**Note:** the values indicated in these tables have been extrapolated from test data and theoretical calculations. These tables are only intended as a guide and cannot replace industrial experience or a temperature rise test.

### Basis of tables:

- maximum permissible busbars temperature: 100 °C
- Ti: temperature around the circuit breaker and its connection
- busbar material is unpainted copper.

## Rear vertical connection



Masterpact	Maximum service current	Ti : 40 °C		Ti : 50 °C		Ti : 60 °C	
		No. of 5 mm thick bars	No. of 10 mm thick bars	No. of 5 mm thick bars	No. of 10 mm thick bars	No. of 5 mm thick bars	No. of 10 mm thick bars
NT06	400	2b.30 x 5	1b.30 x 10	2b.30 x 5	1b.30 x 10	2b.30 x 5	1b.30 x 10
NT06	630	2b.40 x 5	1b.40 x 10	2b.40 x 5	1b.40 x 10	2b.40 x 5	1b.40 x 10
NT08 or NW08	800	2b.50 x 5	1b.50 x 10	2b.50 x 5	1b.50 x 10	2b.50 x 5	1b.50 x 10
NT10 or NW10	1000	2b.50 x 5	1b.50 x 10	2b.50 x 5	1b.50 x 10	2b.63 x 5	1b.63 x 10
NT12 or NW12	1250	2b.63 x 5	1b.63 x 10	3b.50 x 5	2b.40 x 10	3b.50 x 5	2b.40 x 10
NT16 or NW16	1400	2b.80 x 5	1b.80 x 10	2b.80 x 5	2b.50 x 10	3b.63 x 5	2b.50 x 10
NT16 or NW16	1600	3b.63 x 5	2b.50 x 10	3b.63 x 5	2b.50 x 10	3b.80 x 5	2b.63 x 10
NW20	1800	2b.100 x 5	1b.80 x 10	2b.100 x 5	2b.50 x 10	3b.80 x 5	2b.63 x 10
NW20	2000	3b.100 x 5	2b.63 x 10	3b.100 x 5	2b.63 x 10	3b.100 x 5	2b.80 x 10
NW25	2200	3b.100 x 5	2b.63 x 10	3b.100 x 5	2b.63 x 10	3b.100 x 5	2b.80 x 10
NW25	2500	4b.100 x 5	2b.80 x 10	4b.100 x 5	2b.80 x 10	4b.100 x 5	3b.80 x 10
NW32	2800	4b.100 x 5	2b.100 x 10	4b.100 x 5	2b.100 x 10	4b.100 x 5	3b.80 x 10
NW32	3000	5b.100 x 5	3b.80 x 10	6b.100 x 5	3b.100 x 10	5b.100 x 5	4b.80 x 10
NW32	3200	6b.100 x 5	3b.100 x 10	6b.100 x 5	3b.100 x 10		4b.100 x 10
NW40	3800		4b.100 x 10		4b.100 x 10		4b.100 x 10
NW40	4000		4b.100 x 10		4b.100 x 10		4b.100 x 10
NW50	4500		5b.100 x 10		5b.100 x 10		6b.100 x 10
NW50	5000		5b.100 x 10		6b.100 x 10		7b.100 x 10
NW63	5700		7b.100 x 10		7b.100 x 10		8b.100 x 10
NW63	6300		8b.100 x 10		8b.100 x 10		

### Example

#### Conditions:

- drawout version
- vertical connections
- Ti: 40 °C
- service current: 1100 A.

#### Solution :

For Ti = 40 °C use an NT12 or NW12 which can be connected with two 63 x 5 mm bars or with one 63 x 10 mm bar.

*Note: the values indicated in these tables have been extrapolated from test data and theoretical calculations. These tables are only intended as a guide and cannot replace industrial experience or a temperature rise test.*

# Temperature derating Power dissipation and input / output resistance

## Temperature derating

The table below indicates the maximum current rating, for each connection type, as a function of  $T_i$  around the circuit breaker and the busbars.

Circuit breakers with mixed connections have the same derating as horizontally connected breakers.

For  $T_i$  greater than 60 °C, consult us.

$T_i$ : temperature around the circuit breaker and its connection.

Version	Drawout										Fixed										
	Front or rear horizontal					Rear vertical					Front or rear horizontal					Rear vertical					
	Temp. $T_i$	40	45	50	55	60	40	45	50	55	60	40	45	50	55	60	40	45	50	55	60
NT06 H1/H2/L1	630					630					630					630					
NT08 H1/H2/L1	800					800					800					800					
NT10 H1/H2/L1	1000					1000					1000					1000					
NT12 H1/H2	1250					1250					1250					1250					
NT16 H1/H2	1600	1520	1480	1430		1600		1560	1510			1600			1550		1600				
NW08 N/H/L	800					800					800					800					
NW10 N/H/L	1000					1000					1000					1000					
NW12 N/H/L	1250					1250					1250					1250					
NW16 N/H/L	1600					1600					1600					1600					
NW20 H1/H2/H3	2000		1980	1890		2000				1920		2000			1920		2000				
NW20 L1	2000	1900	1850	1800		2000					-	-	-	-	-	-	-	-	-	-	-
NW25 H1/H2/H3	2500					2500					2500					2500					
NW32 H1/H2/H3	3200	3100	3000	2900		3200					3200					3200					
NW40 H1/H2/H3	4000	3900	3750	3650		4000			3850		4000			3900	3800	4000					
NW40b H1/H2	4000					4000					4000					4000					
NW50 H1/H2	5000					5000					5000					5000					
NW63 H1/H2	-	-	-	-	-	6300				6200		-	-	-	-	-	6300				

## Power dissipation

Total power dissipation is the value measured at  $I_n$ , 50/60 Hz, for a 3 pole or 4 pole breaker.

Version	Drawout	Fixed
	Power dissipation (Watts)	Power dissipation (Watts)
NT06 H1/H2/L1	55/115 (H1/L1)	30/45
NT08 H1/H2/L1	90/140 (H1/L1)	50/80
NT10 H1/H2/L1	150/230 (H1/L1)	80/110
NT12 H1/H2	250	130
NT16 H1/H2	460	220
NW08 N1	137	62
NW08 H/L	100	42
NW10 N1	220	100
NW10 H/L	150	70
NW12 N1	330	150
NW12 H/L	230	100
NW16 N1	480	220
NW16 H/L	390	170
NW20 H/L	470	250
NW25 H1/H2/H3	600	260
NW32 H1/H2/H3	670	420
NW40 H1/H2/H3	900	650
NW40b H1/H2	550	390
NW50 H1/H2	950	660
NW63 H1/H2	1200	1050



# Derating in switchboards

## Factors affecting switchboard design

### The temperature around the circuit breaker and its connections:

This is used to define the type of circuit breaker to be used and its connection arrangement.

### Vents at the top and bottom of the cubicles:

Vents considerably reduce the temperature inside the switchboard, but must be designed so as to respect the degree of protection provided by the enclosure. For weatherproof heavy-duty cubicles, a forced ventilation system may be required.

### The heat dissipated by the devices installed in the switchboard:

This is the heat dissipated by the circuit breakers under normal conditions (service current).

### The size of the enclosure:

This determines the volume for cooling calculations.

### Switchboard installation mode:

Free-standing, against a wall, etc.

### Horizontal partitions:

Partitions can obstruct air circulation within the enclosure.

## Basis of tables

- switchboard dimensions
- number of circuit-breakers installed
- type of breaker connections
- drawout versions
- ambient temperature outside of the switchboard:  $T_a$  (IEC 60439-1).

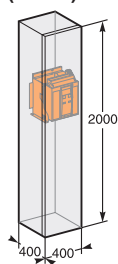
## Masterpact NT06-16 H1/H2/L1 (switchboard 2000 x 400 x 400) - area of outlet vents: 150 cm<sup>2</sup>

Type	NT06 H1/H2/L1		NT08 H1/H2/L1		NT10 H1/H2/L1		NT12 H1/H2		NT16 H1/H2		
<b>Switchboard composition</b>											
<b>Connection type</b>	≡		≡		≡		≡		≡		
<b>Busbar dimensions (mm)</b>	2b. 40 x 5		2b. 50 x 5		3b. 63 x 5		3b. 63 x 5 3b. 50 x 5		3b. 80 x 5 3b. 63 x 5		
<b>Ventilated switchboard (→ IP31)</b>					H1/L1 H1/L1						
$T_a = 35\text{ °C}$	4										
	3	630	630	800	800	1000/1000	1000/1000	1250	1250	1400	1520
	2										
$T_a = 45\text{ °C}$	4										
	3	630	630	800	800	1000/950	1000/1000	1250	1250	1330	1440
	2										
$T_a = 55\text{ °C}$	4										
	3	630	630	800	800	1000/890	1000/960	1200	1250	1250	1340
	2										
	1										
<b>Non ventilated switchboard (→ IP54)</b>											
$T_a = 35\text{ °C}$	4										
	3	630	630	800	800	1000/960	1000/1000	1250	1250	1330	1400
	2										
$T_a = 45\text{ °C}$	4										
	3	630	630	800	800	1000/910	1000/980	1220	1250	1260	1330
	2										
$T_a = 55\text{ °C}$	4										
	3	630	630	800	800	1000/860	1000/930	1150	1230	1200	1260
	2										
	1										

(1) Area of outlet vents: 150 cm<sup>2</sup>.

(2) Area of inlet vents: 150 cm<sup>2</sup>.

### Non ventilated switchboard (→ IP54)



**Note:** the values indicated in these tables have been extrapolated from test data and theoretical calculations. These tables are only intended as a guide and cannot replace industrial experience or a temperature rise test.

The values indicated for the cross-sectional area of the vents should be considered as general indications only given that the thermal performance of a switchboard with natural ventilation depends on many parameters, e.g. shape, porosity and location of vents and air flow within the switchboard.

## Masterpact NT06-08 H1/H2/L1 (switchboard 2300 x 1100 x 500) - area of outlet vents: 300 cm<sup>2</sup>

Type	NT06 H1/H2/L1						NT08 H1/H2/L1				
Switchboard composition											
Connection type											
Busbar dimensions (mm)	2b. 40 x 5						2b. 50 x 5				

**Ventilated switchboard (→ IP31)**

Temperature (T <sub>a</sub> )	NT06 H1/H2/L1						NT08 H1/H2/L1				
	5	4	3	2	1	5	4	3	2	1	
35 °C	630	630	630	630	630	630	800	800	800	800	
45 °C	630	630	630	630	630	630	800	800	800	800	
55 °C	630	630	630	630	630	630	800	800	800	800	

(1) Area of outlet vents: 300 cm<sup>2</sup>.  
(2) Area of inlet vents: 300 cm<sup>2</sup>.

**Non ventilated switchboard (→ IP54)**

Temperature (T <sub>a</sub> )	NT06 H1/H2/L1						NT08 H1/H2/L1				
	5	4	3	2	1	5	4	3	2	1	
35 °C	630	630	630	630	630	630	800	800	800	800	
45 °C	630	630	630	630	630	630	800	800	800	800	
55 °C	630	630	630	630	630	630	800	800	800	800	

**Note:** the values indicated in these tables have been extrapolated from test data and theoretical calculations. These tables are only intended as a guide and cannot replace industrial experience or a temperature rise test.  
The values indicated for the cross-sectional area of the vents should be considered as general indications only given that the thermal performance of a switchboard with natural ventilation depends on many parameters, e.g. shape, porosity and location of vents and air flow within the switchboard.

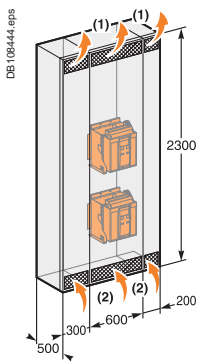
**Masterpact NT10-16 H1/H2/L1 (switchboard 2300 x 1100 x 500) - area of outlet vents: 300 cm<sup>2</sup>**

Type	NT10 H1/H2/L1				NT12 H1/H2				NT16 H1/H2		
Switchboard composition											

Connection type											
-----------------	--	--	--	--	--	--	--	--	--	--	--

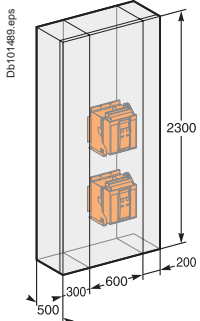
Busbar dimensions (mm)	3b. 63 x 5				3b. 63 x 5				3b. 80 x 5		
	2b. 63 x 5				3b. 50 x 5				3b. 63 x 5		

Ventilated switchboard (→ IP31)	5 H1/L1	H1/L1	H1/L1	H1/L1										
$T_a = 35\text{ °C}$	4	1000/1000								1250				
	3	1000/1000 1000/1000								1250		1250		1500
	2	1000/1000	1000/1000	1000/1000	1000/1000	1250	1250	1250	1250	1460	1600	1550		
	1													
	5													
$T_a = 45\text{ °C}$	4	1000/1000								1250				
	3	1000/1000 1000/1000								1250		1250		1420
	2	1000/960	1000/1000	1000/1000	1000/1000	1250	1250	1250	1250	1400	1500	1480		
	1													
	5													
$T_a = 55\text{ °C}$	4	1000/920								1250				
	3	1000/950 1000/930								1250		1250		1330
	2	1000/900	1000/1000	1000/970	1000/950	1250	1250	1250	1250	1300	1400	1370		
	1													
	5													



(1) Area of outlet vents: 300 cm<sup>2</sup>.  
 (2) Area of inlet vents: 300 cm<sup>2</sup>.

Non ventilated switchboard (→ IP54)	5													
$T_a = 35\text{ °C}$	4	1000/950								1250				
	3	1000/1000 1000/960								1250		1250		1370
	2	1000/1000	1000/1000	1000/1000	1000/970	1250	1250	1250	1250	1400	1500	1400		
	1													
	5													
$T_a = 45\text{ °C}$	4	1000/900								1180				
	3	1000/950 1000/910								1250		1190		1300
	2	1000/950	1000/1000	1000/960	1000/930	1250	1250	1250	1220	1350	1430	1320		
	1													
	5													
$T_a = 55\text{ °C}$	4	1000/850								1120				
	3	1000/900 1000/860								1200		1130		1210
	2	1000/880	1000/970	1000/910	1000/870	1210	1250	1210	1150	1250	1350	1250		
	1													
	5													



**Note:** the values indicated in these tables have been extrapolated from test data and theoretical calculations. These tables are only intended as a guide and cannot replace industrial experience or a temperature rise test.  
 The values indicated for the cross-sectional area of the vents should be considered as general indications only given that the thermal performance of a switchboard with natural ventilation depends on many parameters, e.g. shape, porosity and location of vents and air flow within the switchboard.

## Masterpact NW08-10 N/H/L (switchboard 2300 x 800 x 900) - area of outlet vents: 350 cm<sup>2</sup>

Type	NW08 N/H/L					NW10 N/H/L			
Switchboard composition									
Connection type									
Busbar dimensions (mm)	2b. 50 x 5					3b. 63 x 5			

Ventilated switchboard (→ IP31)		NW08 N/H/L					NW10 N/H/L			
	$T_a = 35\text{ °C}$	4	800							
		3	800			800				1000
		2	800		800	800			1000	1000
		1	800	800	800	800	800	1000	1000	1000
	$T_a = 45\text{ °C}$	4	800							
		3	800			800				1000
		2	800		800	800			1000	1000
		1	800	800	800	800	800	1000	1000	1000
	$T_a = 55\text{ °C}$	4	800							
		3	800			800				1000
		2	800		800	800			1000	1000
		1	800	800	800	800	800	1000	1000	1000

(1) Area of outlet vents: 350 cm<sup>2</sup>.  
(2) Area of inlet vents: 350 cm<sup>2</sup>.

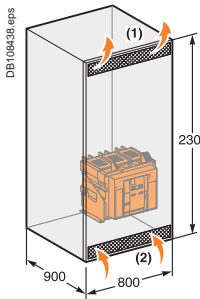
Non ventilated switchboard (→ IP54)		NW08 N/H/L					NW10 N/H/L			
	$T_a = 35\text{ °C}$	4	800							
		3	800			800				1000
		2	800		800	800			1000	1000
		1	800	800	800	800	800	1000	1000	1000
	$T_a = 45\text{ °C}$	4	800							
		3	800			800				1000
		2	800		800	800			1000	1000
		1	800	800	800	800	800	1000	1000	1000
	$T_a = 55\text{ °C}$	4	800							
		3	800			800				1000
		2	800		800	800			1000	1000
		1	800	800	800	800	800	1000	1000	1000

**Note:** the values indicated in these tables have been extrapolated from test data and theoretical calculations. These tables are only intended as a guide and cannot replace industrial experience or a temperature rise test.  
The values indicated for the cross-sectional area of the vents should be considered as general indications only given that the thermal performance of a switchboard with natural ventilation depends on many parameters, e.g. shape, porosity and location of vents and air flow within the switchboard.

**Masterpact NW12-16 N/H/L (switchboard 2300 x 800 x 900) - area of outlet vents: 350 cm<sup>2</sup>**

Type	NW12 N1	NW12 H/L	NW16 N1	NW16 H/L
Switchboard composition				
Connection type				
Busbar dimensions (mm)	3b. 63 x 5 3b. 50 x 5	3b. 63 x 5 3b. 50 x 5	3b. 80 x 5 3b. 63 x 5	3b. 80 x 5 3b. 63 x 5

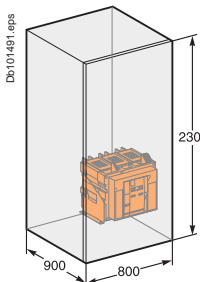
**Ventilated switchboard (→ IP31)**



Temperature (T <sub>a</sub> )	4	3	2	1	4	3	2	1	4	3	2	1
T <sub>a</sub> = 35 °C		1250	1250	1250	1250	1250	1250	1250	1250	1250	1250	1250
T <sub>a</sub> = 45 °C		1250	1250	1250	1250	1250	1250	1250	1500	1500	1500	1600
T <sub>a</sub> = 55 °C		1250	1250	1250	1250	1250	1250	1250	1380	1380	1380	1470

- (1) Area of outlet vents: 350 cm<sup>2</sup>.
- (2) Area of inlet vents: 350 cm<sup>2</sup>.

**Non ventilated switchboard (→ IP54)**



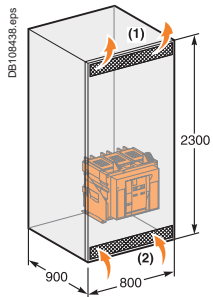
Temperature (T <sub>a</sub> )	4	3	2	1	4	3	2	1	4	3	2	1
T <sub>a</sub> = 35 °C		1240	1250	1250	1250	1250	1250	1250	1250	1250	1250	1250
T <sub>a</sub> = 45 °C		1170	1210	1210	1250	1250	1250	1250	1360	1360	1360	1500
T <sub>a</sub> = 55 °C		1100	1140	1170	1250	1250	1250	1250	1280	1280	1280	1400

**Note:** the values indicated in these tables have been extrapolated from test data and theoretical calculations. These tables are only intended as a guide and cannot replace industrial experience or a temperature rise test.  
The values indicated for the cross-sectional area of the vents should be considered as general indications only given that the thermal performance of a switchboard with natural ventilation depends on many parameters, e.g. shape, porosity and location of vents and air flow within the switchboard.

## Masterpact NW20-40 N/H/L (switchboard 2300 x 800 x 900) - area of outlet vents: 350 cm<sup>2</sup>

Type	NW20 H1/H2/H3	NW20 L1	NW25 H1/2/3	NW32 H1/2/3	NW40 H1/2/3
Switchboard composition					
Connection type					
Busbar dimensions (mm)	3b. 100 x 5	3b. 100 x 5	4b. 100 x 5	3b. 100 x 10	4b. 100 x 10

### Ventilated switchboard (→ IP31)

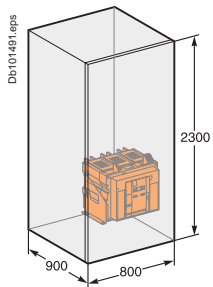


$T_a = 35\text{ °C}$	4												
	3		2000				1830						
	2	2000	2000	2000	2000	2000	2000	2375	2500	3040	3200	3320	3700
	1												
$T_a = 45\text{ °C}$	4												
	3		2000				1750						
	2	2000	2000	2000	1810	1960	1920	2250	2380	2880	3100	3160	3500
	1												
$T_a = 55\text{ °C}$	4												
	3		2000				1640						
	2	2000	2000	2000	1700	1850	1800	2100	2250	2690	2900	2960	3280
	1												

(1) Area of outlet vents: 350 cm<sup>2</sup>.

(2) Area of inlet vents: 350 cm<sup>2</sup>.

### Non ventilated switchboard (→ IP54)



$T_a = 35\text{ °C}$	4												
	3		2000				1750						
	2	2000	2000	2000	1800	1900	1890	2125	2275	2650	2850	3040	3320
	1												
$T_a = 45\text{ °C}$	4												
	3		1900				1660						
	2	1900	1960	1960	1680	1810	1800	2000	2150	2550	2700	2880	3120
	1												
$T_a = 55\text{ °C}$	4												
	3		1780				1550						
	2	1800	1920	1920	1590	1700	1700	1900	2020	2370	2530	2720	2960
	1												

**Note:** the values indicated in these tables have been extrapolated from test data and theoretical calculations. These tables are only intended as a guide and cannot replace industrial experience or a temperature rise test.

The values indicated for the cross-sectional area of the vents should be considered as general indications only given that the thermal performance of a switchboard with natural ventilation depends on many parameters, e.g. shape, porosity and location of vents and air flow within the switchboard.

**Masterpact NW40b-63 H1/H2 (switchboard 2300 x 1400 x 1500) - area of outlet vents: 500 cm<sup>2</sup>**

Type	NW40b H1/H2	NW50 H1/H2	NW63 H1/H2																																												
<b>Switchboard composition</b>																																															
<b>Connection type</b>																																															
<b>Busbar dimensions (mm)</b>	5b. 100 x 10	7b. 100 x 10	8b. 100 x 10																																												
<b>Ventilated switchboard (→ IP31)</b>																																															
<b>Non ventilated switchboard (→ IP54)</b>																																															
	<p>(1) Area of outlet vents: 500 cm<sup>2</sup>.                  (2) Area of inlet vents: 500 cm<sup>2</sup>.</p>																																														
	<table border="1"> <thead> <tr> <th>Temperature (T<sub>a</sub>)</th> <th>Busbar 1</th> <th>Busbar 2</th> <th>Busbar 3</th> <th>Busbar 4</th> </tr> </thead> <tbody> <tr> <td rowspan="3">35 °C</td> <td>4</td> <td></td> <td></td> <td></td> </tr> <tr> <td>3</td> <td></td> <td></td> <td></td> </tr> <tr> <td>2</td> <td>4000</td> <td>4000</td> <td>5850</td> </tr> <tr> <td rowspan="3">45 °C</td> <td>4</td> <td></td> <td></td> <td></td> </tr> <tr> <td>3</td> <td></td> <td></td> <td></td> </tr> <tr> <td>2</td> <td>4000</td> <td>4000</td> <td>5670</td> </tr> <tr> <td rowspan="3">55 °C</td> <td>4</td> <td></td> <td></td> <td></td> </tr> <tr> <td>3</td> <td></td> <td></td> <td></td> </tr> <tr> <td>2</td> <td>4000</td> <td>4000</td> <td>5350</td> </tr> </tbody> </table>			Temperature (T <sub>a</sub> )	Busbar 1	Busbar 2	Busbar 3	Busbar 4	35 °C	4				3				2	4000	4000	5850	45 °C	4				3				2	4000	4000	5670	55 °C	4				3				2	4000	4000	5350
Temperature (T <sub>a</sub> )	Busbar 1	Busbar 2	Busbar 3	Busbar 4																																											
35 °C	4																																														
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Temperature (T <sub>a</sub> )	Busbar 1	Busbar 2	Busbar 3	Busbar 4																																											
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**Note:** the values indicated in these tables have been extrapolated from test data and theoretical calculations. These tables are only intended as a guide and cannot replace industrial experience or a temperature rise test.

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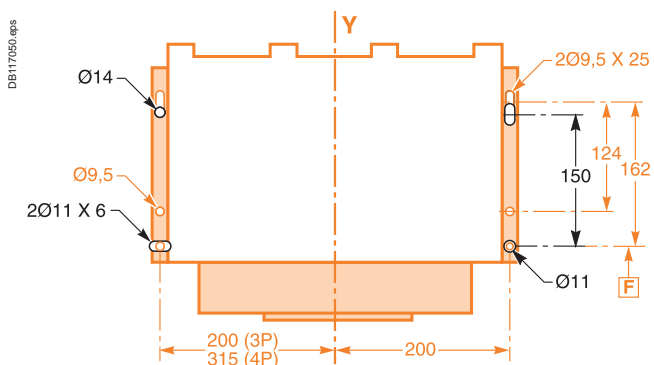
It is possible to replace a **Masterpact (M08 to M32)** with a new **Masterpact (NW08 to NW32)** with the same power rating.

Substitution is possible for the following types of circuit breakers:

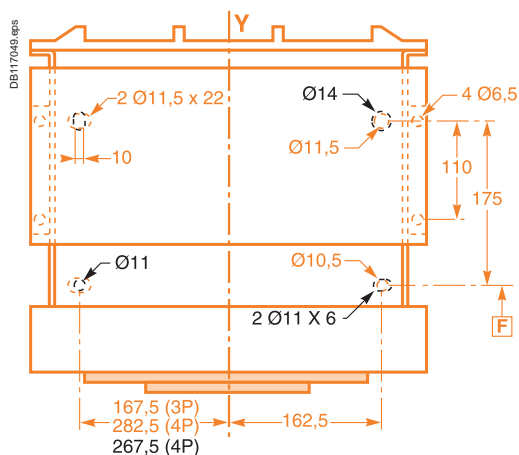
- N1, H1, H2 for both fixed and drawout versions
- L1 for drawout versions up to 2000 A.

### Mounting diagram

#### Fixed version



#### Drawout version



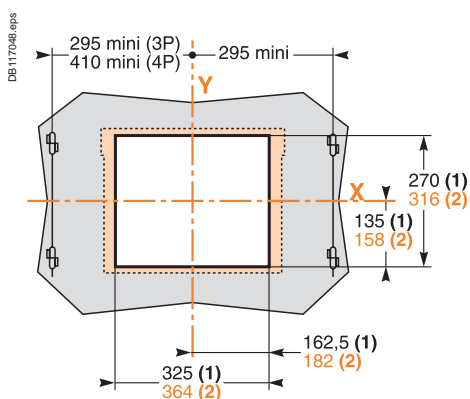
— : Masterpact NW  
— : Masterpact M

Fixing points are identical for Masterpact (M08 to M32) and Masterpact (NW08 to NW32), except for the four-pole chassis.

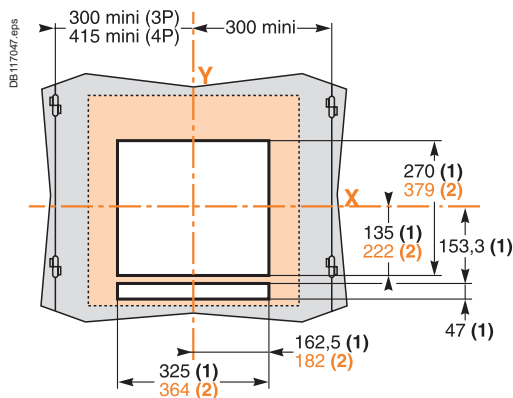
### Door cut-out

- Without an escutcheon, the cut-out is identical (270 x 325 mm).
- With the former escutcheon, the cut-out is identical (270 x 325 mm).
- With the new escutcheon, the cut-out is different.

#### Fixed version



#### Drawout version



### Power connection

Select a set of retrofit connectors to replace the standard connectors and avoid any modifications to the busbars (see the retrofit section in "orders and quotations").

**Note:**

(1) Without escutcheon.

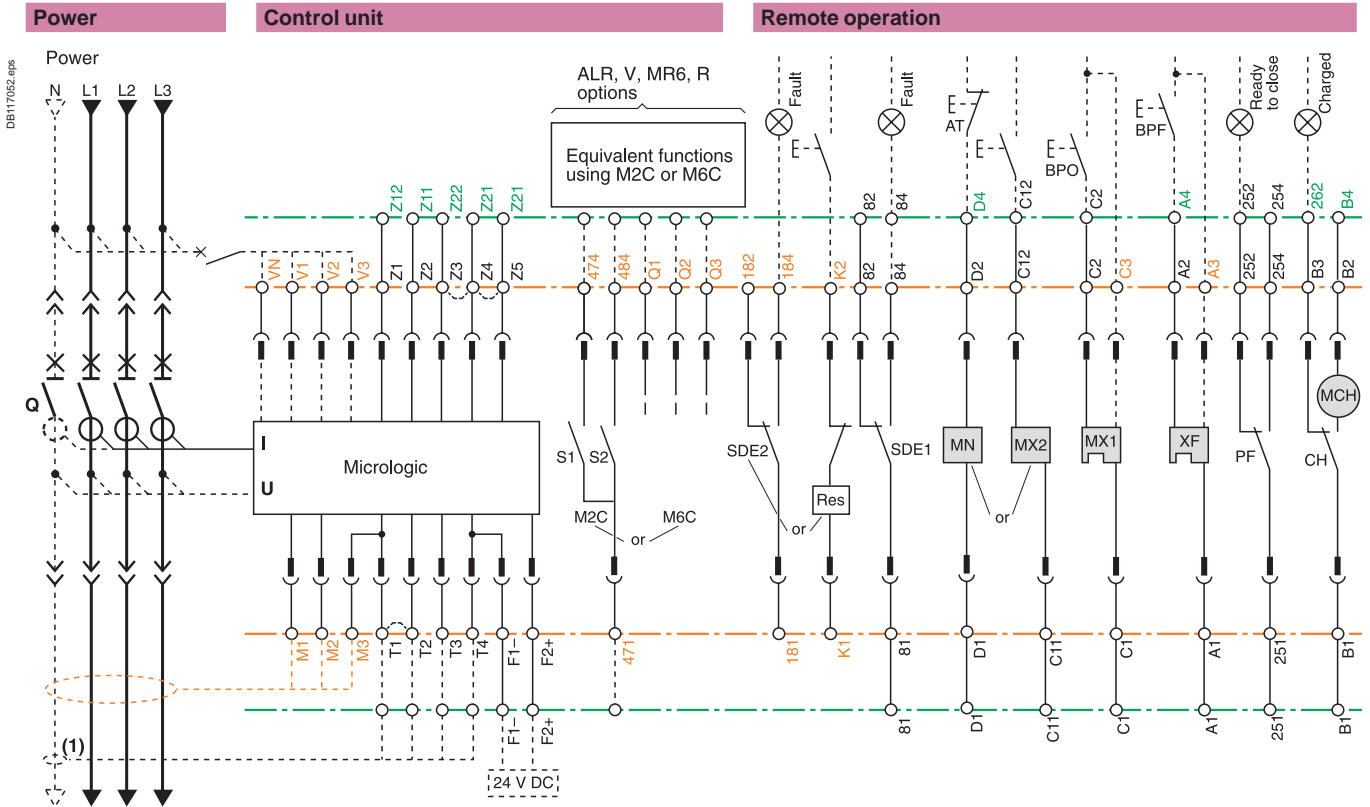
(2) With escutcheon.

References **X** and **Y** represent the symmetry planes for three-pole devices.



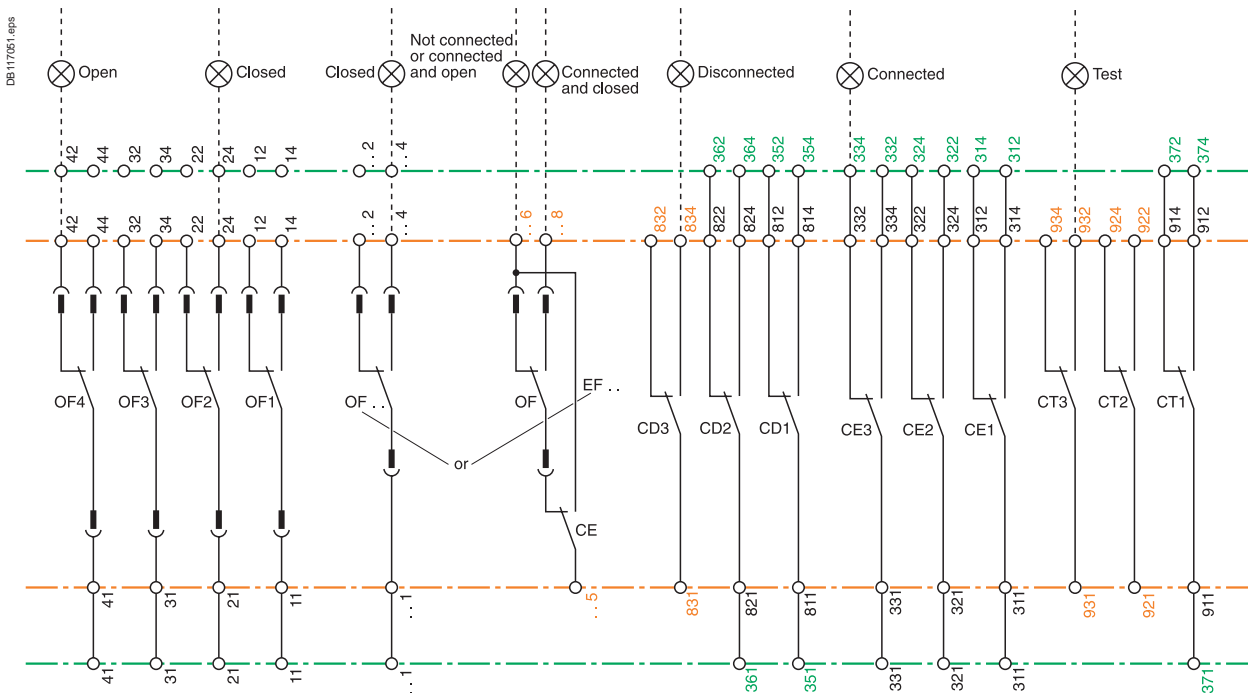
## Electrical diagrams

Correspondences between Masterpact NW and Masterpact M terminal blocks.



## Indication contacts

## Chassis contacts



Identical to Masterpact M.

Different than Masterpact M.

New or additional functions.

(1) The current transformer for the external neutral must be replaced.

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- ...

You can also access the information dedicated to your business and get in touch with your Schneider Electric country support.

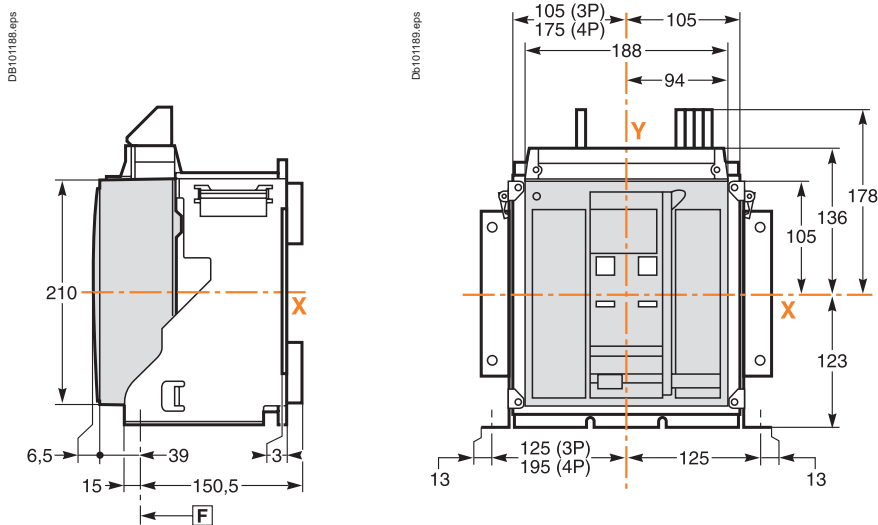
The screenshot displays the Schneider Electric website interface. At the top left is the Schneider Electric logo with the tagline "the global specialist in energy management". To the right is a search bar and navigation links for "Global", "Home", "Site map", "Contact", and "Français". Below this is a main navigation menu with tabs for "Solutions", "Products and Services", "Support", "Your business", and "Company". The "Solutions" tab is active, showing a grid of industry-specific icons and labels: Electric Utilities, Water & Wastewater, Marine, Oil & Gas, Mining, Mineral, Metals, Food & Beverage, Data Centres, Healthcare, Life Sciences, Hotels, Office Buildings, Retail, Energy Efficiency, and Machine Control Solutions. Below this is the "EcoStruxure" section, which features five main categories: Power Management, Process & Machines Management, IT / Server Room Management, Building Management, and Security Management. Each category has a list of specific solutions, such as "Power Management Systems", "High Density Metering", "Energy Tariff Optimization", "Power Quality Mitigation", "Local LV/MV Protection & Control", "Intelligent Power & Motor Control", "Renewable Energy Conversion", and "EVlink charging solutions for electric vehicles" under Power Management; "Process & Machines Management Systems", "General Machines Control", "Packaging Control", "Material Handling Control", and "Hoisting Control" under Process & Machines Management; "IT / Server Room Management Systems", "Rack Systems", "Uninterruptible Power Supply", "Cooling Control", and "Surveillance" under IT / Server Room Management; "Lighting Control", "Outdoor Lighting Control", "HVAC Control", and "Room Control" under Building Management; and "Security Management Systems", "Access Control", "Video Security", "Fire & Life Safety", and "Intrusion Detection" under Security Management. At the bottom of the page, there is a footer with navigation links and copyright information: "© Schneider Electric | Privacy Policy".

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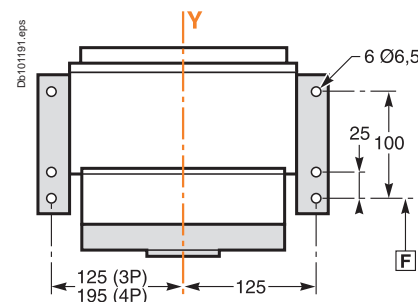
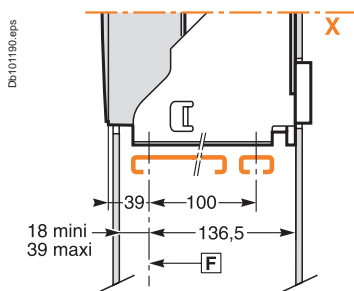
<i>Presentation</i>	2
<i>Functions and characteristics</i>	A-1
<i>Installation recommendations</i>	B-1
<b>NT06 to NT16 circuit breakers</b>	
Fixed 3/4-poles device	C-2
Drawout 3/4-poles device	C-6
<b>NW08 to NW32 circuit breakers</b>	
Fixed 3/4-poles device	C-10
Drawout 3/4-poles device	C-12
<b>NW40 circuit breakers</b>	
Fixed 3/4-poles device	C-14
Drawout 3/4-poles device	C-16
<b>NW40b to NW63 circuit breakers</b>	
Fixed 3/4-poles device	C-18
Drawout 3/4-poles device	C-20
<b>NT/NW accessories</b>	<b>C-22</b>
<b>NT/NW external modules</b>	<b>C-24</b>
<b>FDM121 switchboard display</b>	<b>C-28</b>
<i>Electrical diagrams</i>	D-1
<i>Additional characteristics</i>	E-1
<i>Catalogue numbers and order form</i>	F-1



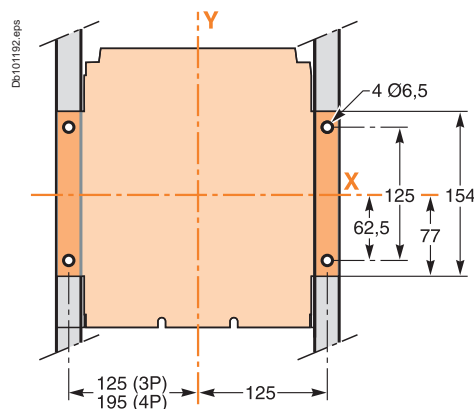
### Dimensions



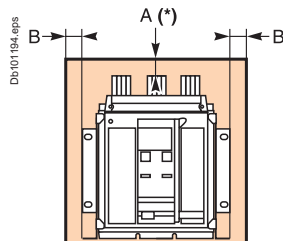
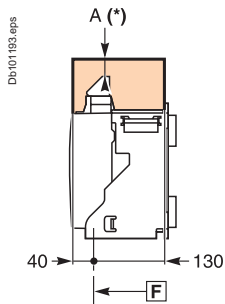
### Bottom mounting (on base plate or rails)



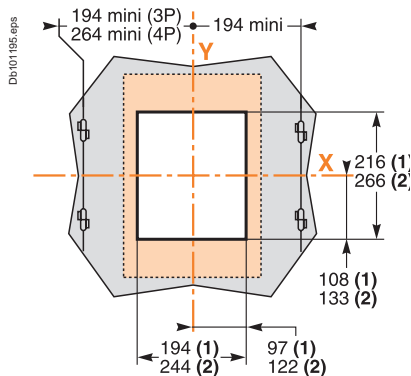
### Rear mounting detail (on upright or backplate)



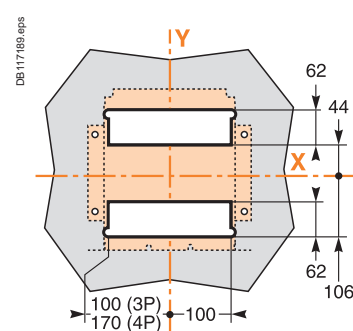
### Safety clearances



### Door cutout



### Rear panel cutout



### For voltages < 690 V

	Parts		
	Insulated	Metal	Energised
A	0	0	100
B	0	0	60

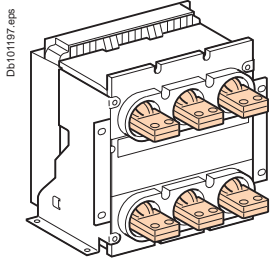
**F** : datum.

(1) Without escutcheon.  
(2) With escutcheon.

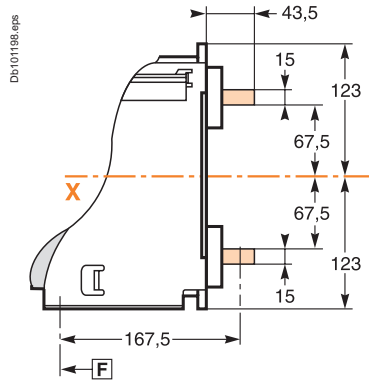
**Note:** X and Y are the symmetry planes for a 3-pole device.  
A(\*) An overhead clearance of 50 mm is required to remove the arc chutes.  
An overhead clearance of 20 mm is required to remove the terminal block.

## Connections

### Horizontal rear connection

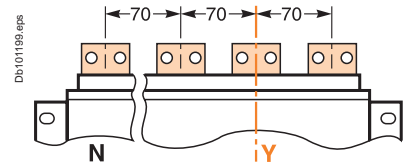


Db101197.eps

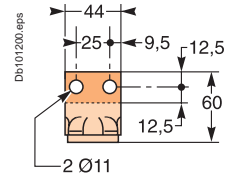


Db101198.eps

### Detail

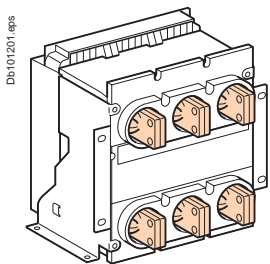


Db101199.eps

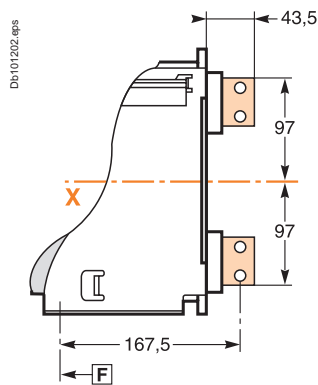


Db101200.eps

### Vertical rear connection

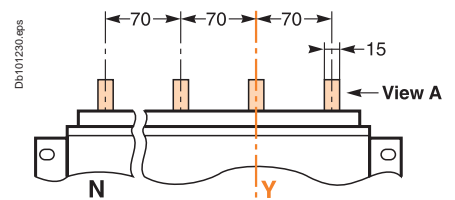


Db101201.eps

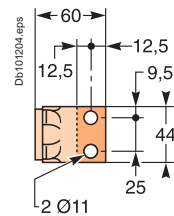


Db101202.eps

### Detail



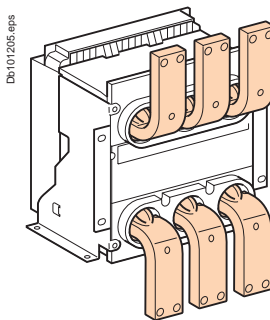
Db101230.eps



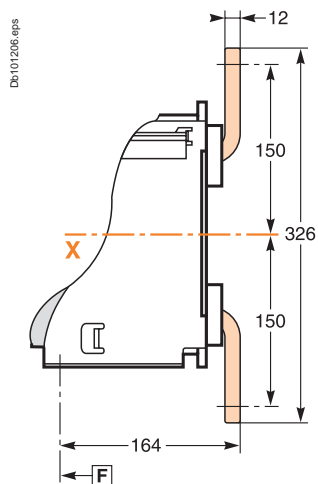
Db101204.eps

View A detail.

### Front connection

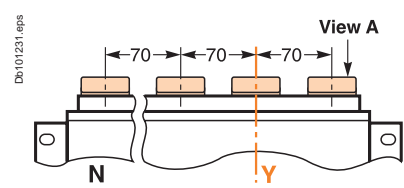


Db101205.eps



Db101206.eps

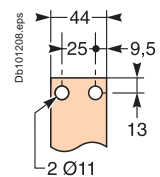
### Detail



Db101231.eps

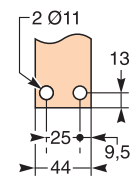
Top connection

Bottom connection



Db101206.eps

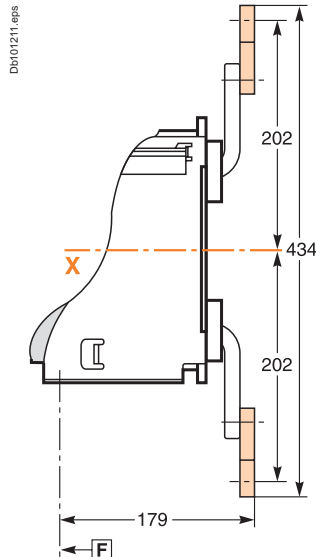
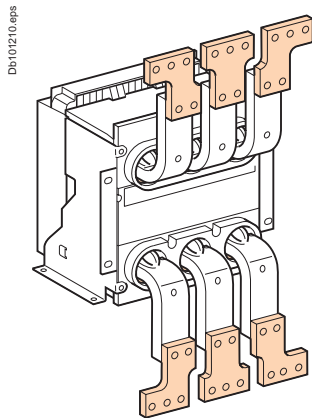
View A detail.



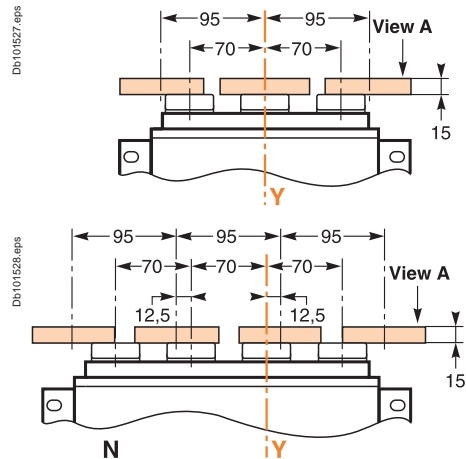
**Note:** recommended connection screws: **M10** class 8.8.  
Tightening torque: **50 Nm** with contact washer.

### Connections

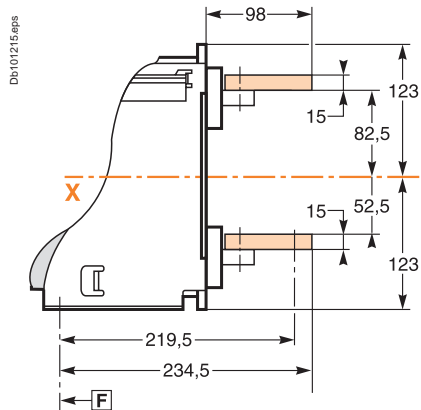
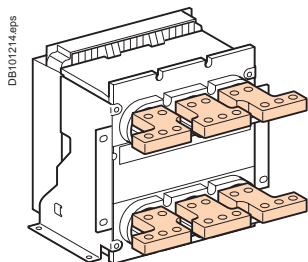
#### Front connection with spreaders



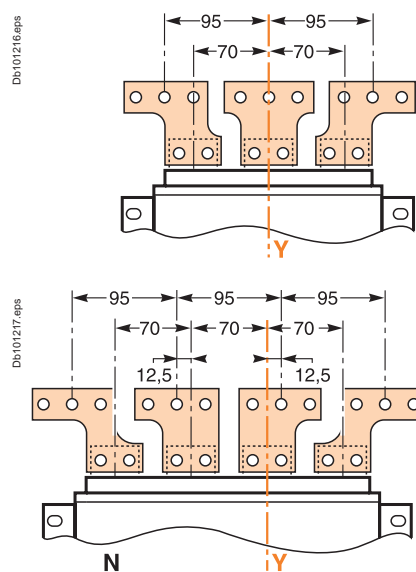
#### Detail



#### Rear connection with spreaders

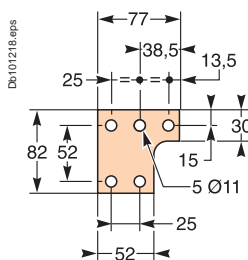


#### Detail

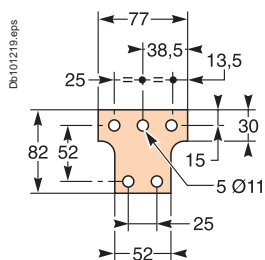


#### Spreader detail

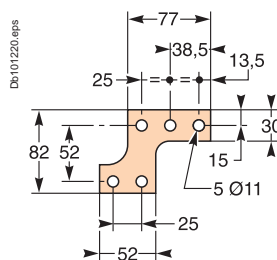
Middle left or middle right spreader for 4P.



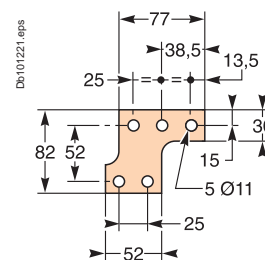
Middle spreader for 3P.



Left or right spreader for 4P.



Left or right spreader for 3P.



View A detail.

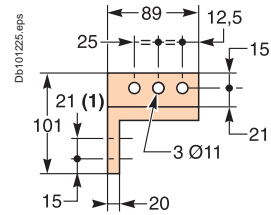
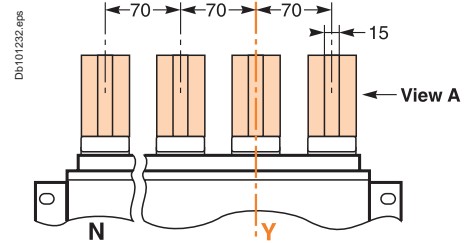
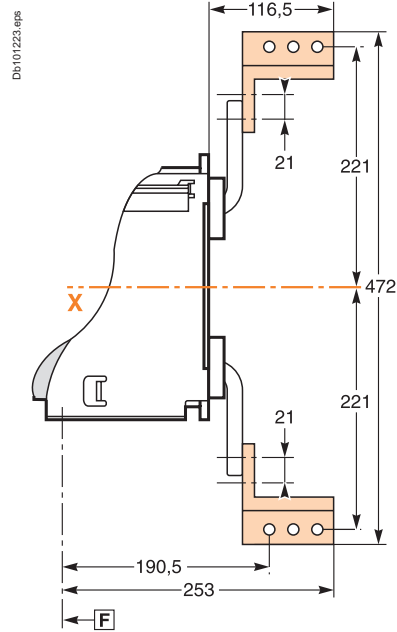
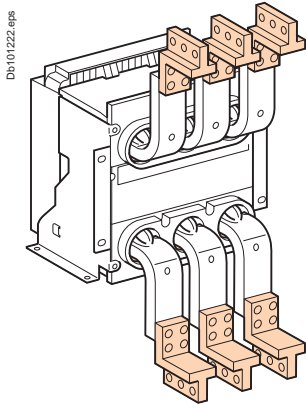
**F**: datum.

Note: X and Y are the symmetry planes for a 3-pole device.

## Connections

### Front connection via vertical connection adapters

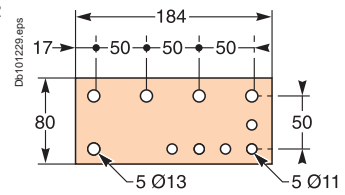
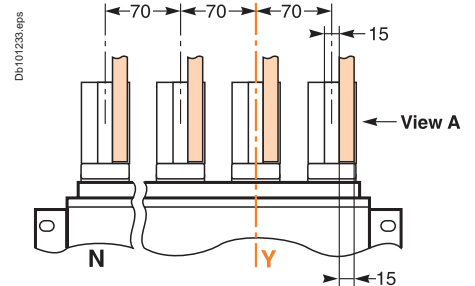
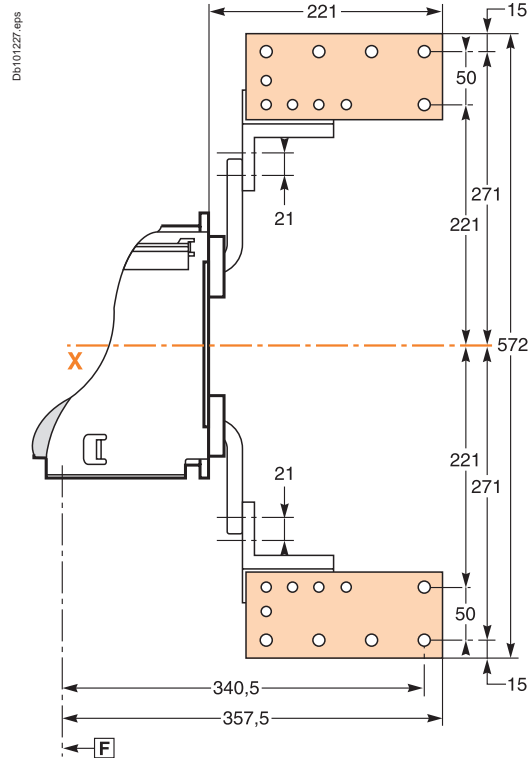
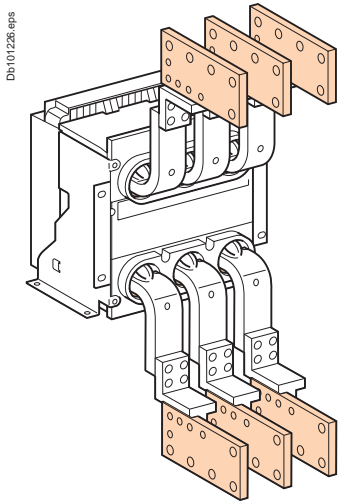
### Detail



View A detail.

### Front connection via vertical connection adapters fitted with cable-lug adapters

### Detail

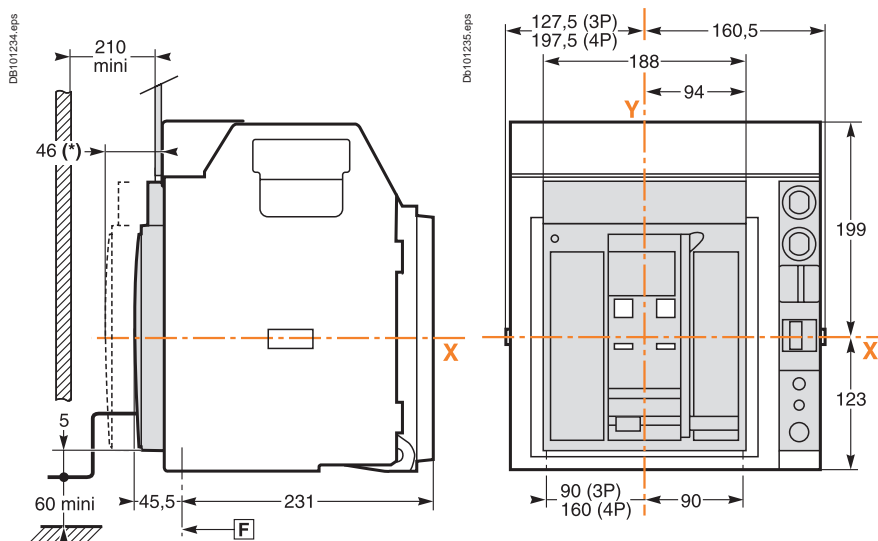


View A detail.

**Note:** recommended connection screws: **M10** class 8.8.  
Tightening torque: **50 Nm** with contact washer.

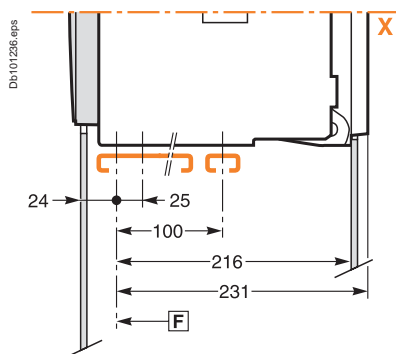
(1) 2 connection possibilities on vertical connection adapters (21 mm between centres).

### Dimensions

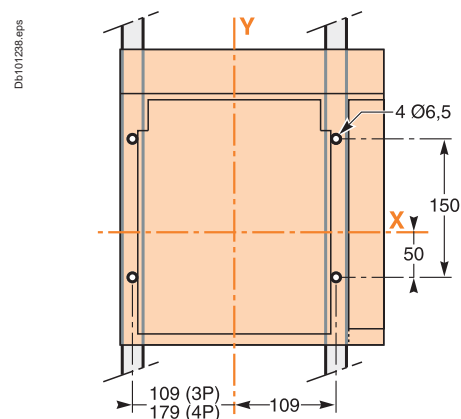
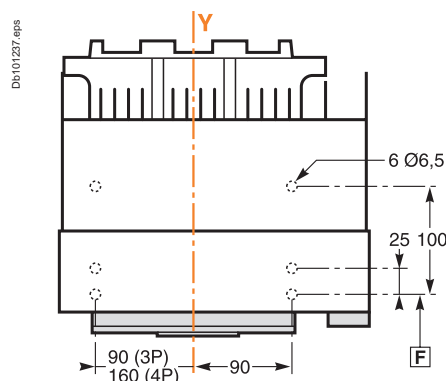


(\*) Disconnected position.

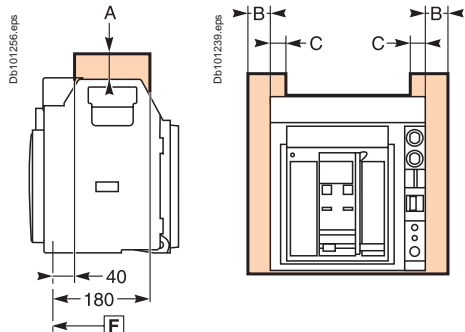
### Bottom mounting (on base plate or rails)



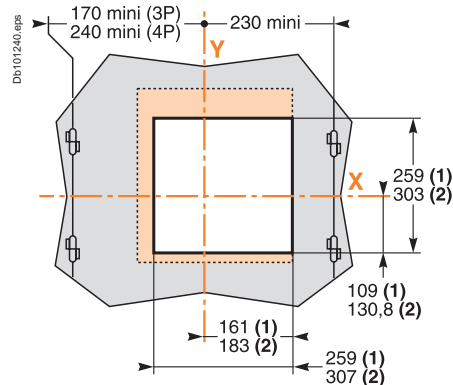
### Rear mounting detail (on upright or backplate)



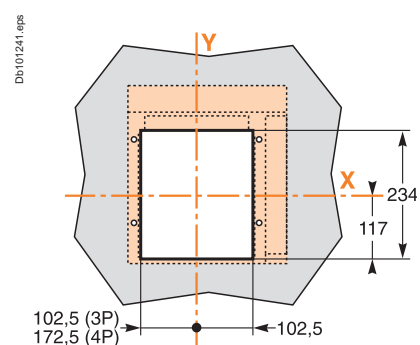
### Safety clearances



### Door cutout



### Rear panel cutout



For voltages ≤ 690 V

	Parts		
	Insulated	Metal	Energised
A	0	0	30
B	10	10	60
C	0	0	30

**F** : datum.

(1) Without escutcheon.

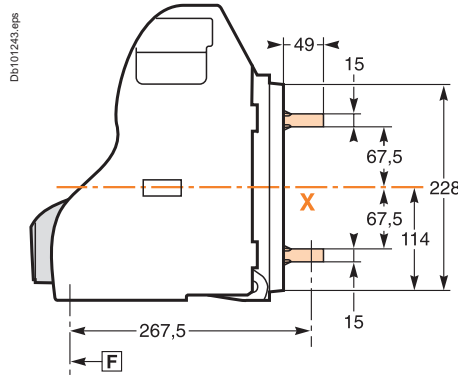
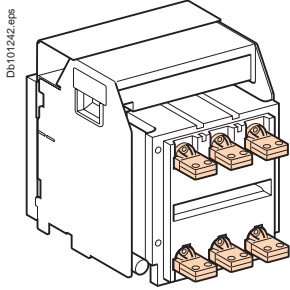
(2) With escutcheon.

Note: X and Y are the symmetry planes for a 3-pole device.

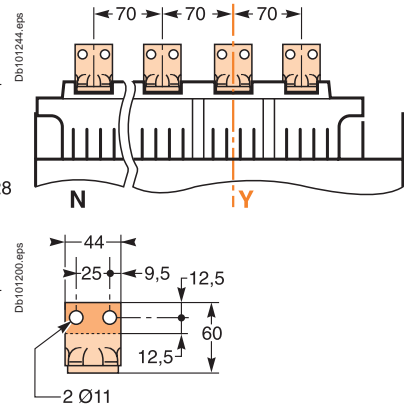


## Connections

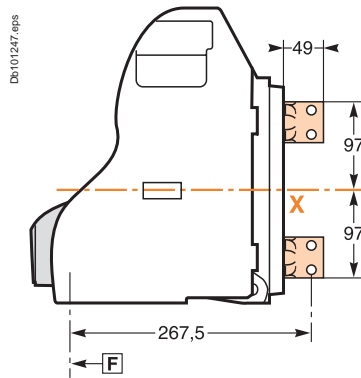
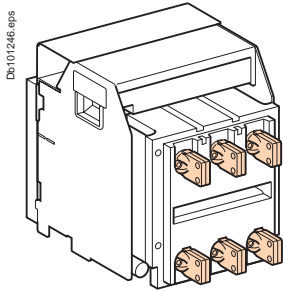
### Horizontal rear connection



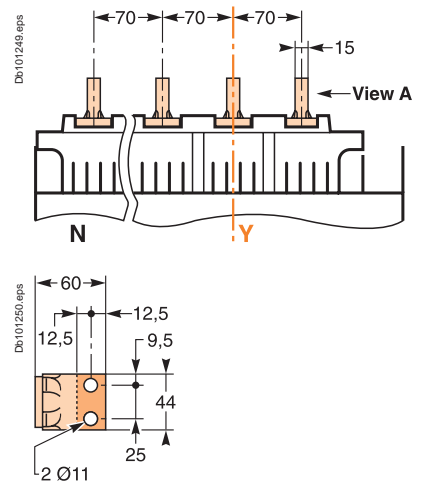
### Detail



### Vertical rear connection

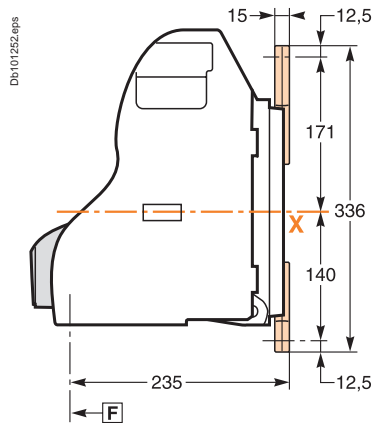
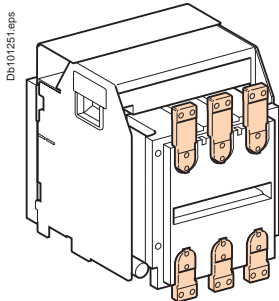


### Detail

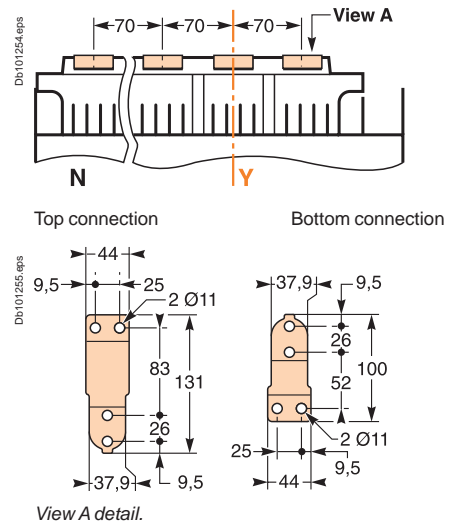


View A detail.

### Front connection



### Detail

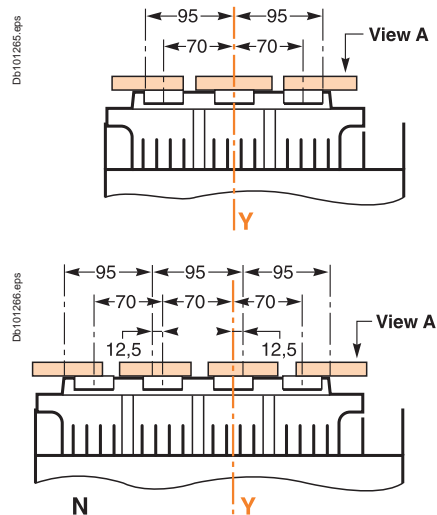
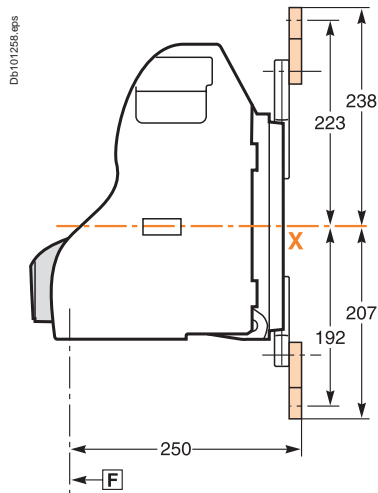
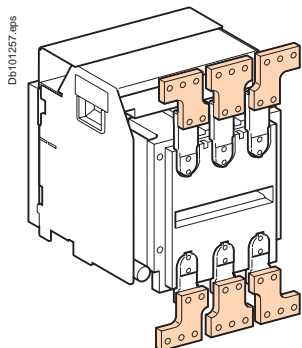


View A detail.

**Note:** recommended connection screws: **M10** class 8.8.  
Tightening torque: **50 Nm** with contact washer.

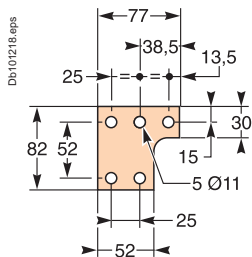
### Connections

#### Front connection with spreaders

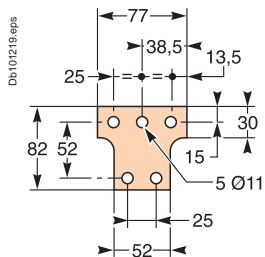


#### Spreader detail

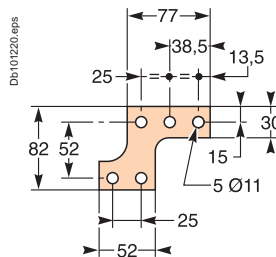
Middle left or middle right spreader for 4P.



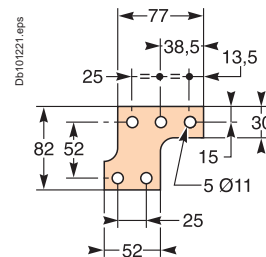
Middle spreader for 3P.



Left or right spreader for 4P.



Left or right spreader for 3P.



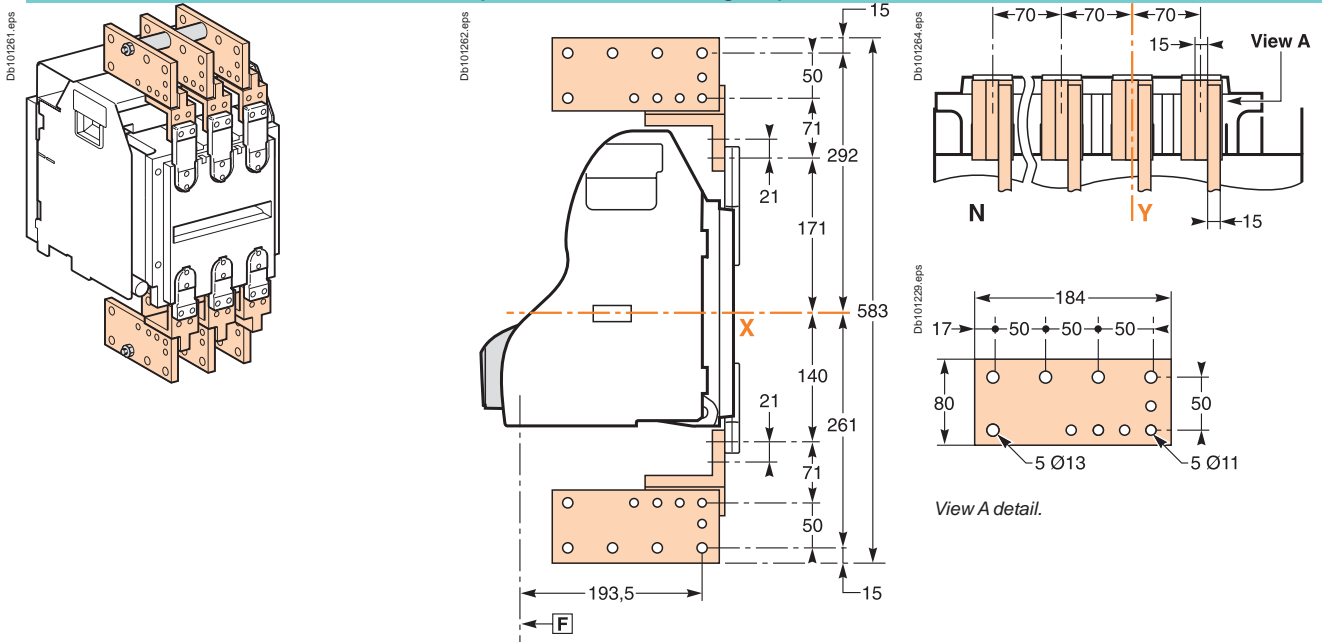
View A detail.

**F**: datum.

Note: X and Y are the symmetry planes for a 3-pole device.

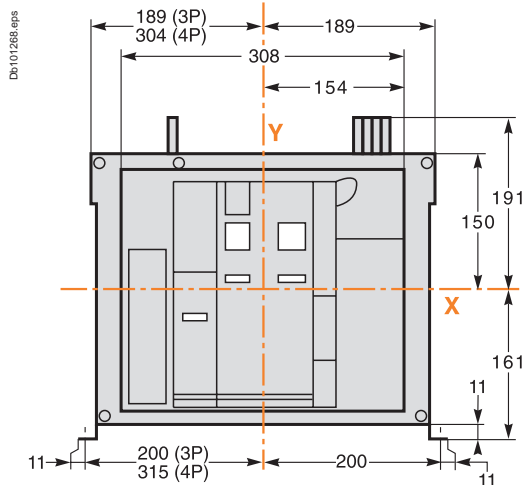
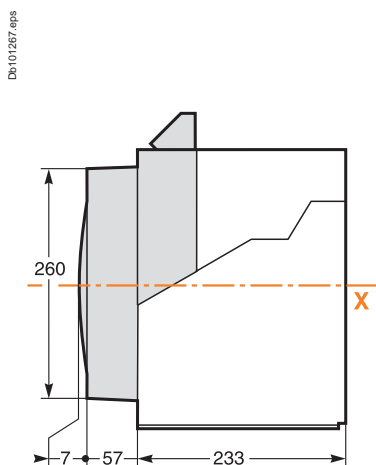
## Connections

### Front connection via vertical connection adapters fitted with cable-lug adapters



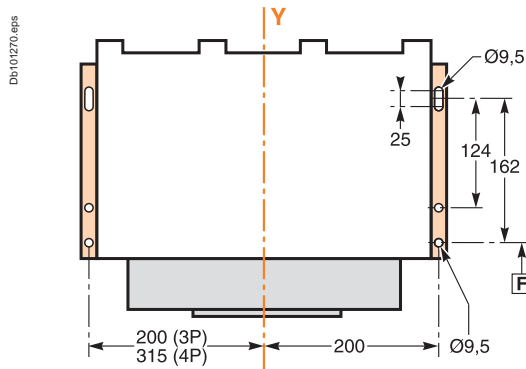
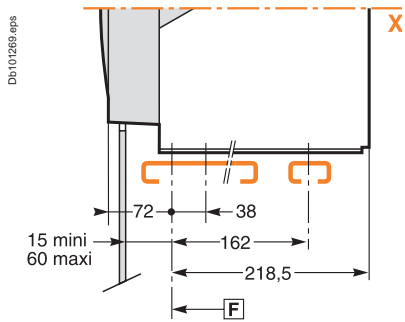
**Note:** recommended connection screws: **M10** class 8.8.  
Tightening torque: **50 Nm** with contact washer.

### Dimensions



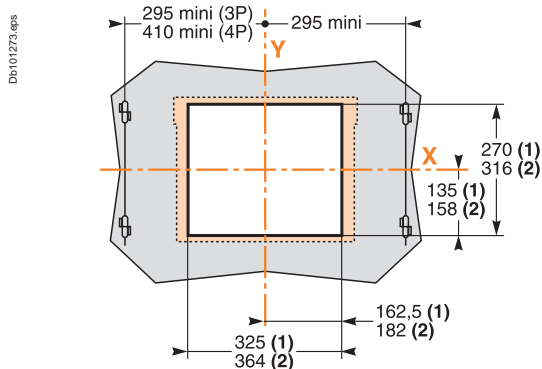
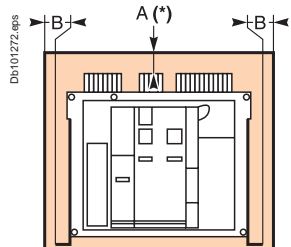
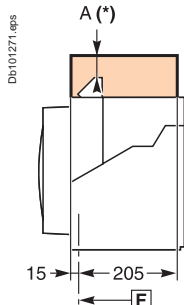
### Mounting on base plate or rails

### Mounting detail



### Safety clearances

### Door cutout



	Insulated parts	Metal parts	Energised parts
A	0	0	100
B	0	0	60

(1) Without escutcheon.

(2) With escutcheon.

Note: X and Y are the symmetry planes for a 3-pole device.

A(\*) An overhead clearance of 110 mm is required to remove the arc chutes.

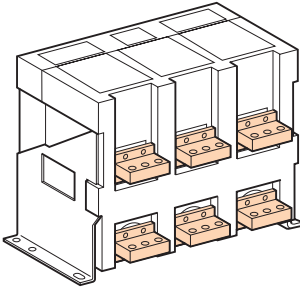
An overhead clearance of 20 mm is required to remove the terminal block.

F : datum.

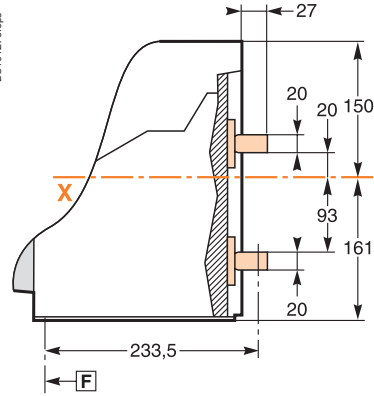
## Connections

### Horizontal rear connection

Db101274.eps

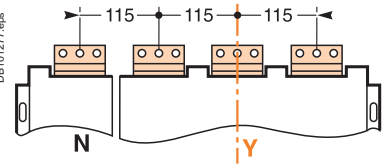


Db101276.eps

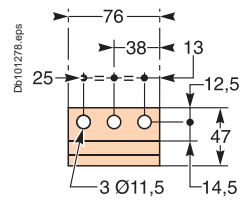


### Detail

Db101277.eps

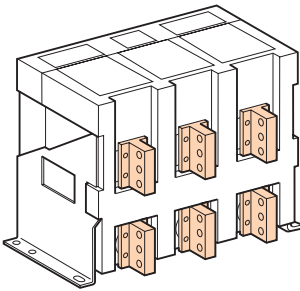


Db101278.eps

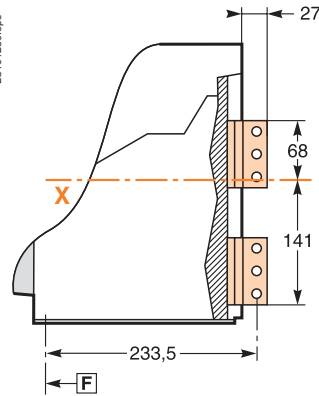


### Vertical rear connection

Db101279.eps

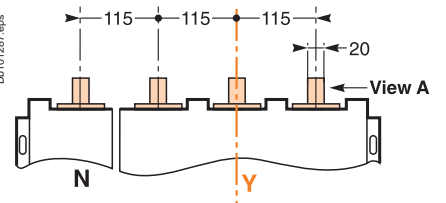


Db101280.eps

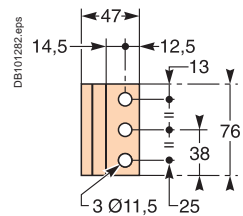


### Detail

Db101281.eps



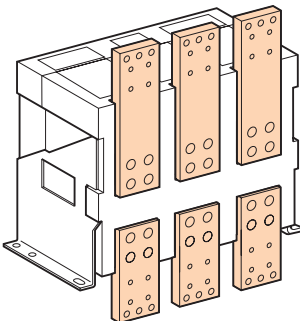
Db101282.eps



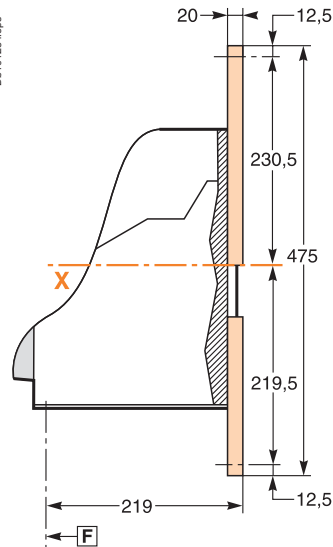
View A detail.

### Front connection

Db101283.eps

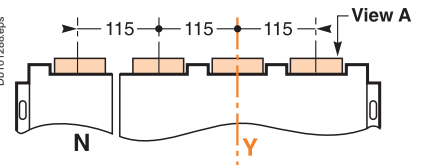


Db101284.eps



### Detail

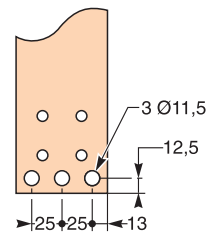
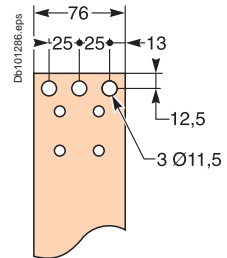
Db101286.eps



Top connection

Bottom connection

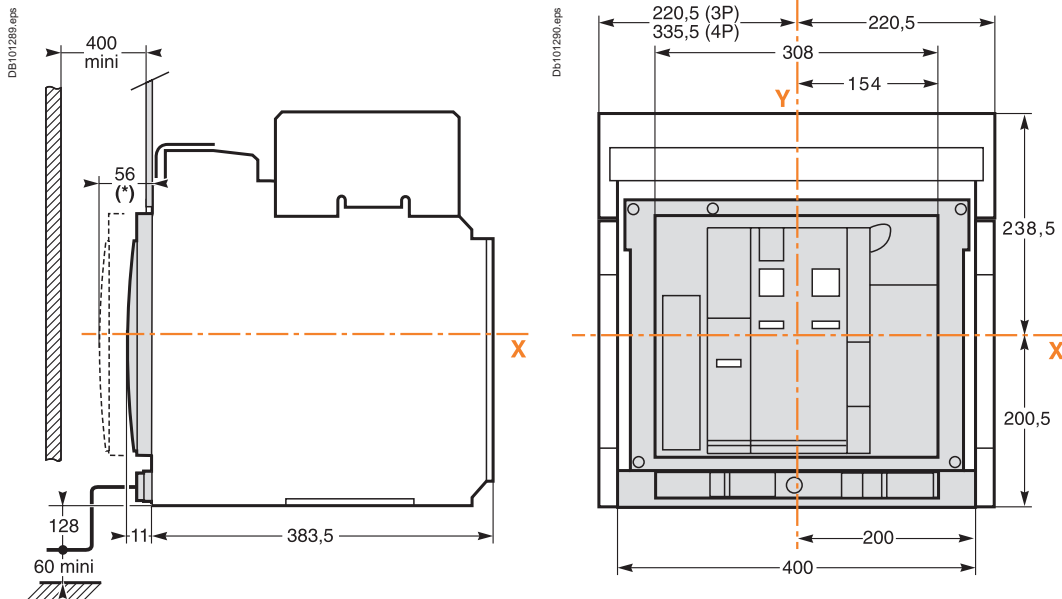
Db101286.eps



View A detail.

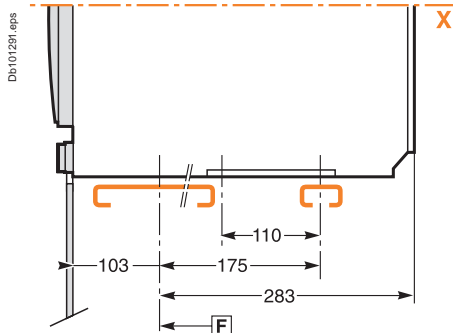
**Note:** recommended connection screws: **M10** class 8.8.  
Tightening torque: **50 Nm** with contact washer.

### Dimensions

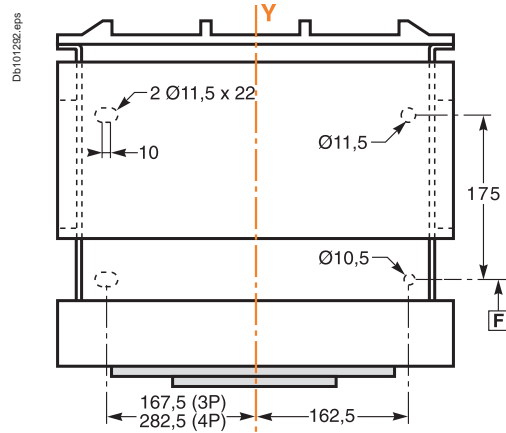


(\*) Disconnected position.

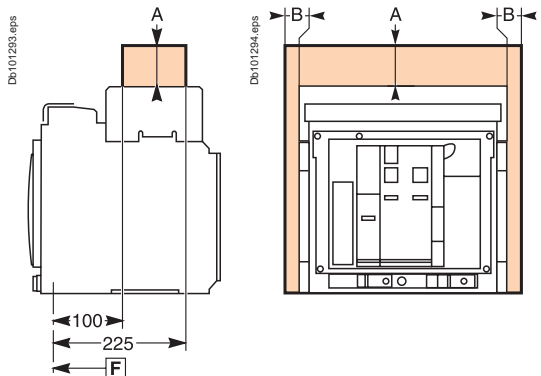
### Mounting on base plate or rails



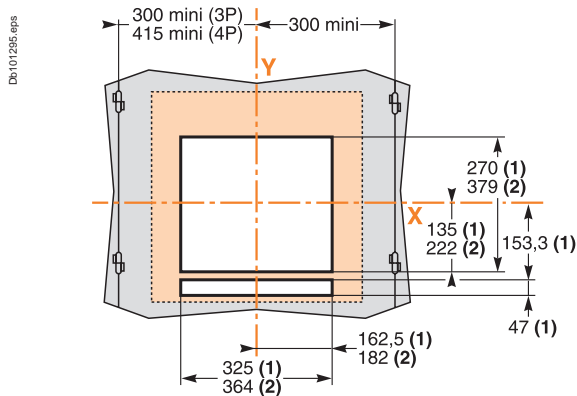
### Mounting detail



### Safety clearances



### Door cutout



	Insulated parts	Metal parts	Energised parts
A	0	0	0
B	0	0	60

**F**: datum.

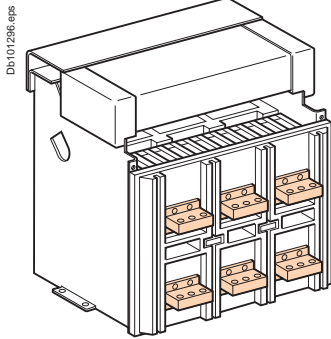
(1) Without escutcheon.

(2) With escutcheon.

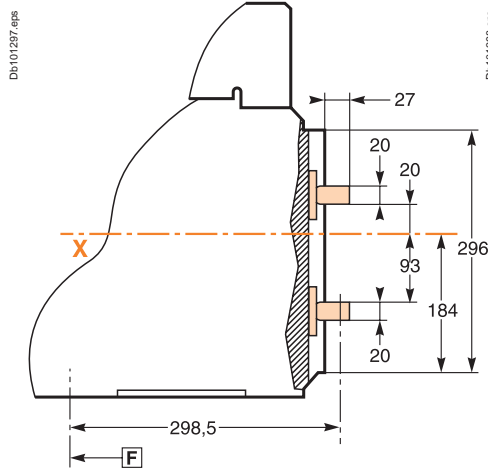
Note: X and Y are the symmetry planes for a 3-pole device.

## Connections

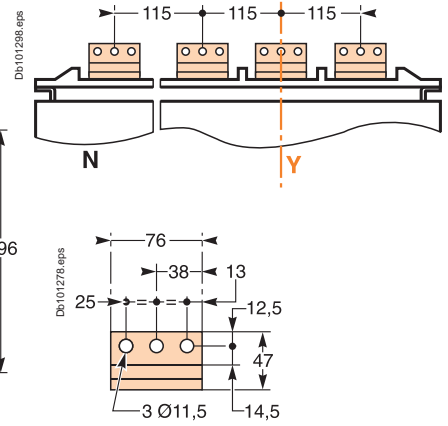
### Horizontal rear connection



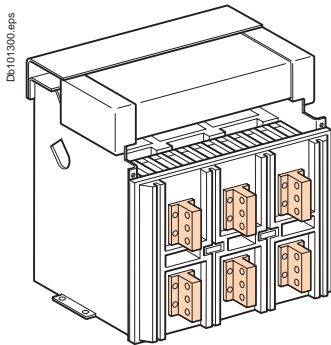
Db101296.eps



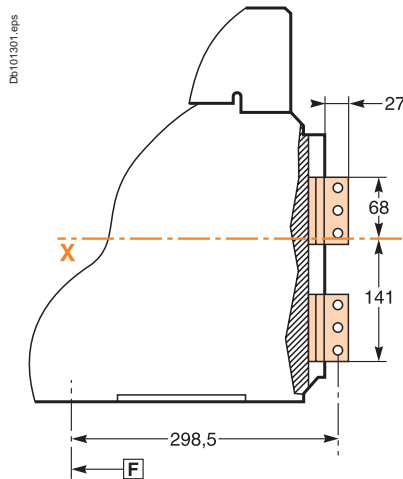
### Detail



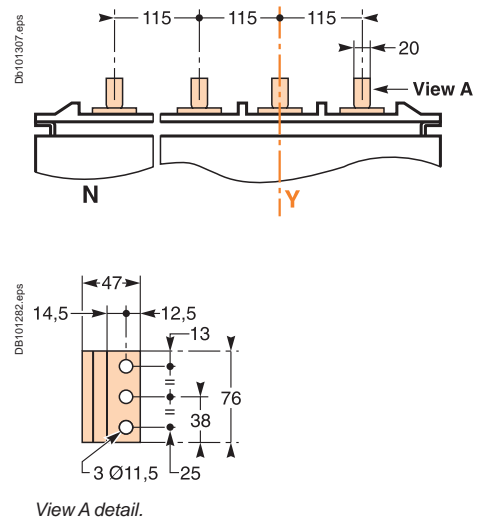
### Vertical rear connection



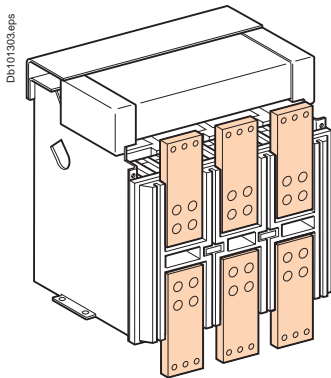
Db101300.eps



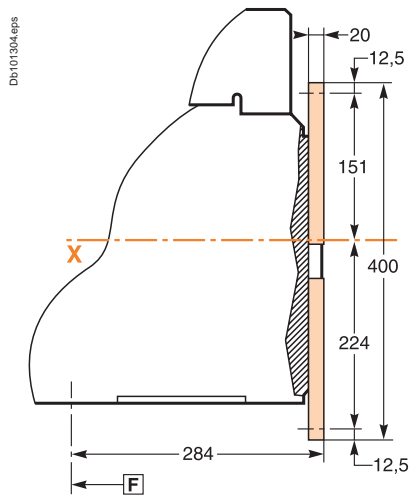
### Detail



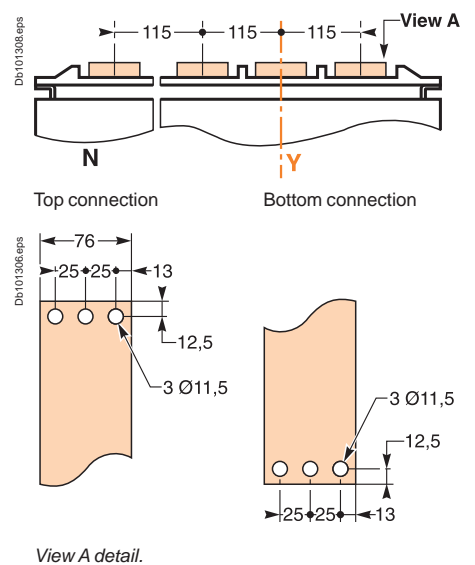
### Front connection



Db101303.eps

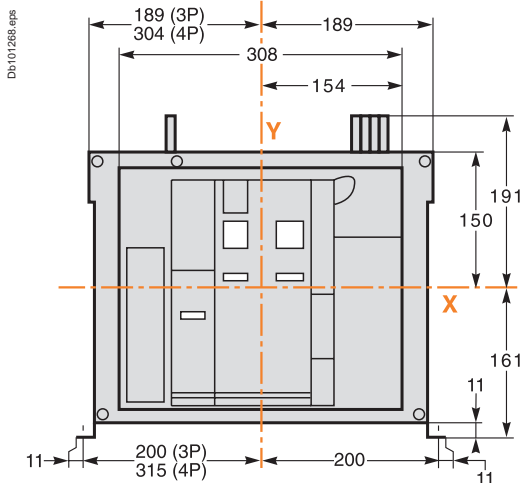
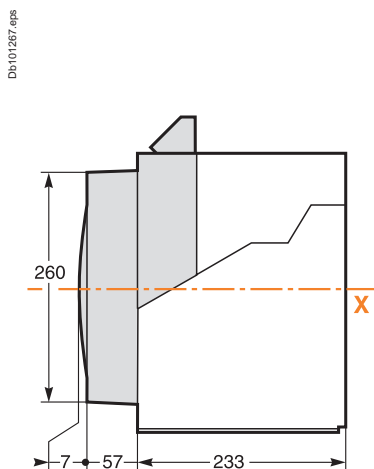


### Detail

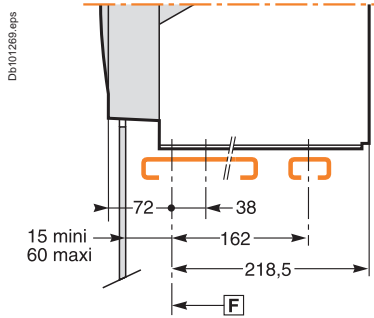


**Note:** recommended connection screws: **M10** class 8.8.  
Tightening torque: **50 Nm** with contact washer.

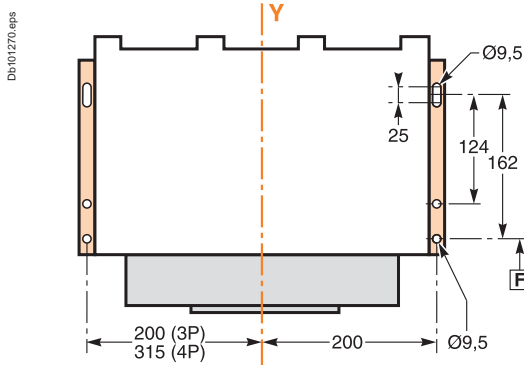
### Dimensions



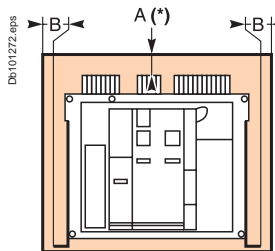
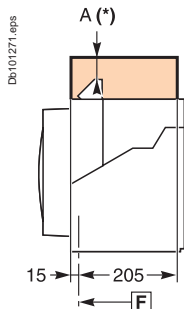
### Mounting on base plate or rails



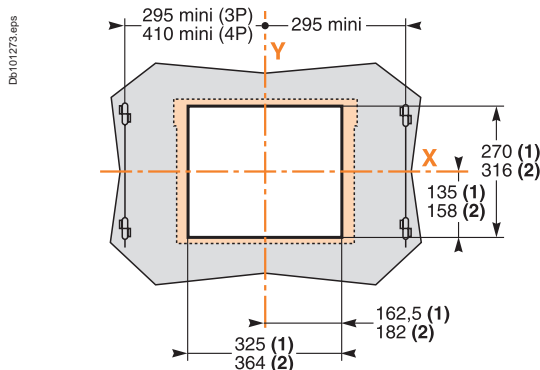
### Mounting detail



### Safety clearances



### Door cutout



	Insulated parts	Metal parts	Energised parts
A	0	0	100
B	0	0	60

**F**: datum.

(1) Without escutcheon.

(2) With escutcheon.

Note: X and Y are the symmetry planes for a 3-pole device.

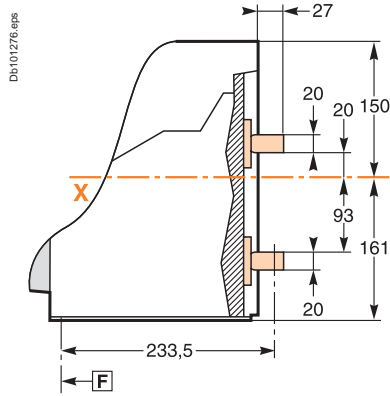
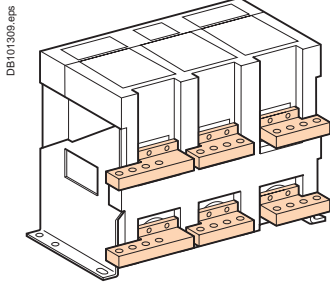
A(\*) An overhead clearance of 110 mm is required to remove the arc chutes.

An overhead clearance of 20 mm is required to remove the terminal block.

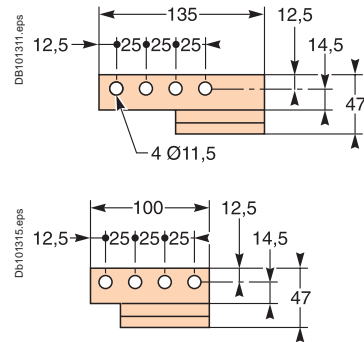
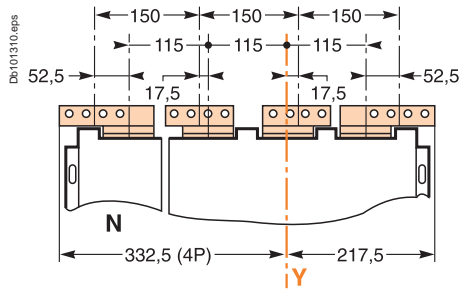


## Connections

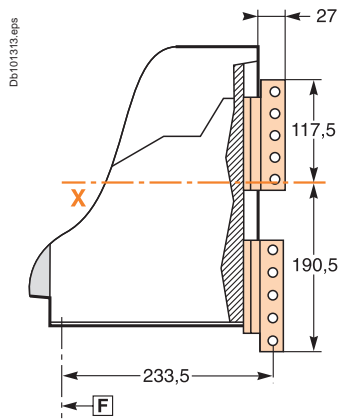
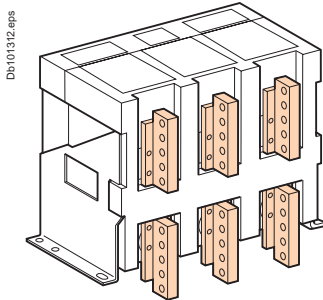
### Horizontal rear connection



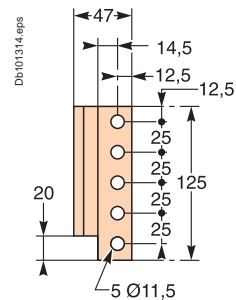
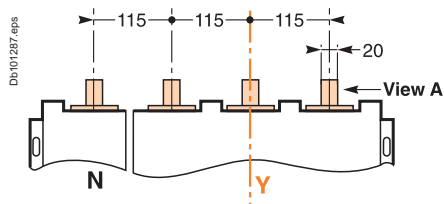
#### Detail



### Vertical rear connection

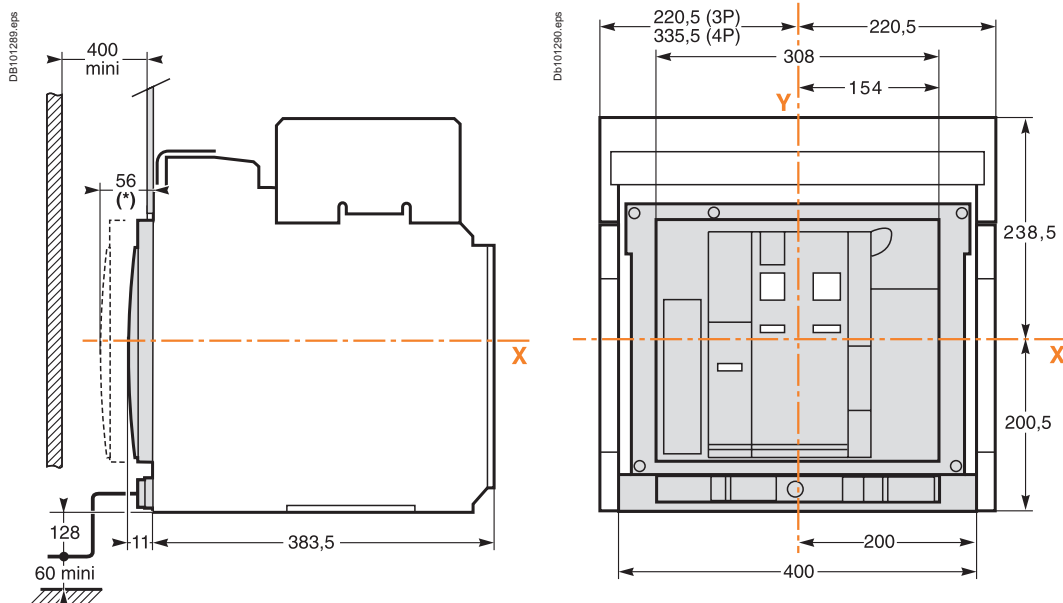


#### Detail



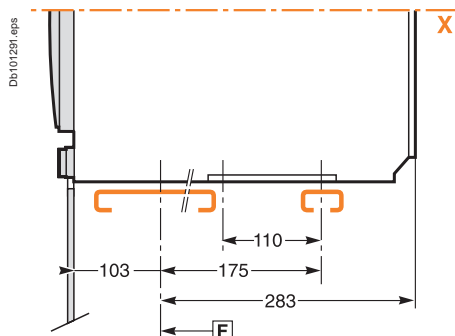
**Note:** recommended connection screws: **M10** class 8.8.  
Tightening torque: **50 Nm** with contact washer.

### Dimensions

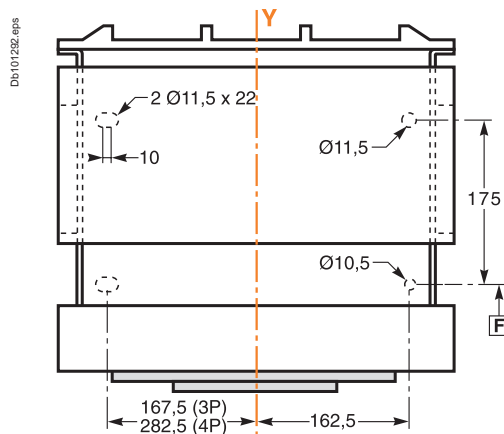


(\*) Disconnected position.

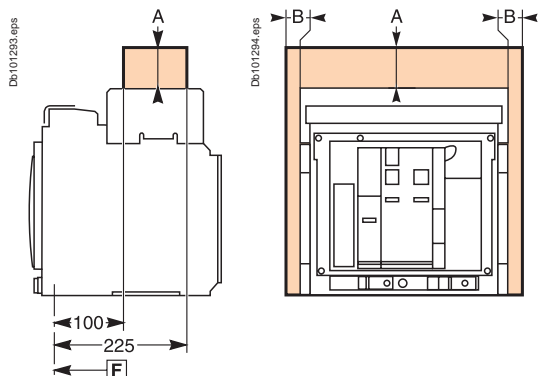
### Mounting on base plate or rails



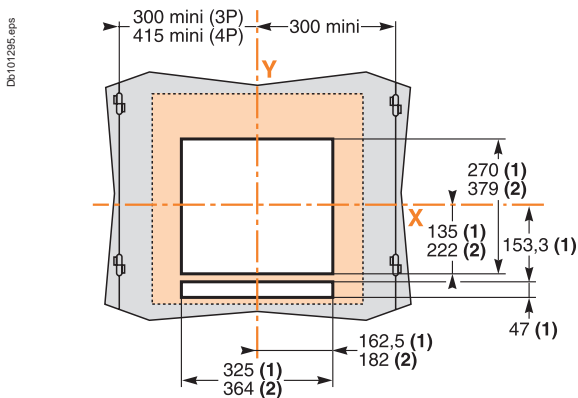
### Mounting detail



### Safety clearances



### Door cutout



	Insulated parts	Metal parts	Energised parts
A	0	0	0
B	0	0	60

**F** : datum.

(1) Without escutcheon.

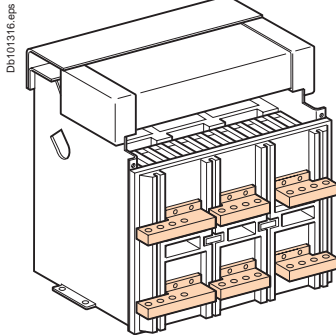
(2) With escutcheon.

Note: X and Y are the symmetry planes for a 3-pole device.

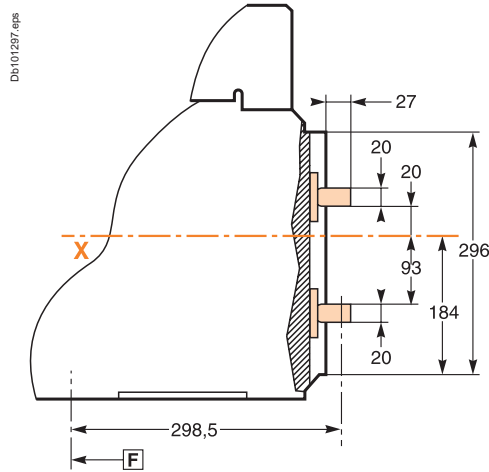
The safety clearances take into account the space required to remove the arc chutes.

## Connections

### Horizontal rear connection

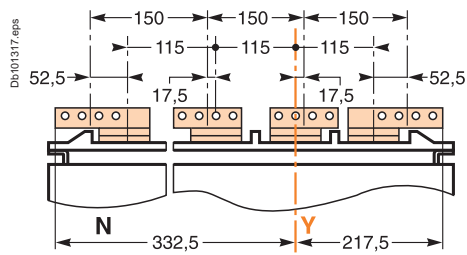


DB101316.eps

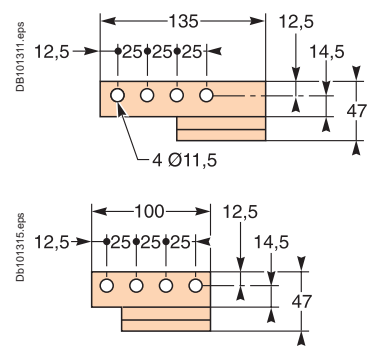


DB101317.eps

#### Detail



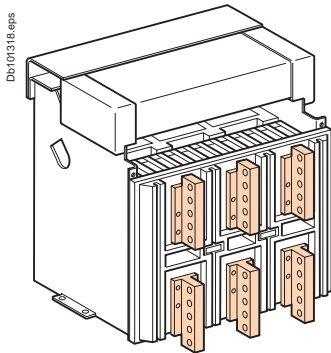
DB101317.eps



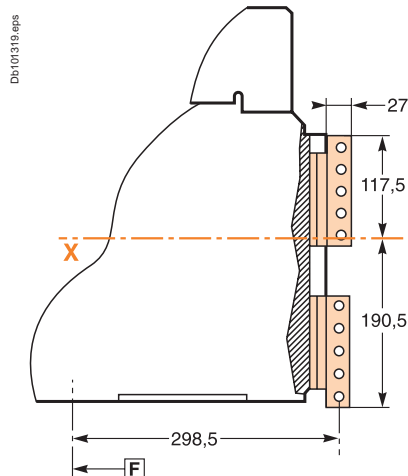
DB101311.eps

DB101315.eps

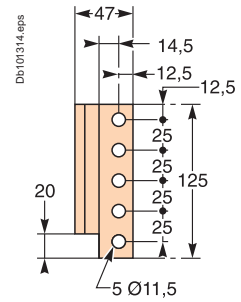
### Vertical rear connection



DB101318.eps



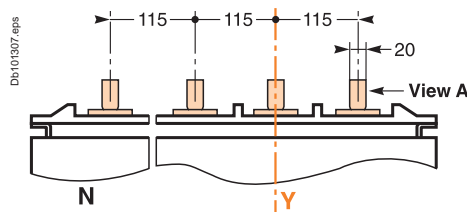
DB101319.eps



DB101314.eps

View A detail.

#### Detail



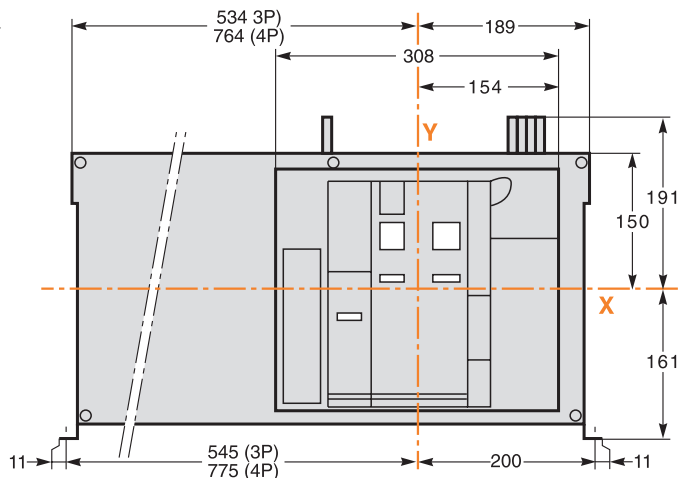
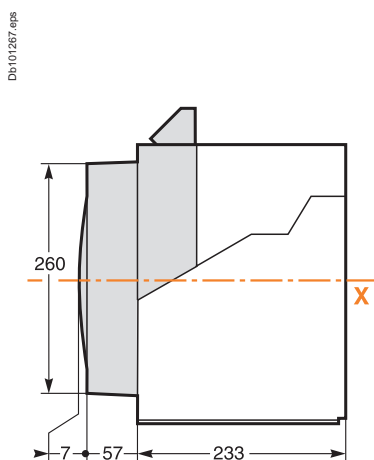
DB101307.eps

**Note:** recommended connection screws: **M10** class 8.8.  
Tightening torque: **50 Nm** with contact washer.

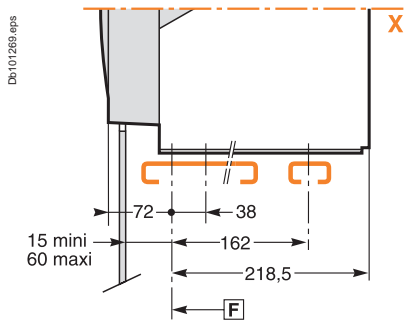
# NW40b to NW63 circuit breakers

## Fixed 3/4-poles device

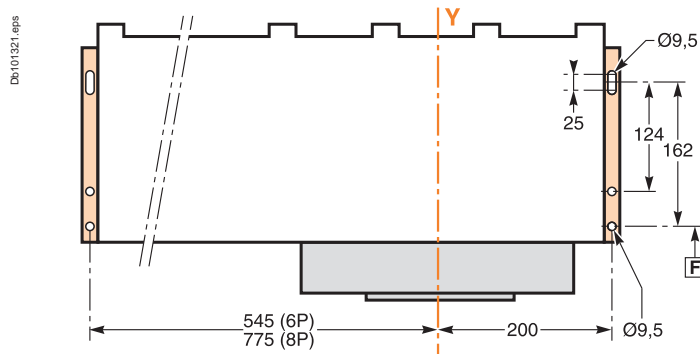
### Dimensions



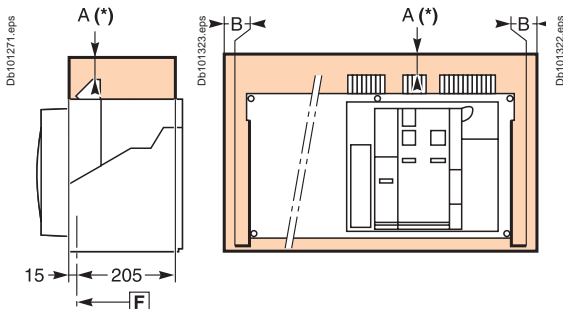
### Mounting on base plate or rails



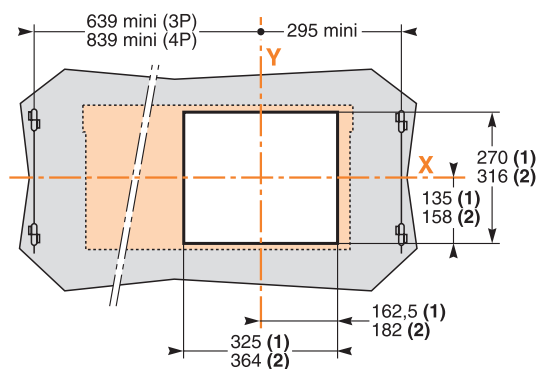
### Mounting detail



### Safety clearances



### Door cutout



	Insulated parts	Metal parts	Energised parts
A	0	0	100
B	0	0	60

**F**: datum.

(1) Without escutcheon.

(2) With escutcheon.

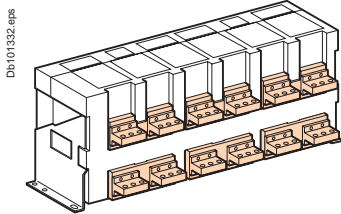
Note: X and Y are the symmetry planes for a 3-pole device.

A(\*) An overhead clearance of 110 mm is required to remove the arc chutes.

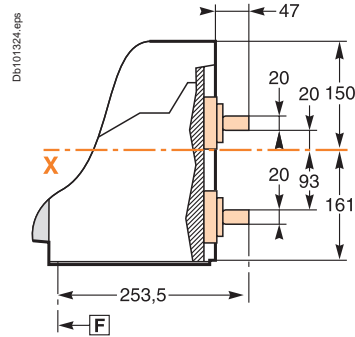
An overhead clearance of 20 mm is required to remove the terminal block.

## Connections

### Horizontal rear connection (NW40b - NW50)

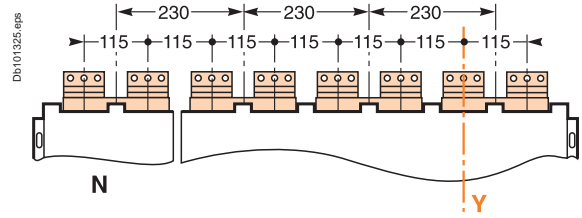


Ds101332.eps

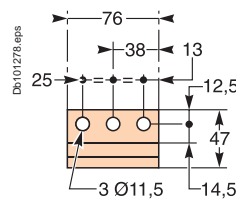


Ds101324.eps

### Detail

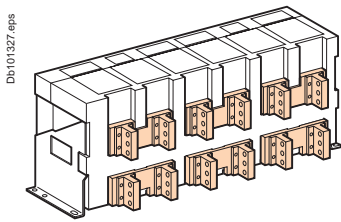


Ds101325.eps

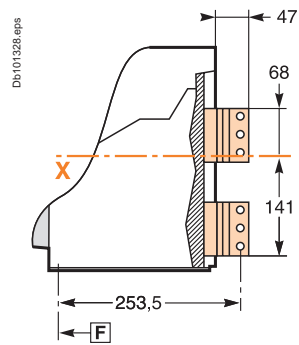


Ds101278.eps

### Vertical rear connection (NW40b - NW50)

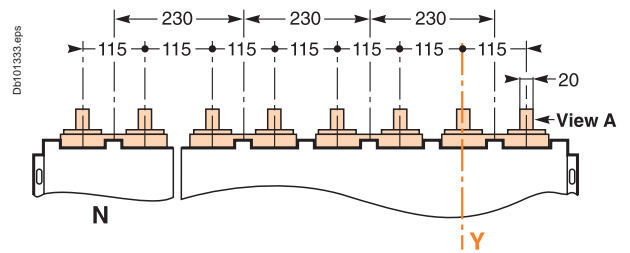


Ds101327.eps

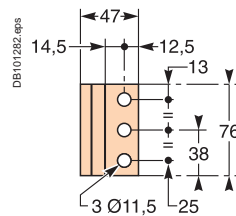


Ds101328.eps

### Detail



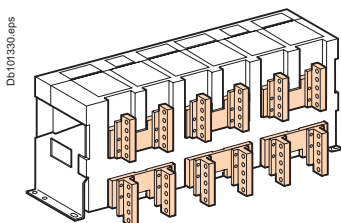
Ds101333.eps



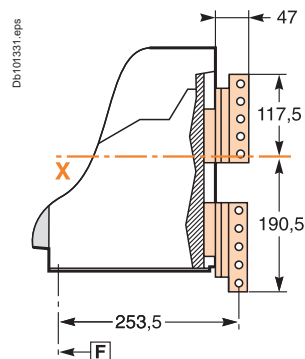
Ds101282.eps

View A detail.

### Vertical rear connection (NW63)

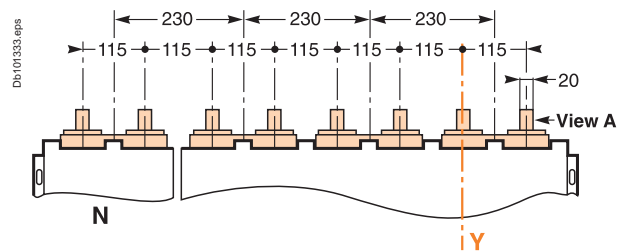


Ds101330.eps

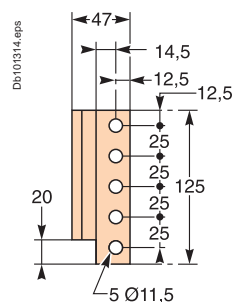


Ds101331.eps

### Detail



Ds101333.eps



Ds101314.eps

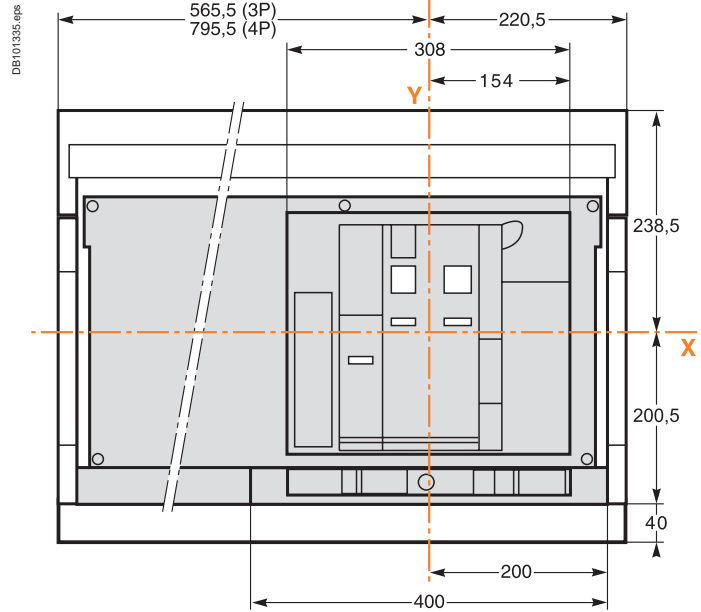
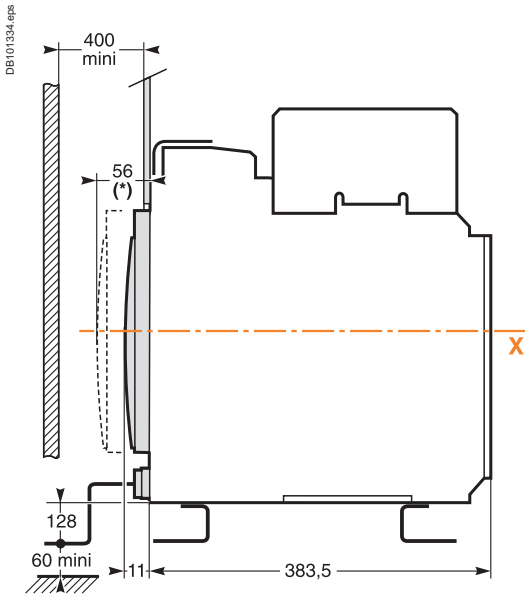
View A detail.

**Note:** recommended connection screws: **M10** class 8.8.  
Tightening torque: **50 Nm** with contact washer.

# NW40b to NW63 circuit breakers

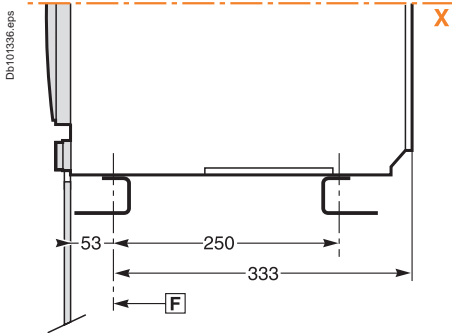
## Drawout 3/4-poles device

### Dimensions

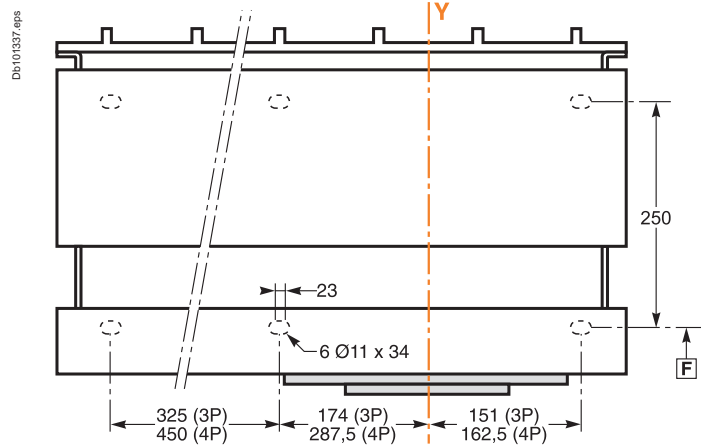


(\*) Disconnected position.

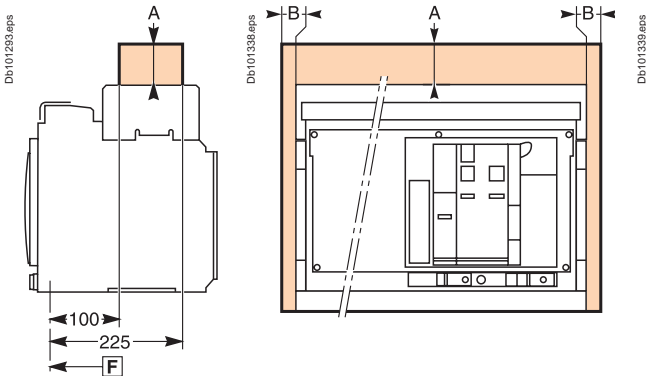
### Mounting on base plate or rails



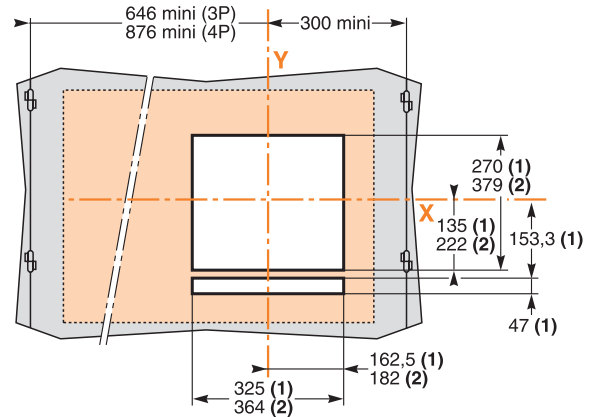
### Mounting detail



### Safety clearances



### Door cutout



	Insulated parts	Metal parts	Energised parts
A	0	0	0
B	0	0	60

(1) Without escutcheon.

(2) With escutcheon.

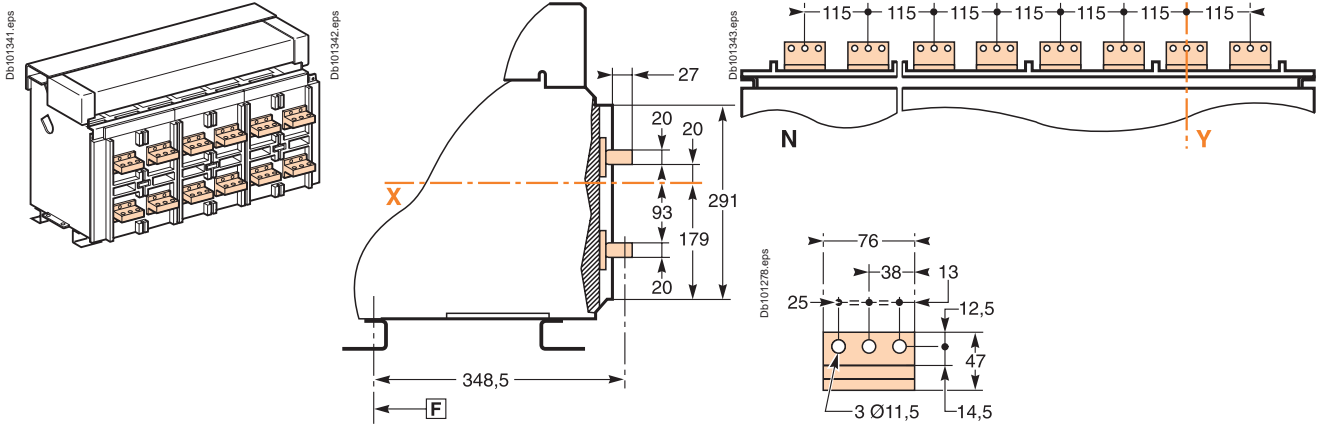
Note: X and Y are the symmetry planes for a 3-pole device.

F: datum.

## Connections

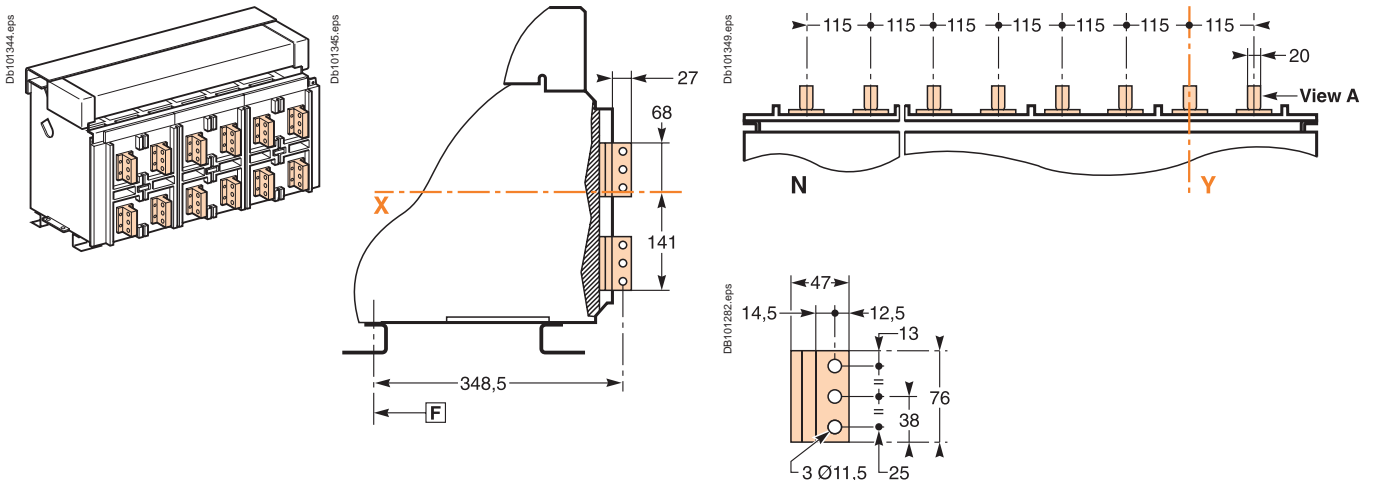
### Horizontal rear connection (NW40b - NW50)

### Detail



### Vertical rear connection (NW40b - NW50)

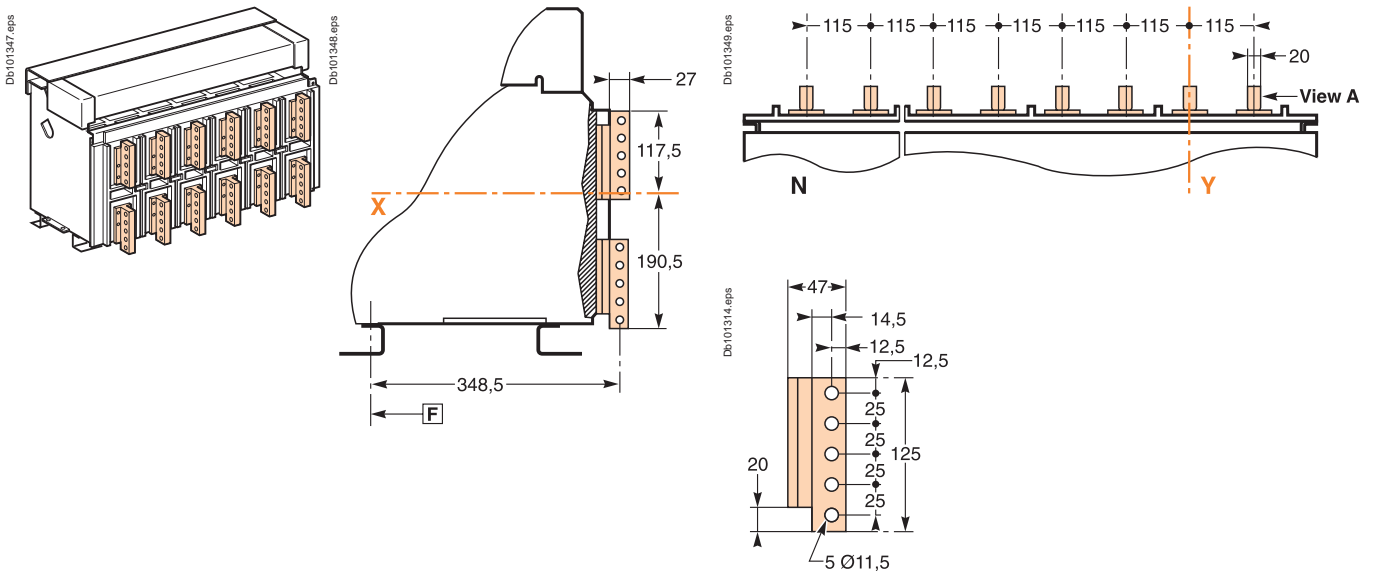
### Detail



View A detail.

### Vertical rear connection (NW63)

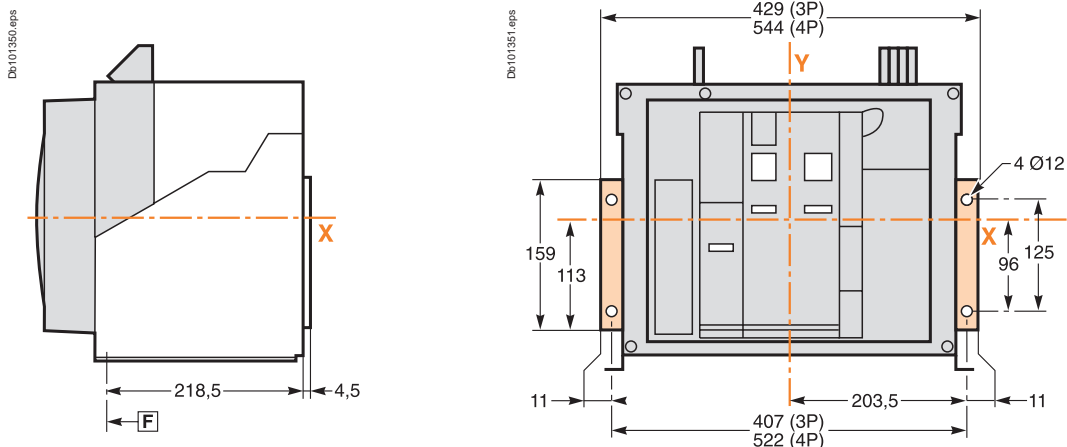
### Detail



View A detail.

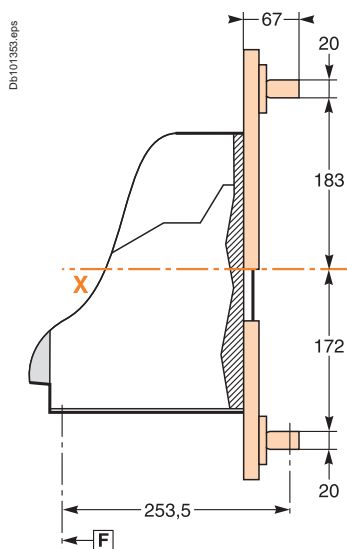
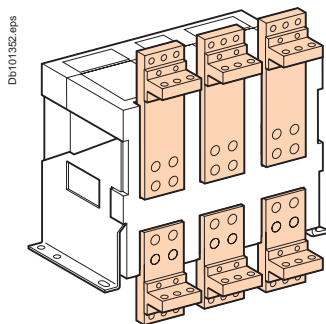
**Note:** recommended connection screws: **M10** s/s class A4 80.  
Tightening torque: **50 Nm** with contact washer.

## Mounting on backplate with special brackets (Masterpact NW08 to 32 fixed)

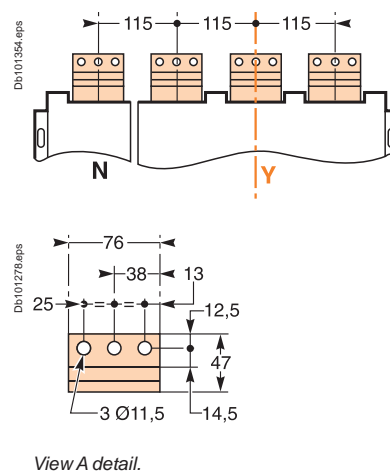


## Disconnectable front-connection adapter (Masterpact NW08 to 32 fixed)

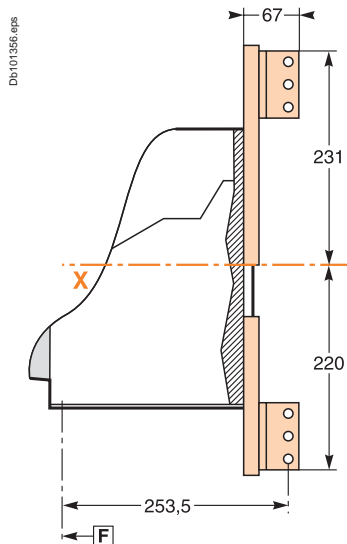
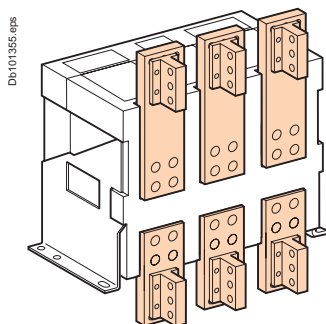
### Horizontal rear connection



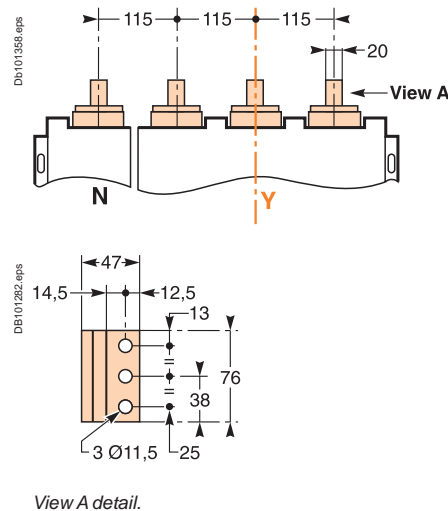
### Detail



### Vertical rear connection



### Detail



**Note:** recommended connection screws: **M10** class 8.8.  
Tightening torque: **50 Nm** with contact washer.

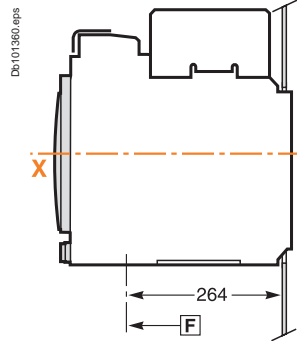
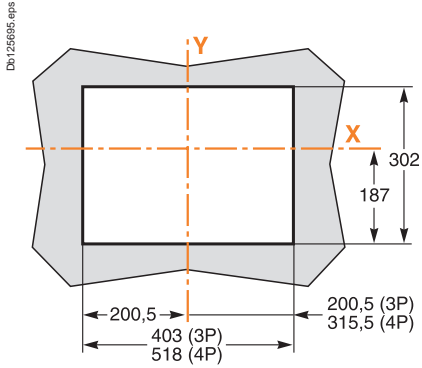
**F**: datum.



## Rear panel cutout (drawout devices)

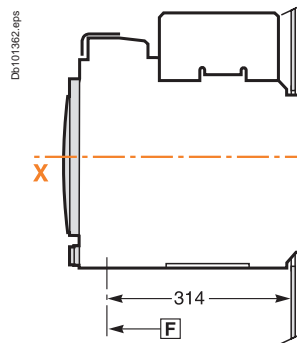
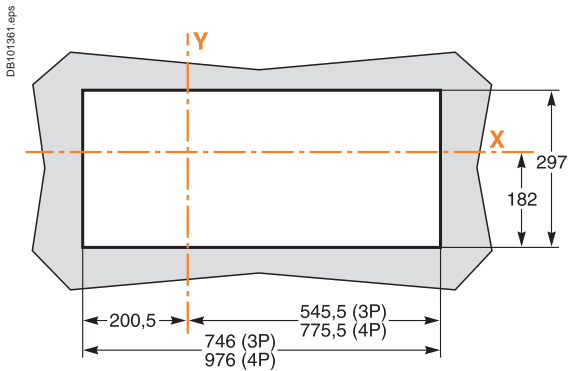
### NW08 to NW40

Rear view



### NW40b to NW63

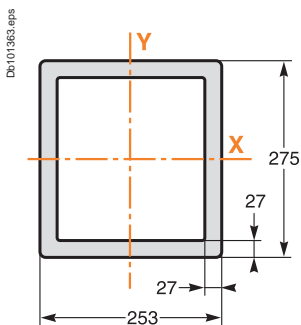
Rear view



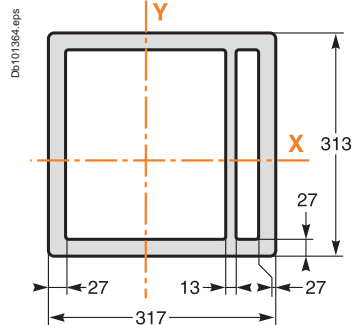
## Escutcheon

### Masterpact NT

Fixed device

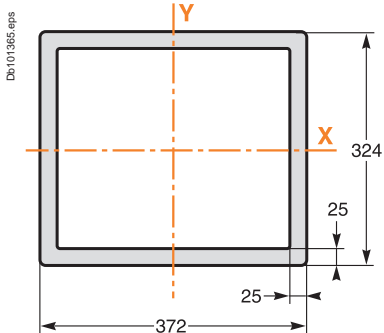


Drawout device

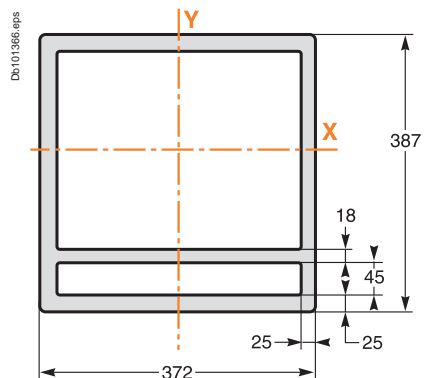


### Masterpact NW

Fixed device



Drawout device

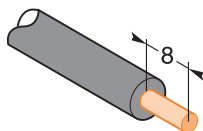


**F**: datum.

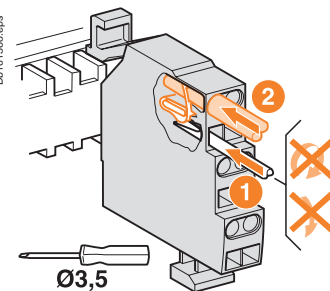
## Connection of auxiliary wiring to terminal block

DB101367.eps

- S : 0,6 mm<sup>2</sup>
- S : 2,5 mm<sup>2</sup>



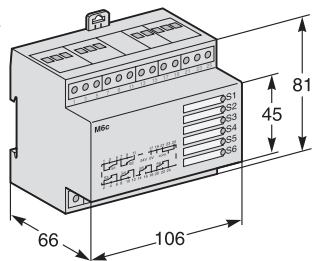
DB101368.eps



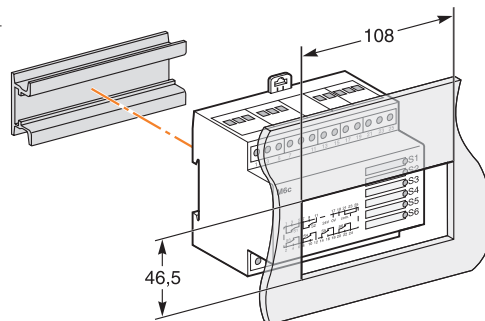
One conductor only per connection point.

## M6C relay module

DB102199.eps

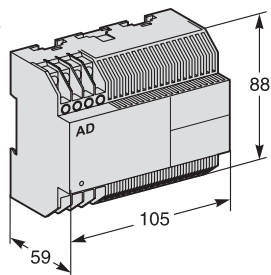


DB117026.eps

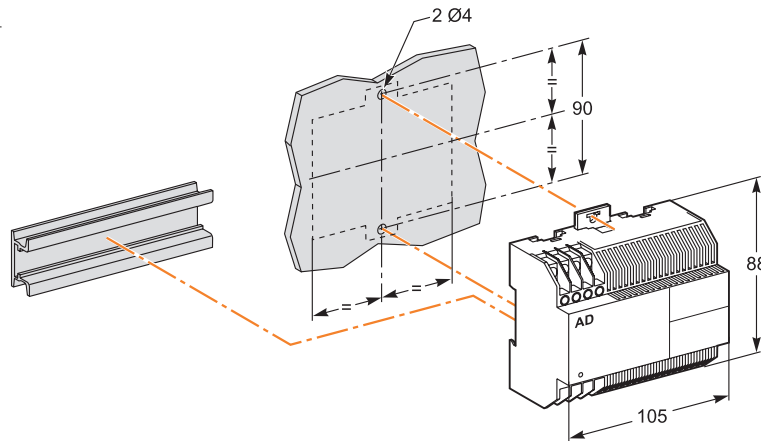


## External power supply module (AD)

DB102077.eps



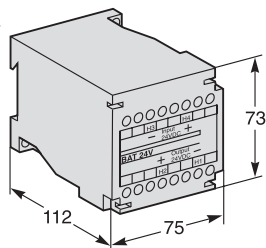
DB102078.eps



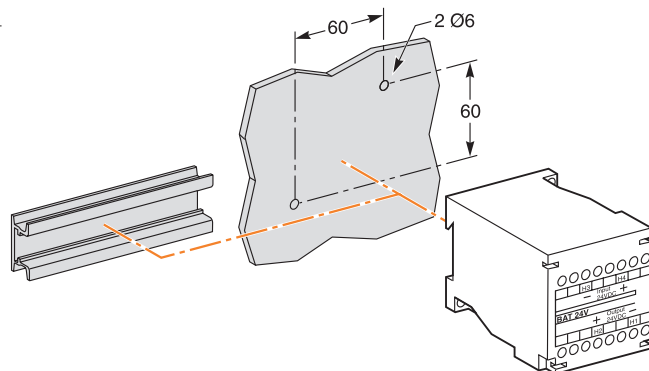
## Battery module (BAT)

### Mounting

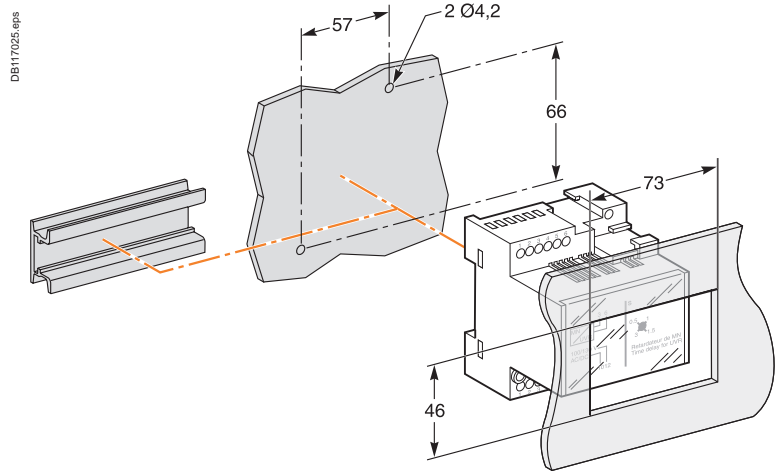
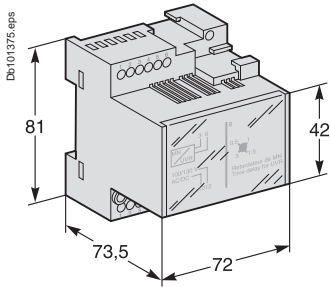
DB101373.eps



DB101374.eps

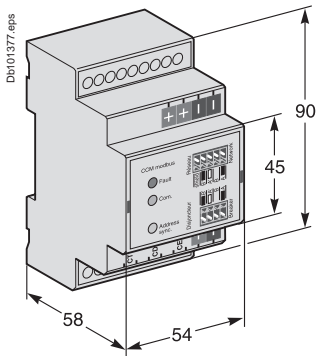


## Delay unit for MN release



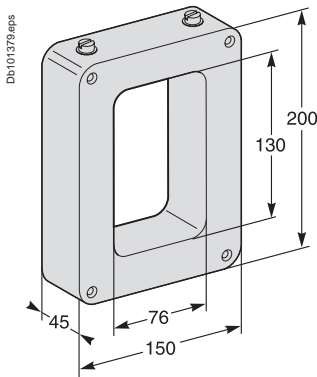
## “Chassis” communication module

### Modbus

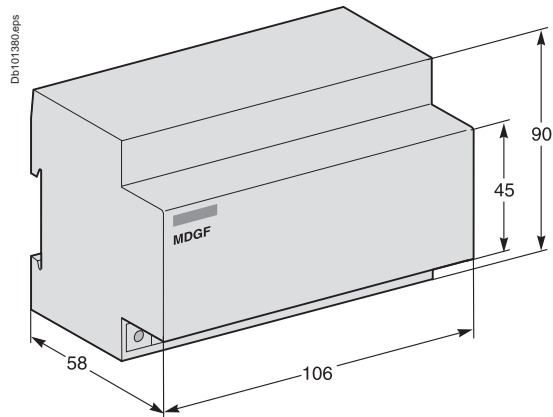


## External sensor for source ground return (SGR) protection

### Sensor



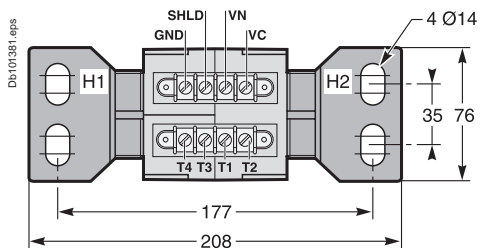
### “MGDF summer” module



## External sensor for external neutral

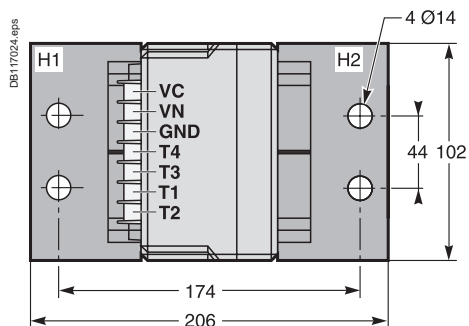
### Dimensions

#### 400/1600 A (NT06 to NT16)



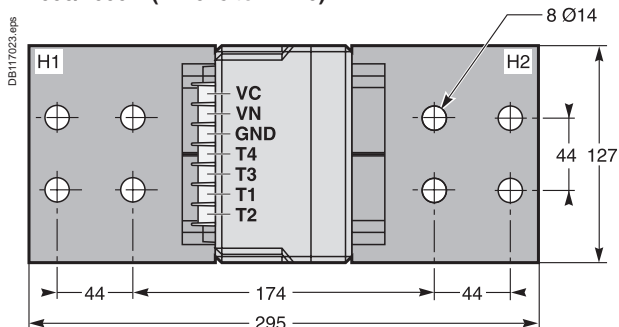
High: 137 mm.

#### 400/2000 A (NW08 to NW20)



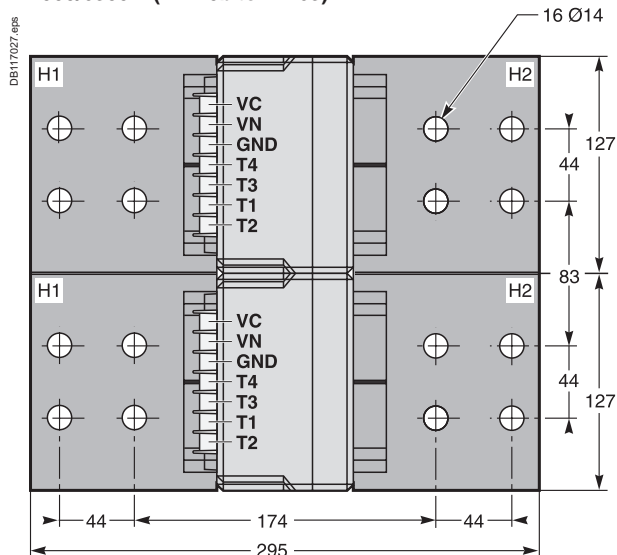
High: 162 mm.

#### 1000/4000 A (NW025 to NW40)



High: 162 mm.

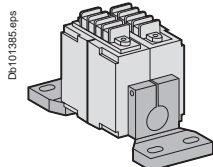
#### 4000/6300 A (NW40b to NW63)



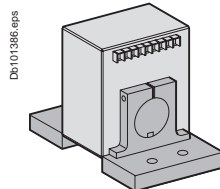
High: 168 mm.

### Installation

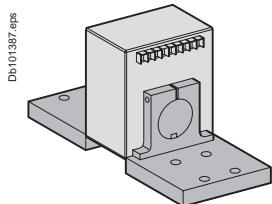
#### 400/1600 A (NT06 to NT16)



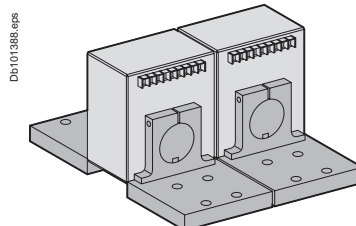
#### 400/2000 A (NW08 to NW20)



#### 1000/4000 A (NW025 to NW40)

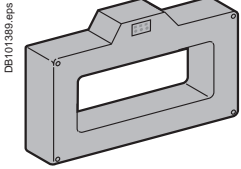


#### 4000/6300 A (NW40b to NW63)

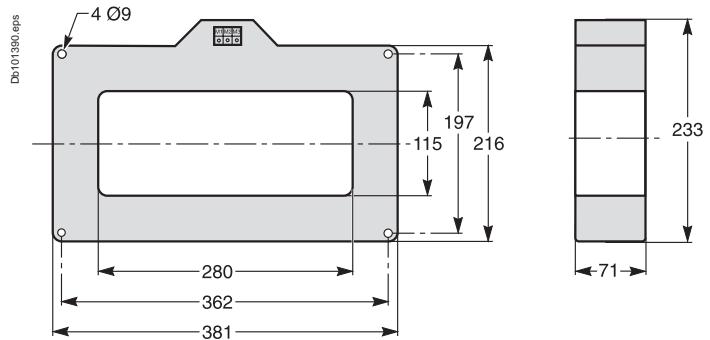


## Rectangular sensor for earth leakage protection (Vigi)

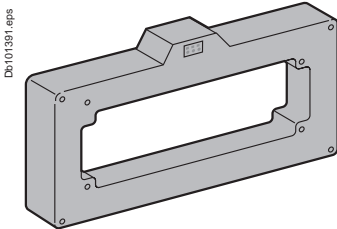
### 280 x 115 mm window



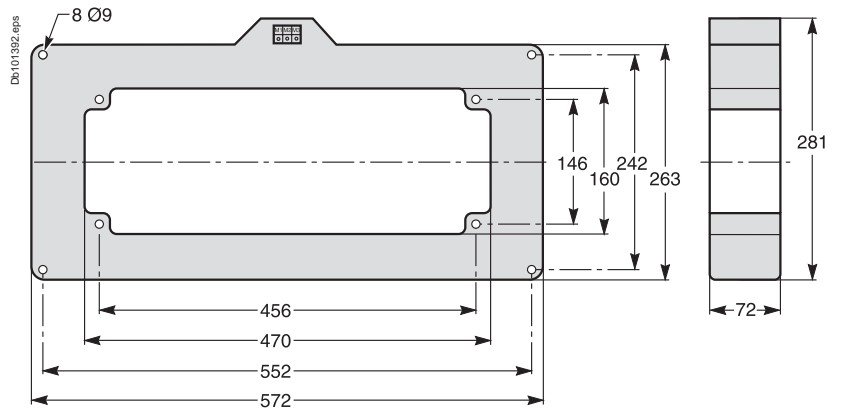
DB101385.eps



### 470 x 160 mm window



DB101391.eps

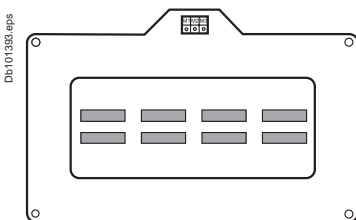


Busbars	I ≤ 1600 A	I ≤ 3200
Window (mm)	280 x 115	470 x 160
Weight (kg)	14	18

## Busbars path

### 280 x 115 mm window

Busbars spaced 70 mm centre-to-centre

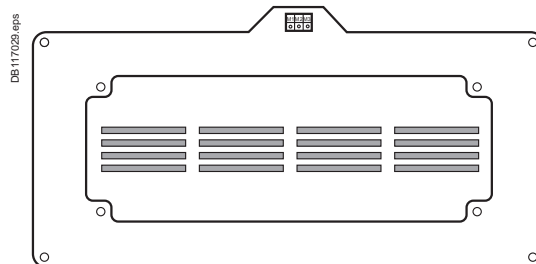


DB101388.eps

2 bars 50 x 10.

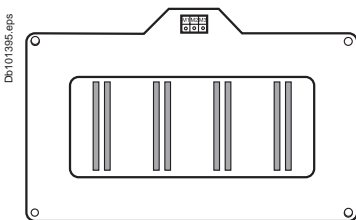
### 470 x 160 mm window

Busbars spaced 115 mm centre-to-centre



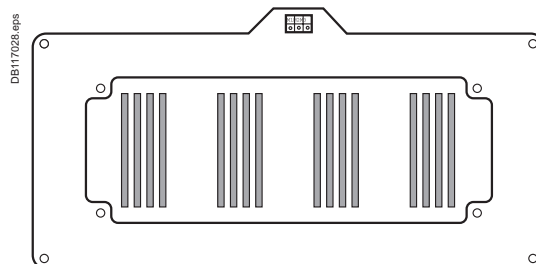
DB117029.eps

4 bars 100 x 5.



DB101395.eps

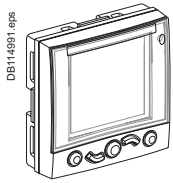
2 bars 100 x 5.



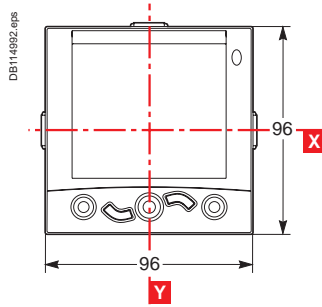
DB117028.eps

4 bars 125 x 5.

## Dimensions

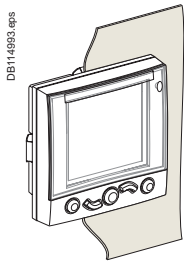


DB114891.eps

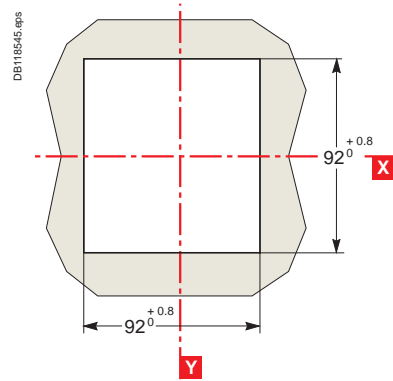
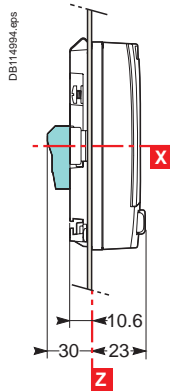


## Mounting

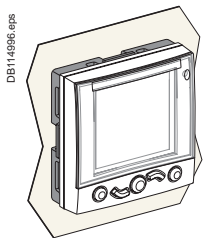
### Through panel



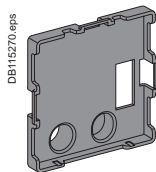
DB114893.eps



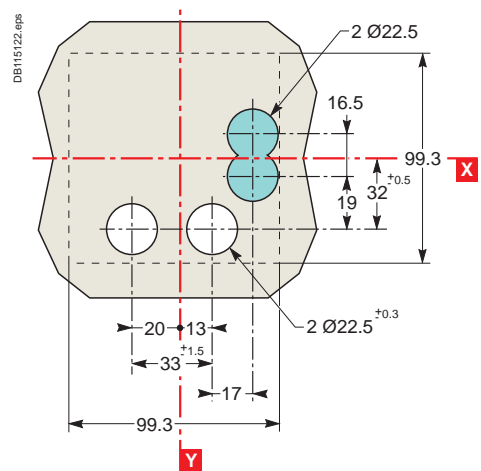
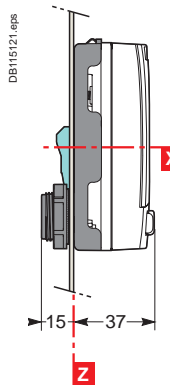
### On panel



DB114896.eps



DB115270.eps

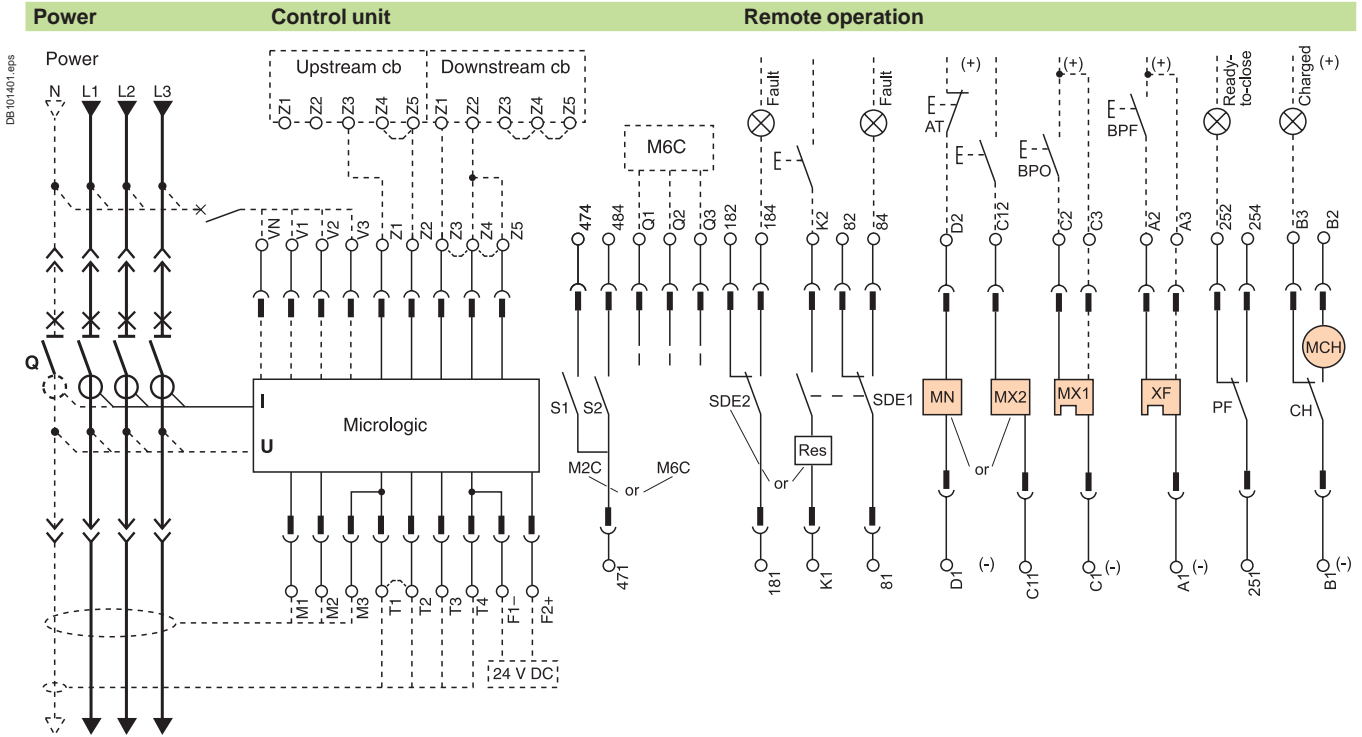


Connector (optional).

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<i>Presentation</i>	2
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<i>Installation recommendations</i>	B-1
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<b>Masterpact NW08 to NW63</b>	
Fixed and drawout devices	D-4
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Neutral protection - Zone selective interlocking	D-6
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Communication	D-8
<b>Fixed, electrically operated Masterpact NT and NW</b>	
Wiring of the COM option (with BCM ULP)	D-10
<b>Withdrawable Masterpact NT and NW</b>	
Wiring of the COM option (with CCM)	D-11
<b>Masterpact NT and NW</b>	
24 V DC external power supply AD module	D-12
<i>Additional characteristics</i>	E-1
<i>Catalogue numbers and order form</i>	F-1

The diagram is shown with circuits de-energised, all devices open, connected and charged and relays in normal position.



Terminal block marking	Control unit									
	Com	UC1	UC2	UC3	UC4 / M2C / M6C					
E5 E6	Z5 M1	M2 M3	F2+	V3 / 484 / Q3						
E3 E4	Z3 Z4	T3 T4	VN	V2 / 474 / Q2						
E1 E2	Z1 Z2	T1 T2	F1-	V1 / 471 / Q1						

Remote operation									
SDE2 / Res	SDE1	MN / MX2	MX1	XF	PF	MCH			
184 / K2	84	D2 / C12	C2	A2	254	B2			
182	82		C3	A3	252	B3			
181 / K1	81	D1 / C11	C1	A1	251	B1			

A	E	P	H	Control unit
■	■	■	■	<b>Com</b> : E1-E6 communication
■	■	■	■	<b>UC1</b> : Z1-Z5 zone selective interlocking Z1 = ZSI OUT SOURCE Z2 = ZSI OUT ; Z3 = ZSI IN SOURCE Z4 = ZSI IN ST (short time) Z5 = ZSI IN GF (earth fault) M1 = Vigi module input (Micrologic 7)
■	■	■	■	<b>UC2</b> : T1, T2, T3, T4 = external neutral M2, M3 = Vigi module input (Micrologic 7)
■	■	■	■	<b>UC3</b> : F2+, F1- external 24 V DC power supply VN external voltage connector (must be connected to the neutral with a 3P circuit breaker)
■	■	■	■	<b>UC4</b> : External Voltage Connector (PTE option) or <b>M2C</b> : 2 programmable contacts (external relay) ext. 24 V DC power supply required. or <b>M6C</b> : 6 programmable contacts to be connected to the external module M6C) ext. 24 V DC power supply required.

Remote operation									
<b>SDE2</b> : fault-trip indication contact or <b>Res</b> : remote reset									
<b>SDE1</b> : fault-trip indication contact (supplied as standard)									
<b>MN</b> : undervoltage release or <b>MX2</b> : shunt release									
<b>MX1</b> : shunt release (standard or communicating)									
<b>XF</b> : closing release (standard or communicating)									
<b>PF</b> : ready-to-close contact									
<b>MCH</b> : electric motor									

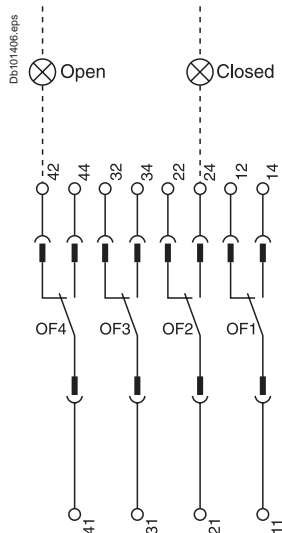
**Note:** when communicating MX or XF releases are used, the third wire (C3,A3) must be connected even if the communication module is not installed.

A : digital ammeter.  
E : energy.

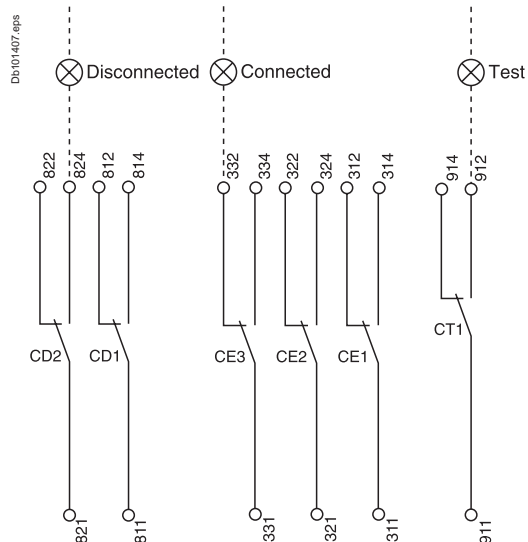
P : A + power meter + additional protection.  
H : P + harmonics.



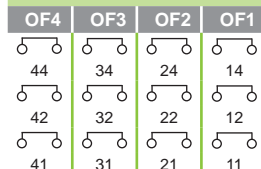
### Indication contacts



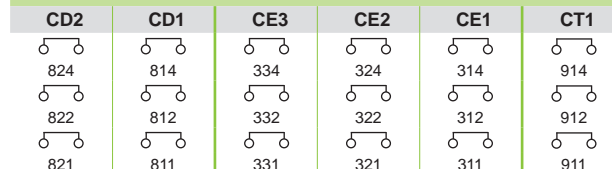
### Chassis contacts



### Indication contacts



### Chassis contacts



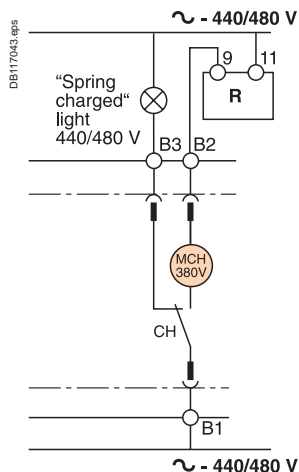
### Indication contacts

OF4 / OF3 / OF2 / OF1 : ON/OFF indication contacts.

**(\*) Spring charging motor 440/480 V AC**  
(380 V motor + additional resistor).

### Chassis contacts

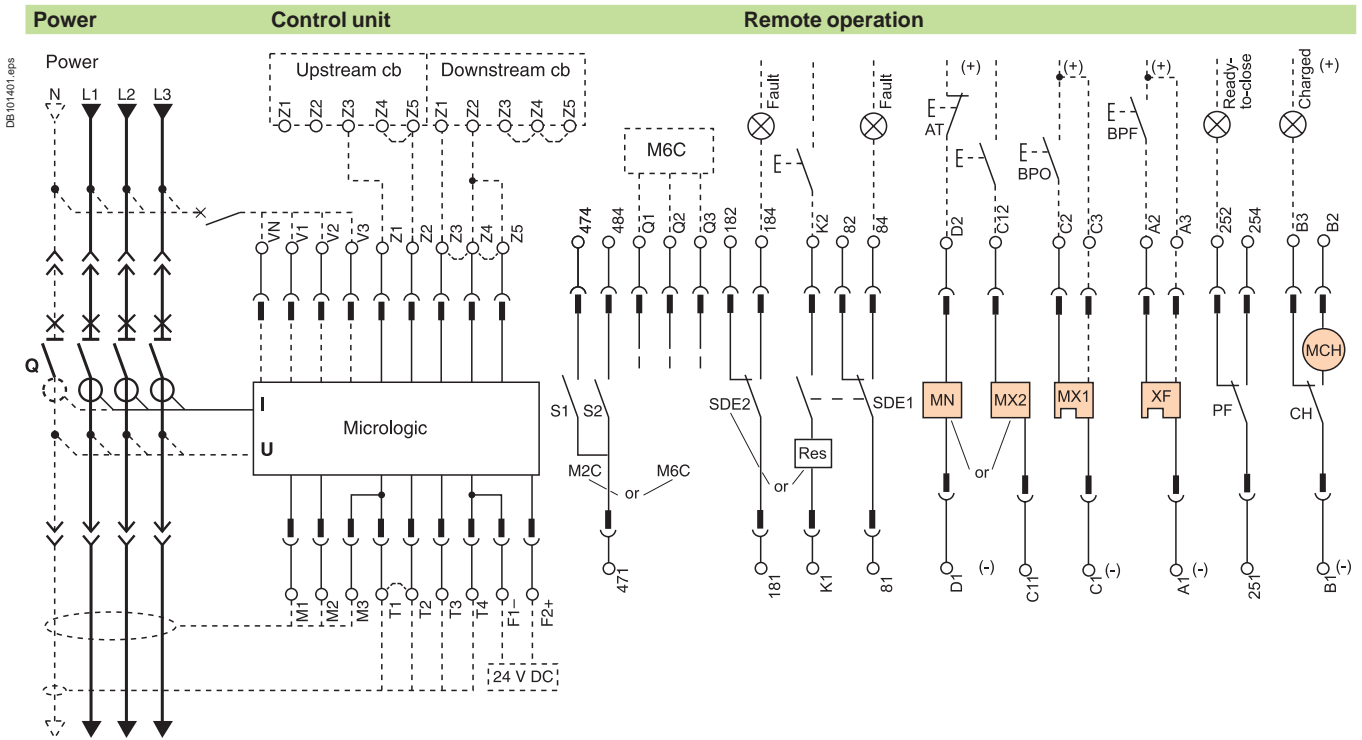
**CD2** : disconnected position contacts  
**CD1** : disconnected position contacts  
**CE3** : connected position contacts  
**CE2** : connected position contacts  
**CE1** : connected position contacts  
**CT1** : test position contacts



Key:

- drawout device only.
- SDE1, OF1, OF2, OF3, OF4 supplied as standard.
- interconnected connections (only one wire per connection point).

The diagram is shown with circuits de-energised, all devices open, connected and charged and relays in normal position.



Terminal block marking	Control unit									
	Com	UC1	UC2	UC3	UC4	M2C / M6C				
E5 E6	Z5 M1	M2 M3	F2+	V3	484 / Q3					
E3 E4	Z3 Z4	T3 T4	VN	V2	474 / Q2					
E1 E2	Z1 Z2	T1 T2	F1-	V1	471 / Q1					

Remote operation											
SDE2 / Res	SDE1	MN / MX2	MX1	XF	PF	MCH					
184 / K2	84	D2 / C12	C2	A2	254	B2					
182	82		C3	A3	252	B3					
181 / K1	81	D1 / C11	C1	A1	251	B1					

A	E	P	H	Control unit
■	■	■	■	<b>Com</b> : E1-E6 communication
■	■	■	■	<b>UC1</b> : Z1-Z5 zone selective interlocking Z1 = ZSI OUT SOURCE Z2 = ZSI OUT ; Z3 = ZSI IN SOURCE Z4 = ZSI IN ST (short time) Z5 = ZSI IN GF (earth fault)
■	■	■	■	M1 = Vigi module input (Micrologic 7)
■	■	■	■	<b>UC2</b> : T1, T2, T3, T4 = external neutral M2, M3 = Vigi module input (Micrologic 7)
■	■	■	■	<b>UC3</b> : F2+, F1- external 24 V DC power supply VN external voltage connector (must be connected to the neutral with a 3P circuit breaker)
■	■	■	■	<b>UC4</b> : External Voltage Connector (PTE option)
■	■	■	■	<b>M2C</b> : 2 programmable contacts (internal relay) ext. 24 V DC power supply required
				or
				<b>M6C</b> : 6 programmable contacts (to be connected to the external module M6C) ext. 24 V DC power supply required

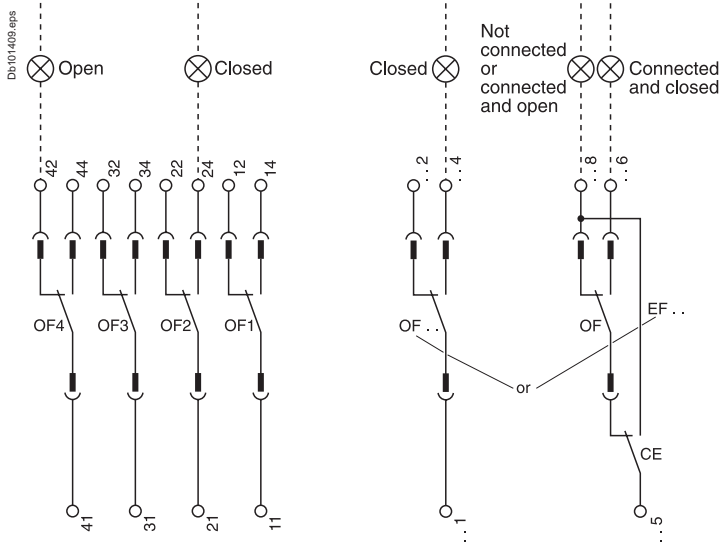
Remote operation											
<b>SDE2</b> : fault-trip indication contact											
or											
<b>Res</b> : remote reset											
<b>SDE1</b> : fault-trip indication contact (supplied as standard)											
<b>MN</b> : undervoltage release											
or											
<b>MX2</b> : shunt release											
<b>MX1</b> : shunt release (standard or communicating)											
<b>XF</b> : closing release (standard or communicating)											
<b>PF</b> : ready-to-close contact											
<b>MCH</b> : electric motor											

**Note**: when communicating MX or XF releases are used, the third wire (C3,A3) must be connected even if the communication module is not installed.

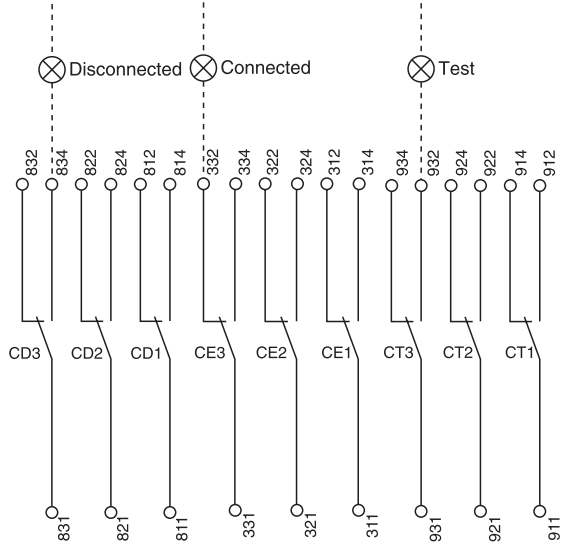
A : digital ammeter. P : A + power meter + additional protection.  
E : energy. H : P + harmonics.

(1) The PTE option with Micrologic E is not compatible with an external potential CT.

### Indication contacts



### Chassis contacts



### Indication contacts

OF4	OF3	OF2	OF1	OF24	OF23	OF22	OF21	OF14	OF13	OF12	OF11
44	34	24	14	244	234	224	214	144	134	124	114
42	32	22	12	242	232	222	212	142	132	122	112
41	31	21	11	241	231	221	211	141	131	121	111
<b>or</b>				<b>or</b>				<b>or</b>			
EF24	EF23	EF22	EF21	EF14	EF13	EF12	EF11				
248	238	228	218	148	138	128	118				
246	236	226	216	146	136	126	116				
245	235	225	215	145	135	125	115				

### Chassis contacts

CD3	CD2	CD1	CE3	CE2	CE1	CT3	CT2	CT1
834	824	814	334	324	314	934	924	914
832	822	812	332	322	312	932	922	912
831	821	811	331	321	311	931	921	911
<b>or</b>			<b>or</b>			<b>or</b>		
CE6	CE5	CE4				CE9	CE8	CE7
364	354	344				394	384	374
362	352	342				392	382	372
361	351	341				391	381	371

### Indication contacts

<b>OF4 :</b>	ON/OFF indication contacts	<b>OF24 or EF24</b>	ON/OFF indication contacts
<b>OF3</b>		<b>OF23 or EF23</b>	Combined "connected-disconnected"
<b>OF2</b>		<b>OF22 or EF22</b>	
<b>OF1</b>		<b>OF21 or EF21</b>	
		<b>OF14 or EF14</b>	
		<b>OF13 or EF13</b>	
		<b>OF12 or EF12</b>	
		<b>OF11 or EF11</b>	

### Chassis contacts

<b>CD3</b>	disconnected position contacts	<b>CE3</b>	connected position contacts	<b>CT3</b>	test position contacts
<b>CD2</b>		<b>CE2</b>		<b>CT2</b>	
<b>CD1</b>		<b>CE1</b>		<b>CT1</b>	
<b>or</b>		<b>CE6</b>	connected position contacts	<b>or</b>	
<b>CE6</b>		<b>CE5</b>		<b>CE9</b>	connected position contacts
<b>CE5</b>		<b>CE4</b>		<b>CE8</b>	
<b>CE4</b>				<b>CE7</b>	
				<b>or</b>	
				<b>CD6</b>	disconnected position contacts
				<b>CD5</b>	
				<b>CD4</b>	

Key:

drawout device only.

SDE1, OF1, OF2, OF3, OF4 supplied as standard.

interconnected connections (only one wire per connection point).

# Masterpact NT and NW

## Earth-fault and earth-leakage protection

### Neutral protection

### Zone selective interlocking

#### External sensor (CT) for residual earth-fault protection

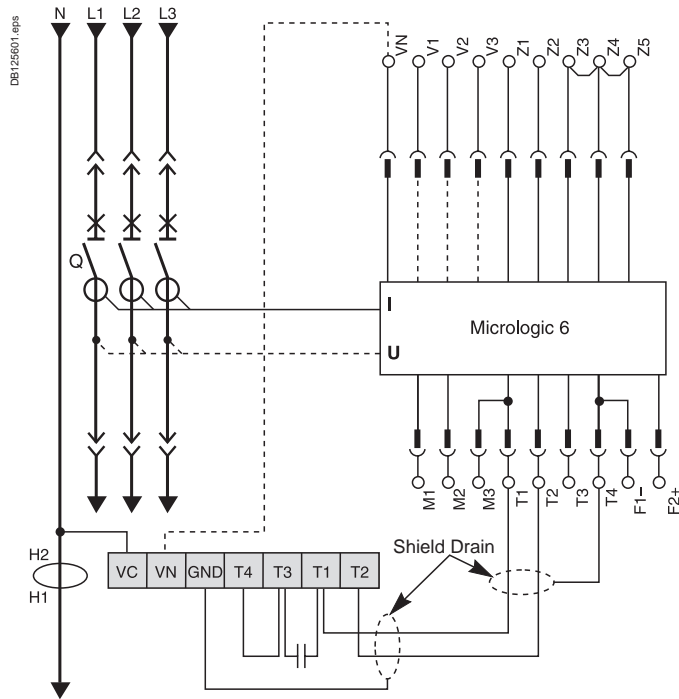
##### Connection of current-transformer secondary circuit for external neutral

Masterpact equipped with a Micrologic 6 A/E/P/H:

- shielded cable with 2 twisted pairs
- T1 twisted with T2
- maximum length 4 meters
- cable cross-sectional area 0.4 to 1.5 mm<sup>2</sup>
- recommended cable: Belden 9552 or equivalent.

For proper wiring of neutral CT, refer to instruction Bulletin 48041-082-03 shipped with it.  
Do not remove Micrologic factory-installed jumper between T1 and T2 unless neutral CT is connected.  
If supply is via the top, follow the schematics.  
If supply is via the bottom, control wiring is identical; for the power wiring, H1 is connected to the source side, H2 to the load side.

For four-pole versions, for residual earth-fault protection, the current transformer for the external neutral is not necessary.  
Connection for signal VN is required only for power measurements (3 Ø, 4 wires, 4CTs).

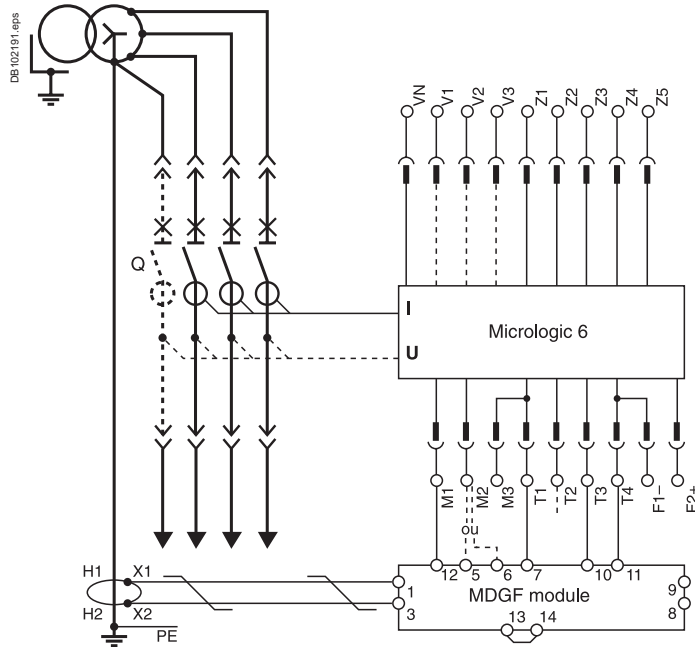


#### External transformer for source ground return (SGR) earth-fault protection

##### Connection of the secondary circuit

Masterpact equipped with a Micrologic 6 A/E/P/H:

- unshielded cable with 1 twisted pair
- maximum length 150 meters
- cable cross-sectional area 0.4 to 1.5 mm<sup>2</sup>
- terminals 5 and 6 may not be used at the same time
- use terminal 5 for NW08 to 40
- use terminal 6 for NW40b to 63
- recommended cable: Belden 9409 or equivalent.



# Masterpact NT and NW

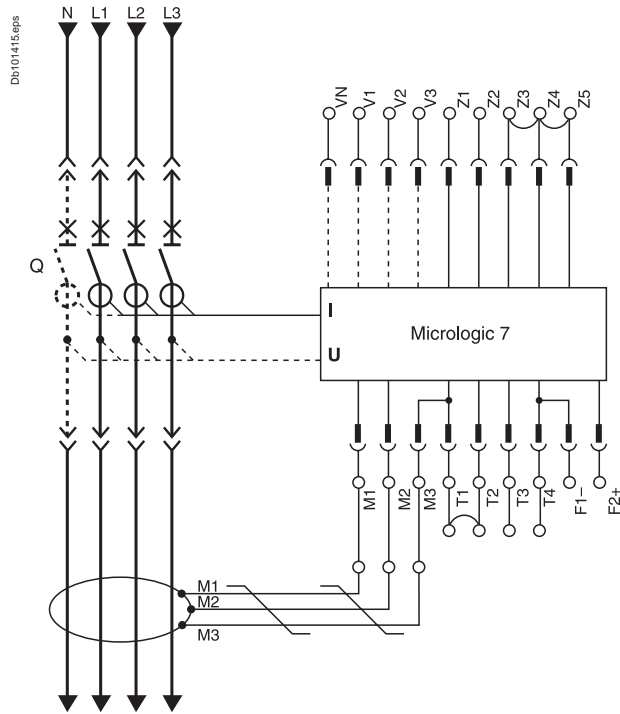
## Earth-fault and earth-leakage protection

### Neutral protection

### Zone selective interlocking

#### Earth-leakage protection

**Connection of the rectangular-sensor secondary circuit**  
Use the cable shipped with the rectangular sensor.



#### Neutral protection

- Three pole circuit breaker:
  - neutral protection is impossible with Micrologic A, E
  - Masterpact equipped with Micrologic P or H
  - the current transformer for external neutral is necessary (the wiring diagram is identical to the one used for the residual earth-fault protection)
- Four pole circuit breaker:
  - Masterpact equipped with Micrologic A, E, P or H
  - the current transformer for external neutral is not necessary.

#### Zone selective interlocking

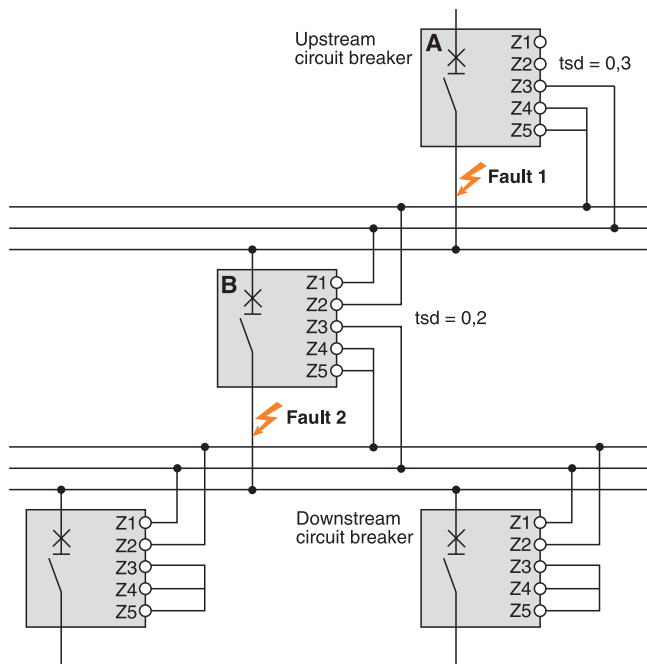
Zone-selective interlocking is used to reduce the electrodynamic forces exerted on the installation by shortening the time required to clear faults, while maintaining time discrimination between the various devices. A pilot wire interconnects a number of circuit breakers equipped with Micrologic A/E/P/H control units, as illustrated in the diagram above. The control unit detecting a fault sends a signal upstream and checks for a signal arriving from downstream. If there is a signal from downstream, the circuit breaker remains closed for the full duration of its tripping delay. If there is no signal from downstream, the circuit breaker opens immediately, regardless of the tripping-delay setting.

**Fault 1.**  
Only circuit breaker A detects the fault. Because it receives no signal from downstream, it opens immediately, regardless of its tripping delay set to 0.3.

**Fault 2.**  
Circuit breakers A and B detect the fault. Circuit breaker A receives a signal from B and remains closed for the full duration of its tripping delay set to 0.3. Circuit breaker B does not receive a signal from downstream and opens immediately, in spite of its tripping delay set to 0.2.

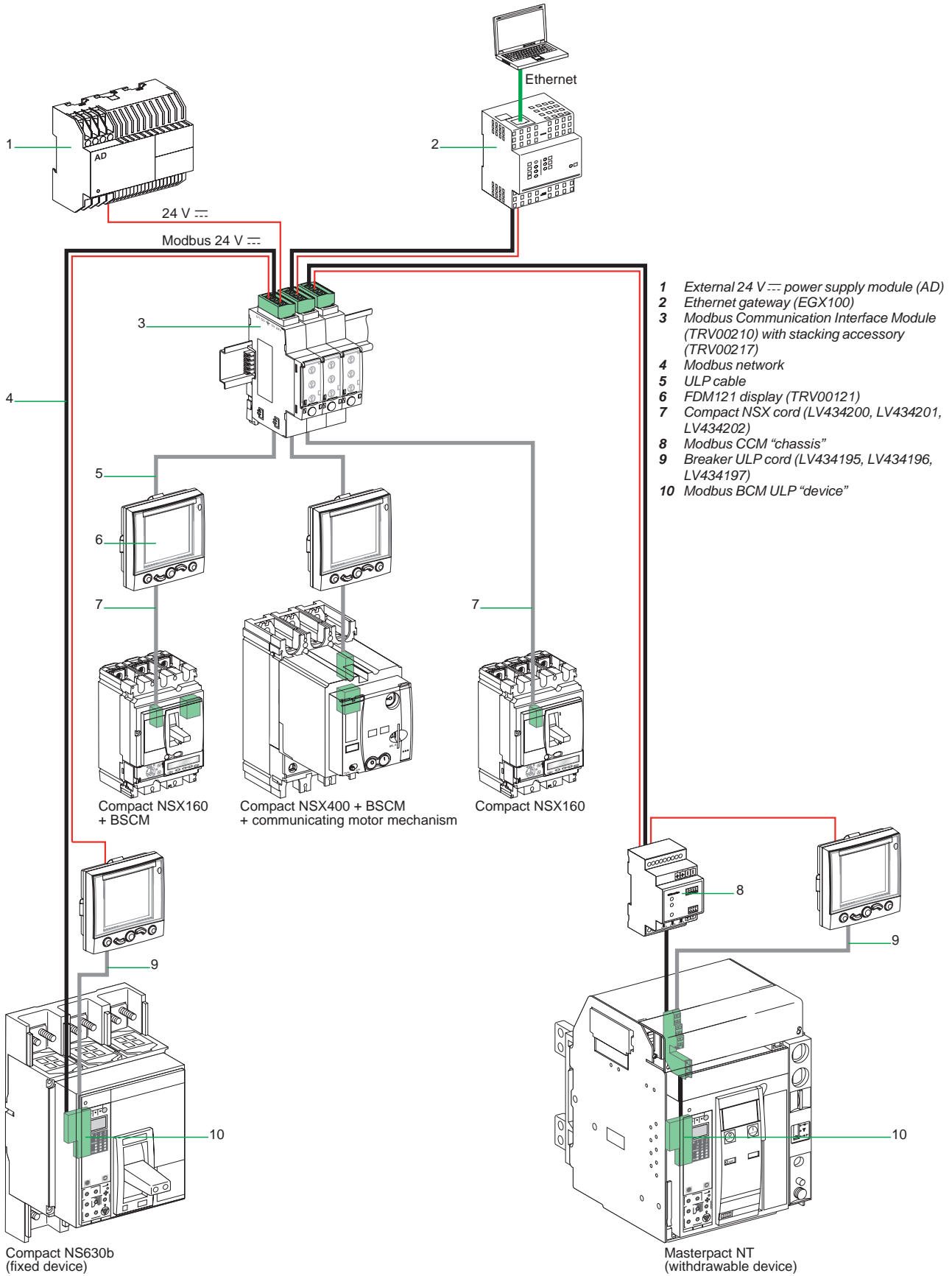
**Wiring**

- Maximum impedance: 2.7 Ω / 300 m.
- Capacity of connectors: 0.4 to 2.5 mm<sup>2</sup>.
- Wires: single or multicore.
- Maximum length: 3000 m.
- Limits to device interconnection:
  - the common ZSI - OUT (Z1) and the output ZSI - OUT (Z2) can be connected to a maximum of 10 upstream device
  - a maximum of 100 downstream devices may be connected to the common ZSI - IN (Z3) and to an input ZSI - IN CR (Z4) or GF (Z5).



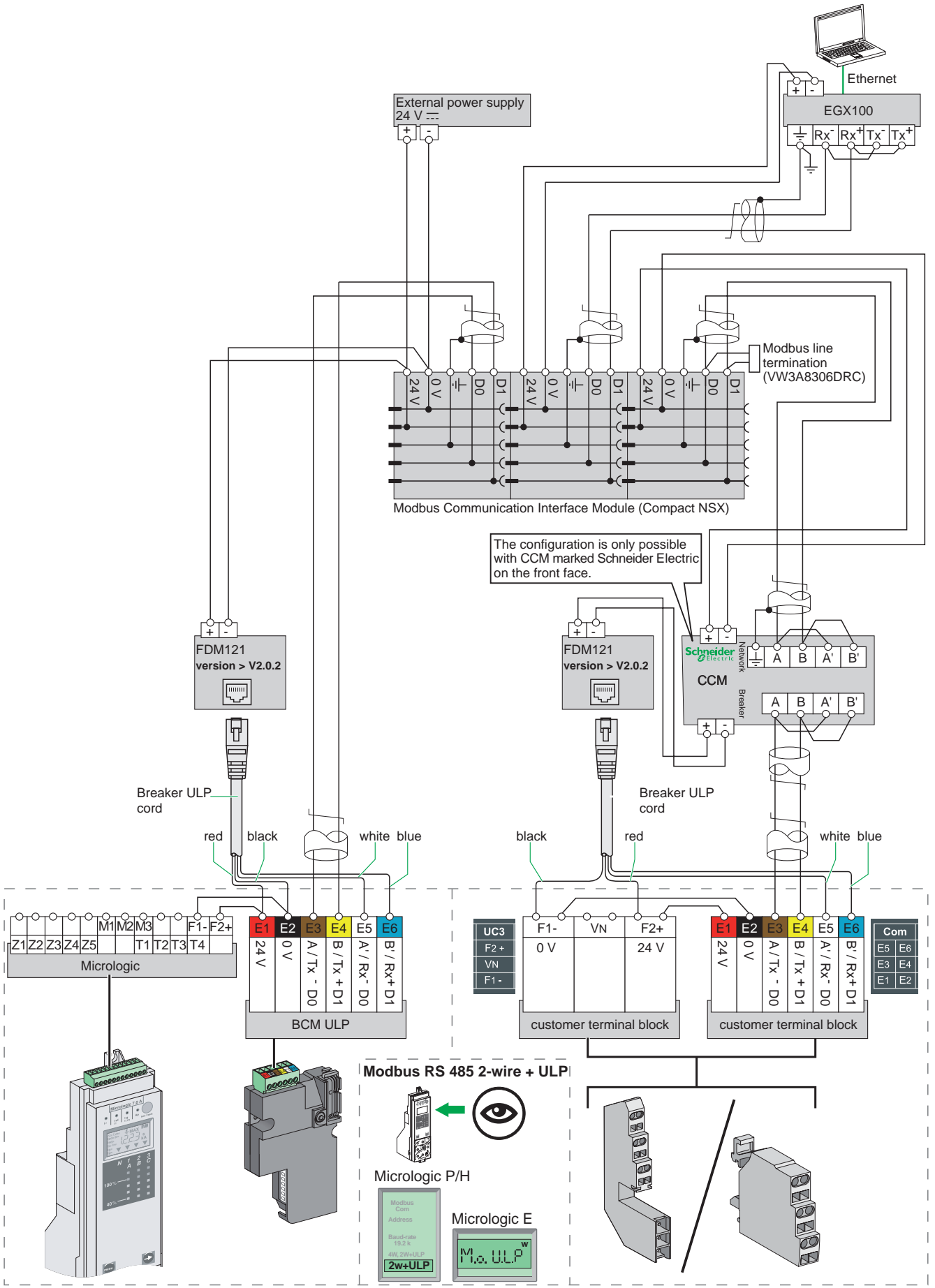
Connection of circuit breakers to the Modbus communication network

DBA01537 r6rs



# Masterpact NT and NW Communication

DB402146.eps



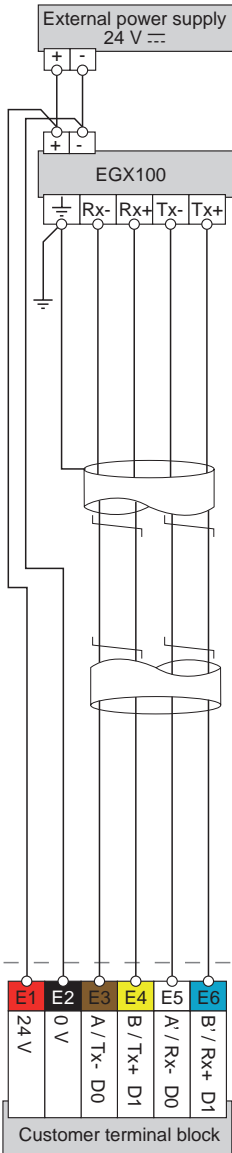
# Fixed, electrically operated Masterpact NT and NW

## Wiring of the COM option (with BCM ULP)

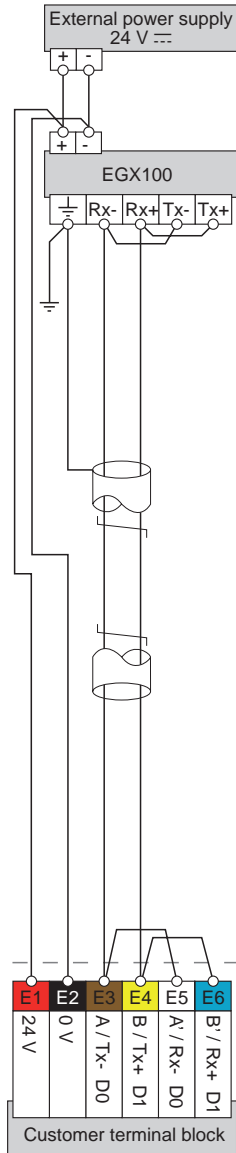
DB442079\_0905



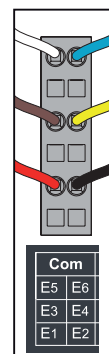
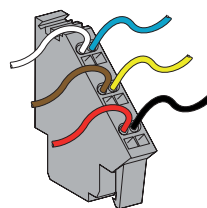
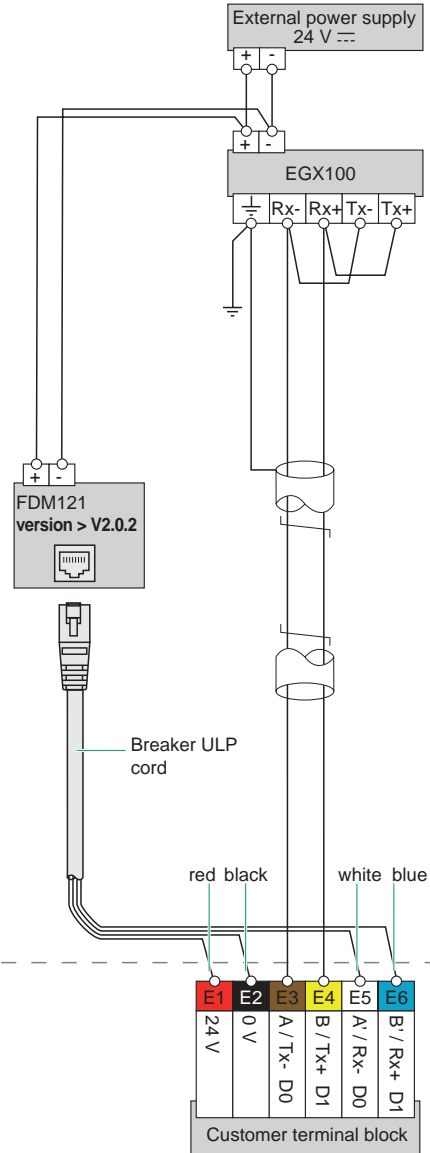
**A** Modbus RS 485 4-wire without ULP module



**A** Modbus RS 485 2-wire without ULP module



**B** Modbus RS 485 2-wire + ULP with ULP module

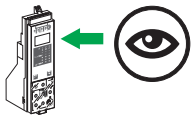




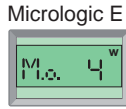
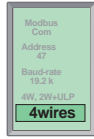
# Withdrawable Masterpact NT and NW

## Wiring of the COM option (with CCM)

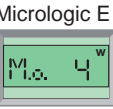
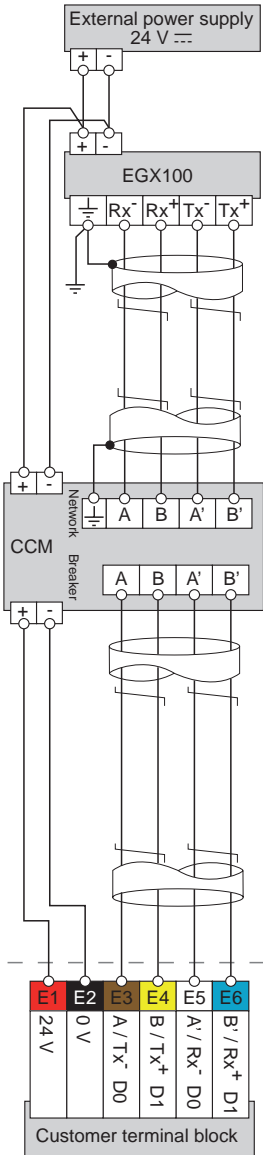
DB40281-eps



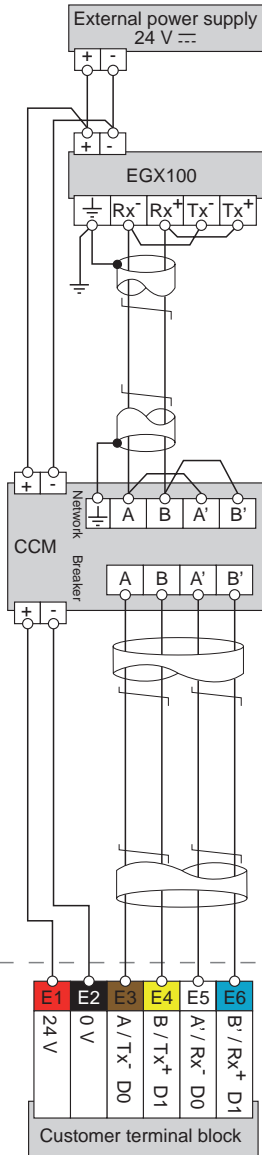
Micrologic P/H



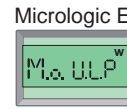
**A** Modbus RS 485 4-wire without ULP module



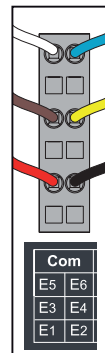
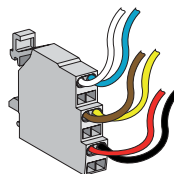
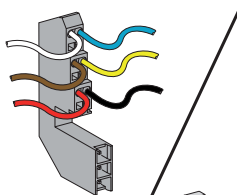
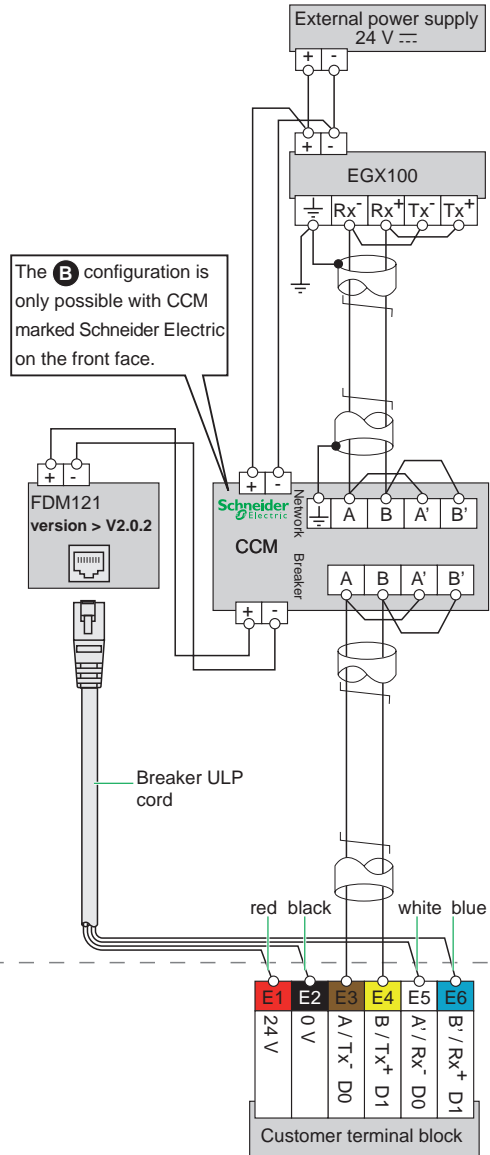
**A** Modbus RS 485 2-wire without ULP module



Micrologic P/H

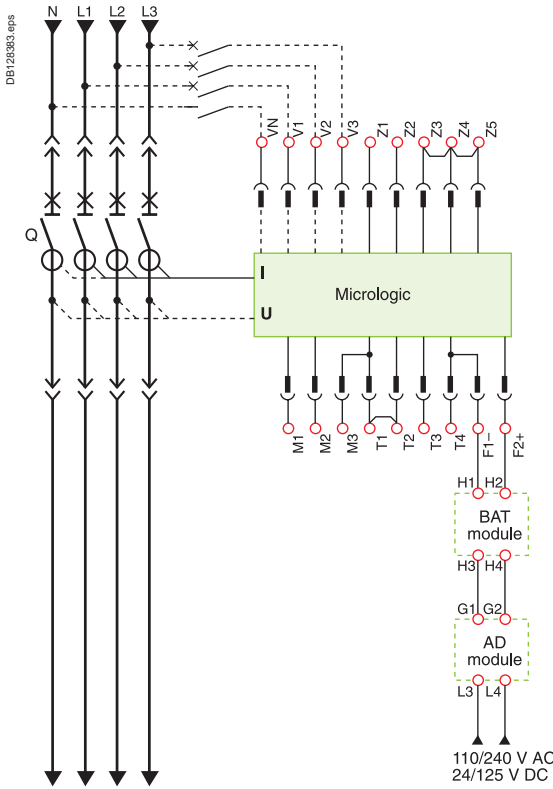


**B** Modbus RS 485 2-wire + ULP with ULP module



# Masterpact NT and NW

## 24 V DC external power supply AD module



- The 24 V DC external power-supply (AD module) for the Micrologic control unit (F1- F2+) is not required for basic protections LSIG.
- The 24 V DC external power-supply (AD module) for the BCM ULP communication module (E1-E2) is required.
- The 24 V DC external power-supply (AD module) for the FDM121 front display module (0 V +24) is required.
- The 24 V DC external power-supply (AD module) for the programmable contact M2C/M6C is required.
- The same 24 V DC external power-supply (AD module) can be connected to Micrologic control unit, BCM ULP and FDM121, M2C/M6C.
  - If voltage > 480 V AC or in an environment with a high level of electromagnetic disturbances, use separate power supply: 1 power supply for Micrologic (F1- F2+) and M2C/M6C, another power supply for BCM ULP and FDM121.
- With Micrologic A/E, it is recommended to connect 24 V DC external power-supply (AD module) to the Micrologic control unit (F1- F2+) in order to keep available the display and the energy metering, even if Current < 20 % In.

**Note:** in case of using the 24 V DC external power supply (AD module), maximum cable length between 24 V DC (G1, G2) and the control unit (F1-, F2+) must not exceed 10 meters.

The BAT battery module, mounted in series upstream of the AD module, ensures an uninterrupted supply of power if the AD module power supply fails.

The internal voltage taps are connected to the bottom side of the circuit breaker.

With Micrologic P/H, external voltage taps are possible using the PTE option.

With this option, the internal voltage taps are disconnected and the voltage taps are connected to terminals VN, V1, V2, V3.

The PTE option is required for voltages less than 220 V and greater than 690 V (in which case a voltage transformer is compulsory). For three-pole devices, the system is supplied with terminal VN connected only to the control unit (Micrologic P).

When the PTE option is implemented, the voltage measurement input must be protected against short-circuits. Installed as close as possible to the busbars, this protection function is ensured by a P25M circuit breaker (1 A rating) with an auxiliary contact (cat. no. 21104 and 21117).

This voltage measurement input is reserved exclusively for the control unit and must not ever be used to supply other circuits outside the switchboard.

### Connection

The maximum length for each conductor supplying power to the trip unit or M6C module is 10 m.

#### Do not ground F2+, F1-, or power supply output:

- the positive terminal (F2+) on the trip unit must not be connected to earth ground
- the negative terminal (F1-) on the trip unit must not be connected to earth ground
- the output terminals (- and +) of the 24 V DC power supply must not be grounded.

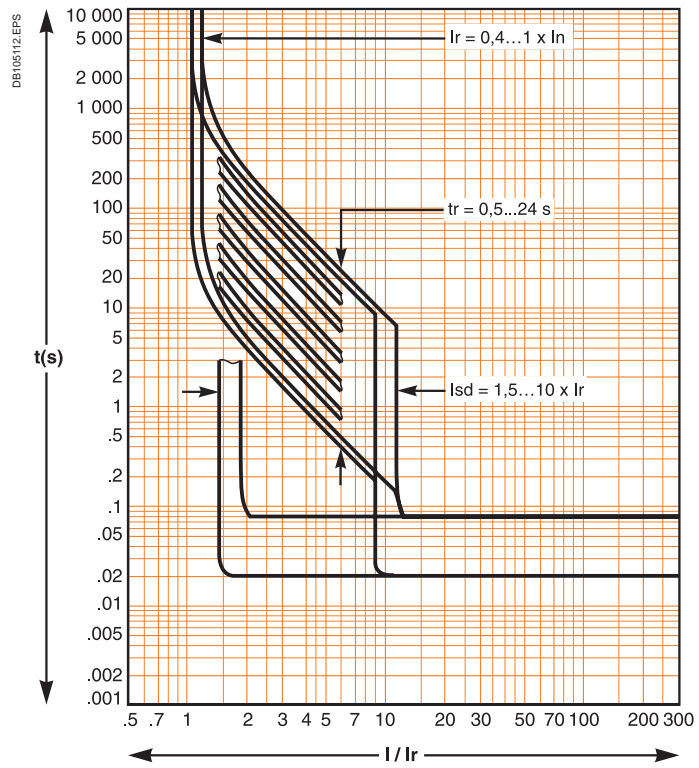
#### Reduce electromagnetic interference:

- the input and output wires of the 24 V DC power supply must be physically separated as much as possible
- if the 24 V DC power supply wires cross power cables, they must cross perpendicularly. If this is not physically possible, the power supply conductors must be twisted together
- power supply conductors must be cut to length. Do not loop excess conductor.

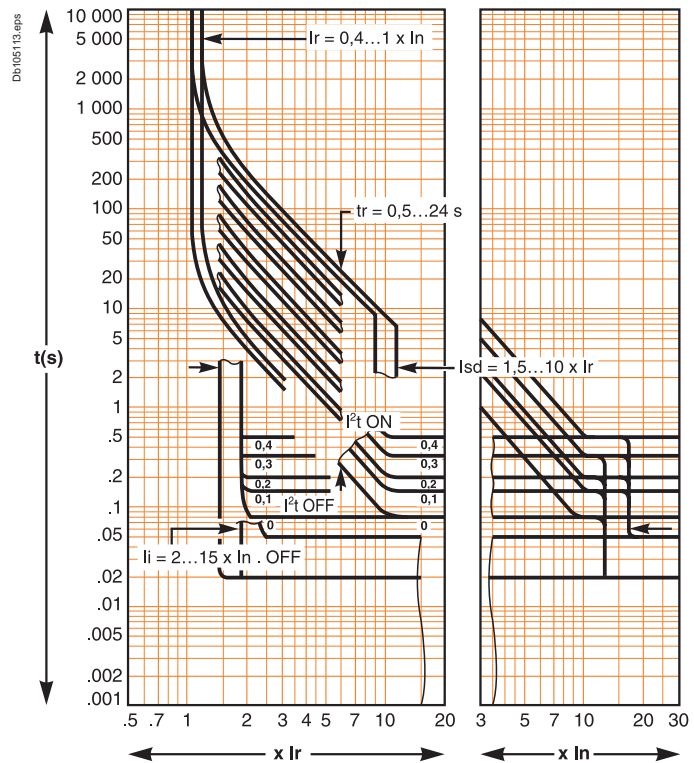
<i>Presentation</i>	2
<i>Functions and characteristics</i>	A-1
<i>Installation recommendations</i>	B-1
<i>Dimensions and connection</i>	C-1
<i>Electrical diagrams</i>	D-1
<b>Tripping curves</b>	<b>E-2</b>
<hr/>	
<b>Limitation curves</b>	
Current limiting	E-4
Energy limiting	E-5
<i>Catalogue numbers and order form</i>	F-1

# Tripping curves

## Micrologic 2.0

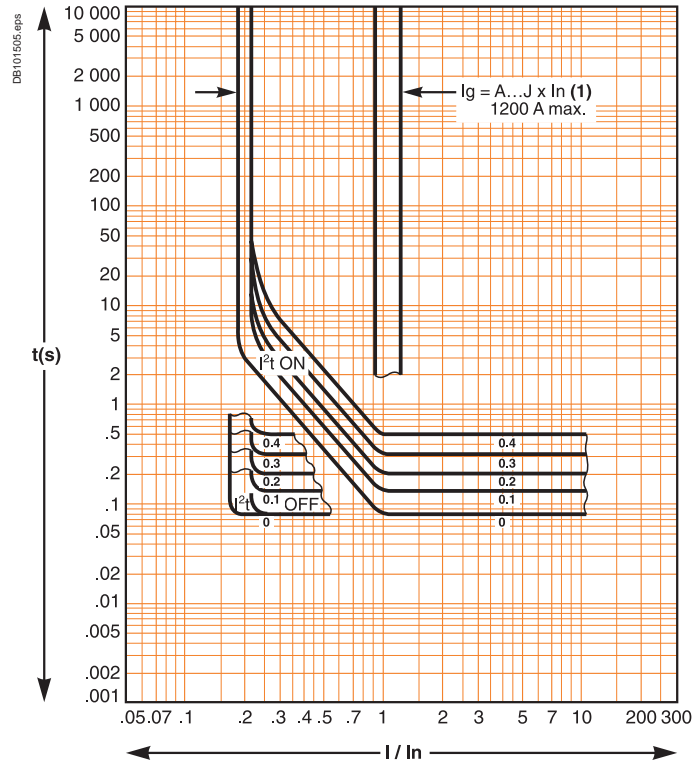


## Micrologic 5.0, 6.0, 7.0



# Tripping curves

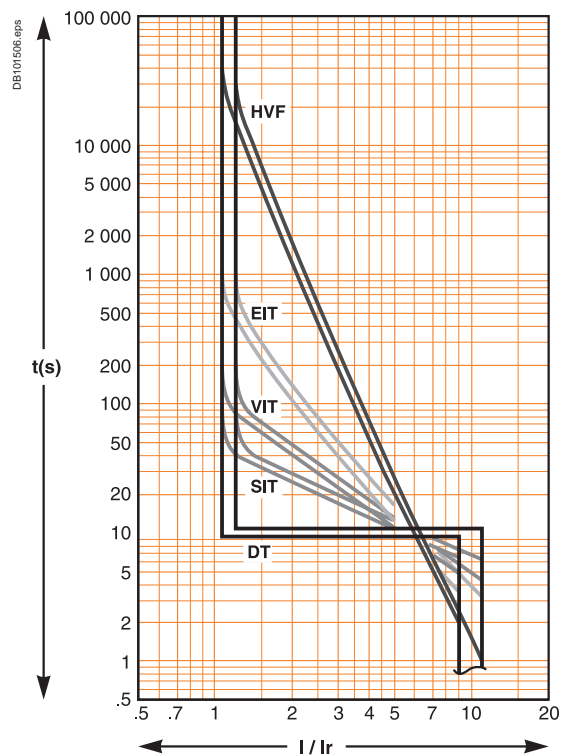
## Earth fault protection (Micrologic 6.0)



(1)

$I_g = I_n \times \dots$	A	B	C	D	E	F	G	H	I
$I_n < 400 \text{ A}$	0.3	0.3	0.4	0.5	0.6	0.7	0.8	0.9	1
$400 \text{ A} \leq I_n \leq 1200 \text{ A}$	0.2	0.3	0.4	0.5	0.6	0.7	0.8	0.9	1
$I_n > 1200 \text{ A}$	500	640	720	800	880	960	1040	1120	1200

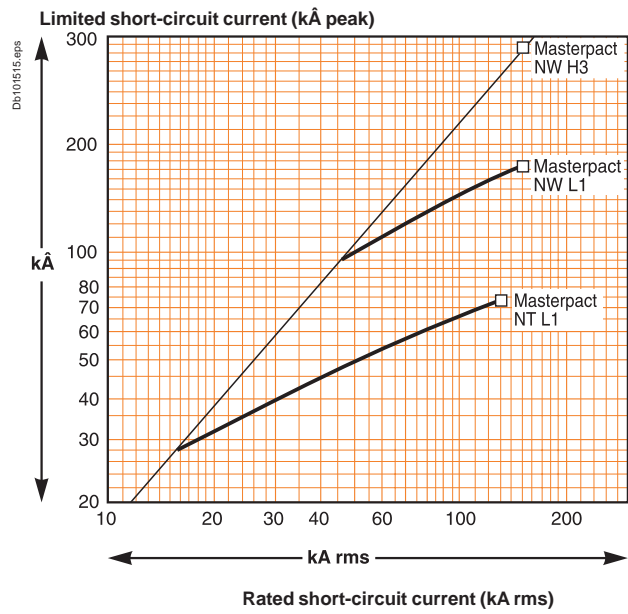
## IDMTL curve (Micrologic P and H)



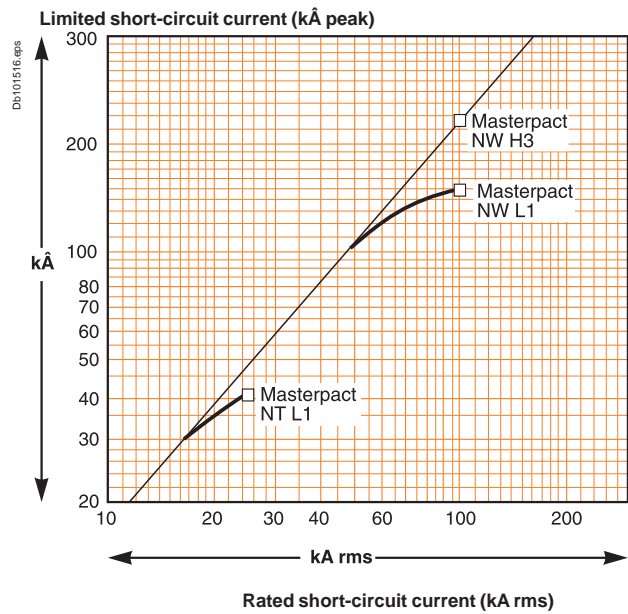
# Limitation curves

## Current limiting

### Voltage 380/415/440 V AC



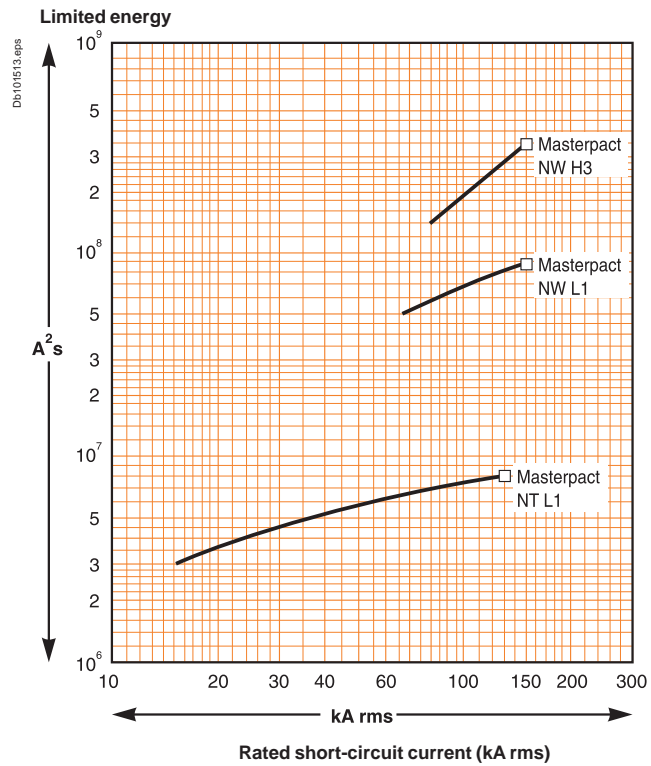
### Voltage 660/690 V AC



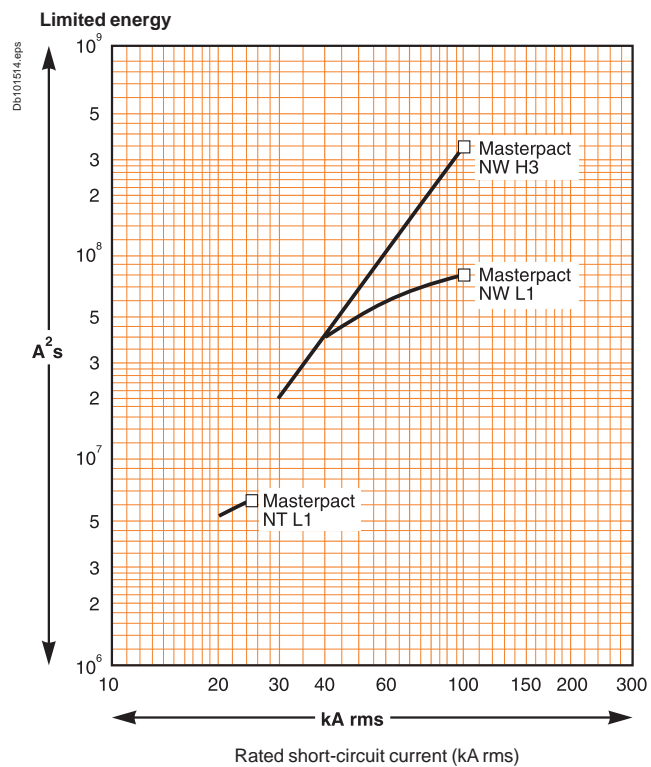
# Limitation curves

## Energy limiting

### Voltage 380/415/440 V AC



### Voltage 660/690 V AC







<i>Presentation</i>	2
<i>Functions and characteristics</i>	A-1
<i>Installation recommendations</i>	B-1
<i>Dimensions and connection</i>	C-1
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<b>Masterpact NT and NW</b>	<b>F-24</b>

To replace a Masterpact M with a Masterpact NW, order a retrofit device (without connections) and select a set of connectors corresponding to the replaced device.

The Masterpact NW is installed in exactly the same place as the old Masterpact M device, without any modifications required on the switchboard.

### Horizontal rear connection

Device to be replaced		Connection to be ordered			
<b>Masterpact M08 to M12</b>					
Type N1/NI					
		3P		4P	
Top	3 x	48951	4 x	48951	
Bottom	3 x	48964	4 x	48964	
Type H1/H2/HI/HF					
Top	3 x	48954	4 x	48954	
Bottom	3 x	48965	4 x	48965	
<b>Masterpact M16</b>					
Type N1/NI/H1/H2/HI/HF					
Top	3 x	48954	4 x	48954	
Bottom	3 x	48965	4 x	48965	
<b>Masterpact M20 and M25</b>					
Type N1/NI/H1/H2/HI/HF					
Top	3 x	48957	4 x	48957	
Bottom	3 x	48958	4 x	48958	
<b>Masterpact M32</b>					
Type H1/H2/HI/HF					
Top	1 x	48962	1 x	48960	
Bottom	1 x	48961	1 x	48960	

(\*) Please contact U2R (Retrofit Replacement Unit).

To replace a Masterpact M with a Masterpact NW, order a retrofit device (without connections) and select a set of connectors corresponding to the replaced device.

The Masterpact NW is installed in exactly the same place as the old Masterpact M device, without any modifications required on the switchboard.

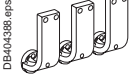

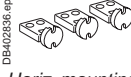
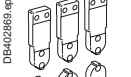
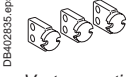
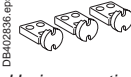
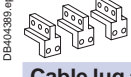
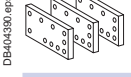
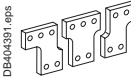

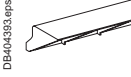
### Vertical rear connection

Device to be replaced		Connection to be ordered	
<b>Masterpact M08 to M12</b>			
Type N1/NI			
		3P	4P
Top	3 x	48966	4 x 48966
Bottom	3 x	48966	4 x 48966
Type H1/H2/HI/HF/L1			
Top	3 x	48969	4 x 48969
Bottom	3 x	48969	4 x 48969
<b>Masterpact M16</b>			
Type N1/NI/H1/H2/HI/HF/L1			
Top	3 x	48969	4 x 48969
Bottom	3 x	48969	4 x 48969
<b>Masterpact M20 and M25</b>			
Type N1/NI/H1/H2/HI/HF			
Top	3 x	48970	4 x 48970
Bottom	3 x	48970	4 x 48970
<b>Masterpact M32</b>			
Type H1/H2/HI/HF/M20/L1			
Top	1 x	48974	1 x 48978
Bottom	1 x	48974	1 x 48978

### Horizontal rear connection

Device to be replaced		Connection to be ordered	
<b>Masterpact M08 to M12</b>			
Type N1/NI			
		3P	4P
Top	3 x	48951	4 x 48951
Bottom	3 x	48964	4 x 48964
Type H1/H2/HI/HF/L1			
Top	3 x	48954	4 x 48954
Bottom	3 x	48965	4 x 48965
<b>Masterpact M16</b>			
Type N1/NI/H1/H2/HI/HF/L1			
Top	3 x	48954	4 x 48954
Bottom	3 x	48965	4 x 48965
<b>Masterpact M20 and M25</b>			
Type N1/NI/H1/H2/HI/HF			
Top	3 x	48957	4 x 48957
Bottom	3 x	48958	4 x 48958
<b>Masterpact M32 neutral on left-hand side</b>			
Type H1/H2/HI/HF/M20/L1			
Top	1 x	48973	1 x 48976
Bottom	1 x	48973	1 x 48977
<b>Masterpact M32 neutral on right-hand side</b>			
Type H1/H2/HI/HF/M20/L1			
Top	1 x	48973	1 x 48977
Bottom	1 x	48973	1 x 48976

(\*) Please contact U2R (Retrofit Replacement Unit).

Connection		3P	4P	
<b>Fixed circuit breakers</b>				
<b>Front connection / Replacement kit (3 or 4 parts)</b>				
	Top or bottom	250/630-1600 A	47069	47070
	Installation manual		47102	
<b>Rear connection (vertical or horizontal mounting) / Replacement kit (3 or 4 parts)</b>				
 		250/630-1600 A	33584	33585
	Vert. mounting.	Horiz. mounting.	Installation manual	
			47102	
<b>Drawout circuit breakers</b>				
<b>Front connection / Replacement kit (6 or 8 parts)</b>				
	Top and bottom	250/630-1600 A	33588	33589
	Installation manual		47102	
<b>Rear connection (vertical or horizontal mounting) / Replacement kit (3 or 4 parts)</b>				
 		250/630-1600 A	33586	33587
	Vert. mounting.	Horiz. mounting.	Installation manual	
			47102	
<b>Connection accessories</b>				
<b>Vertical connection adapters 250/630-1600 A / Replacement kit (3 or 4 parts)</b>				
	For fixed and drawout front-connected circuit breakers		33642	33643
	Installation manual		47102	
<b>Cable lug adapters 250/630-1600 A / Replacement kit (3 or 4 parts)</b>				
	For fixed and drawout front-connected circuit breakers		33644	33645
	Installation manual		47102	
<b>Spreaders / Replacement kit 250/630-1600 A (3 or 4 parts)</b>				
	For fixed and drawout front and rear-connected circuit breakers		33622	33623
	Installation manual		47102	
<b>Interphase barriers / Replacement kit (3 or 4 parts)</b>				
	For fixed and drawout front and rear-connected circuit breakers		33648	33648
	For drawout rear-connected circuit breakers		33768	33768
	Installation manual		47102	
<b>Arc chute screen (1 part)</b>				
	For fixed front-connected circuit breakers		47335	47336
	Installation manual		47102	

### Replacement parts for Micrologic control units

#### Long-time rating plug (limits setting range for higher accuracy) / 1 part

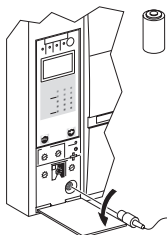
DB404394.eps



Standard	0.4 at 1 x Ir	33542
Low-setting option	0.4 at 0.8 x Ir	33543
High-setting option	0.8 at 1 x Ir	33544
Without long-time protection	off	33545

#### Battery + cover

DB404395.eps

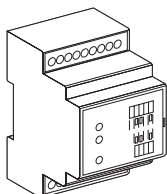


Battery (1 part)		33593
Cover (1 part)	For Micrologic A, E	33592
	For Micrologic P and H	47067

### Communication option

#### Chassis

DB404396.eps

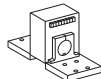


Modbus COM		64915
6 wires terminal drawout (1 part)		33099
6 wires terminal fixed (1 part)		47075
Installation manual		33088

#### External sensors

##### External sensor for earth-fault protection (TCE) / 1 part

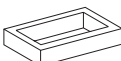
DB404397.eps



Sensor rating	400/1600 A	33576
---------------	------------	-------

##### Source ground return (SGR) earth-fault protection / 1 part

DB404398.eps



External sensor (SGR)		33579
MDGF summing module		48891

##### Rectangular sensor for earth-leakage protection + Vigi cable / 1 part

DB404392.eps



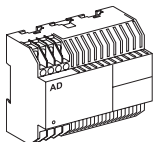
280 mm x 115 mm		33573
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##### Vigi cable or external voltage cable / 1 part

Vigi cable or external voltage cable (1 part)		47090
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#### External power supply module (AD) / 1 part

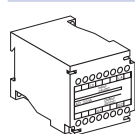
DB105360.eps



24-30 V DC	54440
48-60 V DC	54441
100-125 V DC	54442
110-130 V AC	54443
200-240 V AC	54444
380-415 V AC	54445

#### Battery module (BAT) / 1 part

DB404394.eps



1 battery	24 V DC	54446
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#### Test equipments / 1 part

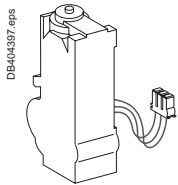
DB404396.eps



Hand held test kit (HHTK)		33594
Full function test kit (FFTK)		33595
Test report edition come from FFTK		34559
FFTK test cable 2 pin for STR trip unit		34560
FFTK test cable 7 pin for Micrologic trip unit		33590

### Remote operation

#### Gear motor

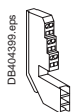


#### MCH (1 part)

AC 50/60 Hz	48 V	33186
	100/130 V	33176
	200/240 V	33177
	277/415 V	33179
	440/480 V	33179
	+ resistor	33193
DC	24/30 V	33185
	48/60 V	33186
	100/125 V	33187
	200/250 V	33188
Terminal block (1 part)	For fixed circuit breaker	47074
	For drawout circuit breaker	33098



Fixed.

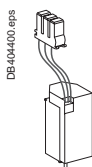


Drawout.

Installation manual

47103

#### Closing and opening release (XF or MX)



#### Standard coil (1 part)

AC 50/60 Hz	12 V DC	33658
	24/30 V DC, 24 V AC	33659
DC	48/60 V DC, 48 V AC	33660
	100/130 V AC/DC	33661
	200/250 V AC/DC	33662
	277 V AC	33663
	380/480 V AC	33664

#### Communicating coil (1 part)

AC 50/60 Hz	12 V DC	33032
	24/30 V DC, 24 V AC	33033
DC	48/60 V DC, 48 V AC	33034
	100/130 V AC/DC	33035
	200/250 V AC/DC	33036
	277 V AC	33037
	380/480 V AC	33038
	Terminal block (1 part)	For fixed circuit breaker
	For drawout circuit breaker	33098



Fixed.

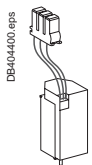


Drawout.

Installation manual

47103

#### Undervoltage release MN

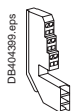


#### Undervoltage release (1 part)

AC 50/60 Hz	24/30 V DC, 24 V AC	33668
	48/60 V DC, 48 V AC	33669
DC	100/130 V AC/DC	33670
	200/250 V AC/DC	33671
	380/480 V AC	33673
	Terminal block (1 part)	For fixed circuit breaker
	For drawout circuit breaker	33098



Fixed.

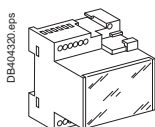


Drawout.

Installation manual

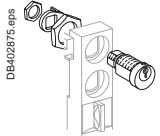
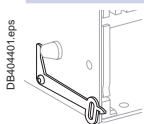

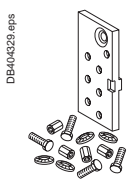
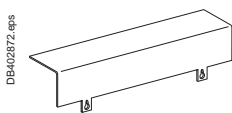
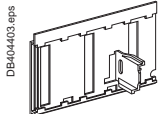
47103

#### MN delay unit

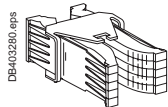


#### MN delay unit (1 part)

		R (non-adjustable)	Rr (adjustable)
AC 50/60 Hz	48/60 V AC/DC		33680
	100/130 V AC/DC	33684	33681
DC	200/250 V AC/DC	33685	33682
	380/480 V AC/DC		33683
Installation manual			47103

Chassis locking			
<b>"Disconnected" position locking / 1 part</b>			
	<b>By padlocks</b>		Standard
	<b>By Profalux keylocks</b>		
	Profalux	1 lock with 1 key + adaptation kit	64909
		2 locks 1 key + adaptation kit	64910
		2 locks 2 different keys + adaptation kit	64911
	1 keylock Profalux (without adaptation kit):	identical key not identified combination	33173
		identical key identified 215470 combination	33174
		identical key identified 215471 combination	33175
	<b>By Ronis keylocks</b>		
	Ronis	1 lock with 1 key + adaptation kit	64912
		2 locks 1 key + adaptation kit	64913
		2 locks 2 different keys + adaptation kit	64914
	1 keylock Ronis (without adaptation kit):	identical key not identified combination	33189
		identical key identified EL24135 combination	33190
		identical key identified EL24153 combination	33191
identical key identified EL24315 combination		33192	
Adaptation kit (without keylock):	adaptation kit Profalux	33769	
	adaptation kit Ronis	33770	
	adaptation kit Castell	33771	
	adaptation kit Kirk	33772	
Installation manual			47104
<b>Door interlock / 1 part</b>			
	Right and left-hand side of chassis (VPECD or VPECG)		33172
	Installation manual		
<b>Racking interlock / 1 part</b>			
	Racking interlock (VPOC)		33788
	Installation manual		
<b>Breaker mismatch protection / 1 part</b>			
	Breaker mismatch protection (VDC)		33767
	Installation manual		
<b>Chassis accessories</b>			
<b>Auxiliary terminal shield (CB) / 1 part</b>			
	Terminal shield	3P	33763
		4P	33764
	Installation manual		
<b>Safety shutters + locking / 1 part</b>			
	Safety shutters (VO)	3P	33765
		4P	33766
	Installation manual		
<i>Note: the locking of safety shutters is integrated.</i>			

## Clusters



DB403280.eps

1 disconnecting contact cluster for chassis (see table below) 1 part

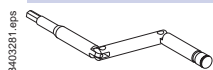
64906

**Table : number of clusters required for the different chassis models**

Chassis rating (A)	Masterpact NT	
	3P	4P
250	12	18
630	12	18
800	12	18
1000	12	18
1250	12	18
1600	18	24

**Note:** the minimum order is 6 parts.

## Racking handle / 1 part



DB403281.eps

Racking handle

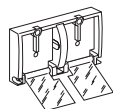
47098



### Circuit breaker locking

#### Pushbutton locking device / 1 part

DB404337.eps

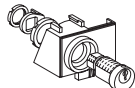


By padlocks 33897

Installation manual 47103

#### OFF position locking / 1 part

DB402882.eps



**By padlocks + BPFE support** 47514

**By Profalux keylocks + BPFE support**

Profalux 1 lock with 1 key + adaptation kit 64918

2 locks 1 key + adaptation kit 64919

1 keylock Profalux identical key not identified combination 33173

(without adaptation kit): identical key identified 215470 combination 33174

identical key identified 215471 combination 33175

**By Ronis keylocks + BPFE support**

Ronis 1 lock with 1 key + adaptation kit 64920

2 locks 1 key + adaptation kit 64921

1 keylock Ronis identical key not identified combination 33189

(without adaptation kit): identical key identified EL24135 combination 33190

identical key identified EL24153 combination 33191

identical key identified EL24315 combination 33192

Adaptation kit (without keylock): adaptation kit Profalux 47515

adaptation kit Ronis 47516

adaptation kit Kirk 47517

adaptation kit Castell 47518

Installation manual 47103

### Other circuit breaker accessories

#### Mechanical operation counter / 1 part

DB125817.eps

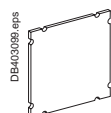
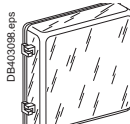
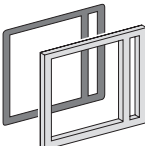


Operation counter CDM 33895

Installation manual 47103

#### Escutcheon and accessories / 1 part

DB403097.eps



	Fixed	Drawout
Escutcheon	33718	33857
Transparent cover (IP54)		33859
Escutcheon blanking plate		33858

Escutcheon

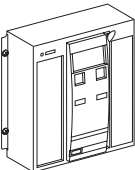
Cover

Blanking plate

Installation manual 47103

#### Front cover (3P / 4P) / 1 part

DB404404.eps



Front cover 47094

Installation manual 47103

#### Spring charging handle / 1 part

DB404405.eps

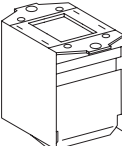


Spring charging handle 47092

Installation manual 47103

#### Arc chute for Masterpact NT / 1 part

DB404406.eps



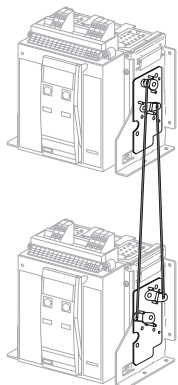
		3P	4P
Type H1/H2	3 x	47095	4 x 47095
Type L1	3 x	47096	4 x 47096

Installation manual 47103

### Mechanical interlocking for source changeover

#### Interlocking using connecting rods

DB40407.eps



Complete assembly with 2 adaptation fixtures + rods

2 Masterpact NT fixed devices

33912

2 Masterpact NT drawout devices

33913

**Note:** the installation manual is enclosed.

#### Interlocking using cables <sup>(1)</sup>

Choose 2 adaptation fixtures (1 for each breaker) + 1 set of cables

1 adaptation fixture for Masterpact NT fixed devices

33200

1 adaptation fixture for Masterpact NT drawout devices

33201

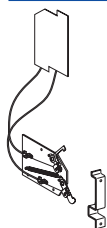
1 set of 2 cables

33209

<sup>(1)</sup> Can be used with any combination of NT or NW, fixed or drawout devices.

#### Cable-type door interlock

DB40287.eps















1 complete assembly for Masterpact NT fixed devices

33920

1 complete assembly for Masterpact NT drawout devices

33921

**Note:** the installation manual is enclosed.

Indication contacts			
<b>ON/OFF indication contacts (OF) / 1 part</b>			
 	Changeover contacts (6 A - 240 V)	47076	
	1 low-level OF to replace 1 standard OF (4 max.)	47077	
	Wiring	47074	
		For drawout circuit breaker	33098
	Installation manual	47103	
<b>“Fault trip” indication contacts (SDE) / 1 part</b>			
 	1 additional SDE (5 A - 240 V)	47078	
	1 additional low-level SDE	47079	
	Wiring	47074	
		For fixed circuit breaker	33098
	Installation manual	47103	
<b>“Ready to close” contact (1 max.) / 1 part</b>			
 	1 changeover contact (5 A - 240 V)	PF	
	1 low-level changeover contact	47080	
	Wiring	47081	
		For fixed circuit breaker	47074
	Installation manual	33098	
	For drawout circuit breaker	47103	
<b>Electrical closing pushbutton / 1 part</b>			
 	1 pushbutton	BPFE	
		64917	
	Installation manual	47103	
<b>Carriage switches (connected / disconnected / test position) / 1 part</b>			
 	<b>Changeover contacts (6 A - 240 V)</b>		
	1 connected position contact (3 max.)	33170	
	1 test position contact (1 max.)	33170	
	1 disconnected position contact (2 max.)	33170	
	<b>And/or low-level changeover contacts</b>		
	1 connected position contact (3 max.)	33171	
	1 test position contact (1 max.)	33171	
	1 disconnected position contact (2 max.)	33171	
<b>Auxiliary terminals for chassis alone</b>			
 	3 wire terminal (1 part), terminal block (1 part)	33098	
	Jumpers (10 parts)	47900	
	Installation manual	47104	

<b>Instructions</b>		
Chassis accessories		<b>47104</b>
Circuit breaker accessories		<b>47103</b>
Fixed and drawout circuit breaker		<b>47102</b>
Micrologic user manual	20/50 (French)	<b>33076</b>
	20/50 (English)	<b>33077</b>
	2A/7A (French)	<b>33079</b>
	2A/7A (English)	<b>33080</b>
	2E/6E (French)	<b>33079</b>
	2E/6E (English)	<b>33080</b>
	5P/7P (French)	<b>33082</b>
	5P/7P (English)	<b>33083</b>
	5H/7H (French)	<b>33085</b>
	5H/7H (English)	<b>33086</b>
NT user manual	French	<b>47106</b>
	English	<b>47107</b>
Modbus communication notice for manual		<b>33088</b>

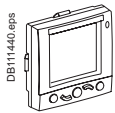
## Portable data acquisition

### Masterpact GetnSet (\*)

Masterpact GetnSet product with battery and accessories	48789
Spare battery for Masterpact GetnSet product	48790
Spare cable for Masterpact GetnSet product	48791

## Monitoring and control

### ULP display module (1)



Switchboard front display module FDM121	TRV00121
FDM mounting accessory (diameter 22 mm)	TRV00128

### ULP wiring accessories



Breaker ULP cord L = 0.35 m	LV434195
Breaker ULP cord L = 1.3 m	LV434196
Breaker ULP cord L = 3 m	LV434197



10 Modbus line terminators	VW3A8306DRC (2)
----------------------------	-----------------



5 RJ45 connectors female/female	TRV00870
---------------------------------	----------



10 ULP line terminators	TRV00880
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10 RJ45/RJ45 male cord L = 0.3 m	TRV00803
10 RJ45/RJ45 male cord L = 0.6 m	TRV00806
5 RJ45/RJ45 male cord L = 1 m	TRV00810
5 RJ45/RJ45 male cord L = 2 m	TRV00820
5 RJ45/RJ45 male cord L = 3 m	TRV00830
1 RJ45/RJ45 male cord L = 5 m	TRV00850

## Ethernet gateway

RS485/Ethernet	EGX100MG/EGX300 (*)
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(1) For measurement display with Micrologic A, E, P and H.

(2) See Telemecanique catalogue.

(\*) Consult us.

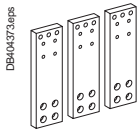
## Connection

3P

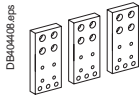
4P

### Fixed circuit breakers

#### Front connection / Replacement kit (3 or 4 parts)



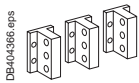
800-1600 A	Top	47990	47991
2000/3200 A	Top	47992	47993



800-1600 A	Bottom	47932	47933
2000/3200 A	Bottom	47942	47943

Installation manual		47950	
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#### Rear connection (vertical or horizontal mounting) / Replacement kit (3 or 4 parts)

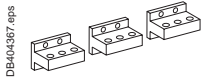


800-2000 A	Vertical	47964	47965
	Horizontal	47964	47965

2500/3200 A	Vertical	47966	47967
	Horizontal	47966	47967

#### Vertical mounting

4000 A	Vertical	47968	47969
	Horizontal	47970	47971



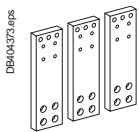
4000b/5000 A	Vertical	2x 47966	2x 47967
	Horizontal	2x 47966	2x 47967

#### Horizontal mounting

6300 A	Vertical	2x 47968	2x 47969
Installation manual		47950	

### Drawout circuit breakers

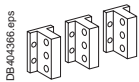
#### Front connection / Replacement kit (3 or 4 parts)



800-1600 A	Top or bottom	47960	47961
2000/3200 A	Top or bottom	47962	47963

Installation manual		47950	
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#### Rear connection (vertical or horizontal mounting) / Replacement kit (3 or 4 parts)

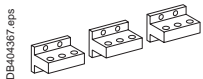


800-2000 A types N1/H1/H2	Vertical	47964	47965
800-1600 A types H3/L1	Horizontal	47964	47965

2500/3200 A types H1/H2	Vertical	47966	47967
2000/3200 A types H3/L1	Horizontal	47966	47967

#### Vertical mounting

4000 A	Vertical	47968	47969
	Horizontal	47970	47971



4000b/5000 A	Vertical	2x 47966	2x 47967
	Horizontal	2x 47966	2x 47967

#### Horizontal mounting

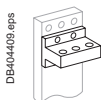
6300 A	Vertical	2x 47968	2x 47969
Installation manual		47950	

## Connection accessories

3P

4P

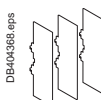
#### Disconnectable front-connection adapter for fixed circuit breaker (3 or 4 parts)



1600 A	48464	48466
2000/3200 A	48465	48467

Installation manual	Notice inside the kit
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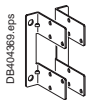
#### Interphase barriers / Replacement kit (3 parts)



For fixed rear-connected circuit breaker	48599	48599
For drawout rear-connected circuit breaker	48600	48600

Installation manual	47950
---------------------	-------

#### Additional support brackets for mounting on a backplate



For fixed rear-connected circuit breaker (2 parts)	47829
--	-------

### Grounding kit KTM



Grounding kit for Masterpact NW fixed	
Side plate kit	48556
Device earthing kit	48557
Grounding kit for Masterpact NW drawout	48557

### Replacement parts for Micrologic control units

#### Long-time rating plug (limits setting range for higher accuracy) / 1 part

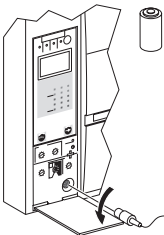
DB404394.eps



Standard	0.4 at 1 x Ir	33542
Low-setting option	0.4 at 0.8 x Ir	33543
High-setting option	0.8 at 1 x Ir	33544
Without long-time protection	off	33545

#### Battery + cover

DB404395.eps

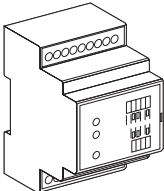


Battery (1 part)		33593
Cover (1 part)	For Micrologic A, E	33592
	For Micrologic P and H	47067

### Communication option

#### Chassis

DB404396.eps



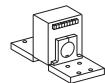
Modbus COM		64915
6 wires terminal drawout (1 part)		47850
6 wires terminal fixed (1 part)		47075

Installation manual		33088
---------------------	--	-------

#### External sensors

##### External sensor for earth-fault protection (TCE) / 1 part

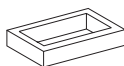
DB404391.eps



Sensor rating	400/2000 A	34035
	1000/4000 A	34036
	4000/6300 A	48182

##### Source ground return (SGR) earth-fault protection / 1 part

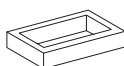
DB404392.eps



External sensor (SGR)		33579
MDGF summing module		48891

##### Rectangular sensor for earth-leakage protection + Vigi cable / 1 part (up to 3200 A)

DB404392.eps



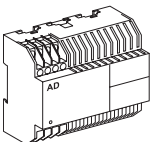
	280 mm x 115 mm	33573
	470 mm x 160 mm	33574

##### Vigi cable or external voltage cable / 1 part

Vigi cable or external voltage cable		47090
--------------------------------------	--	-------

##### External power supply module (AD) / 1 part

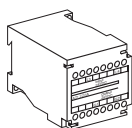
DB105390.eps



	24-30 V DC	54440
	48-60 V DC	54441
	100-125 V DC	54442
	110-130 V AC	54443
	200-240 V AC	54444
	380-415 V AC	54445

##### Battery module (BAT) / 1 part

DB404394.eps



1 battery	24 V DC	54446
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##### Test equipments / 1 part

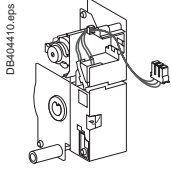
DB404396.eps



Hand held test kit (HHTK)		33594
Full function test kit (FFTK)		33595
Test report edition come from FFTK		34559
FFTK test cable 2 pin for STR trip unit		34560
FFTK test cable 7 pin for Micrologic trip unit		33590

### Remote operation

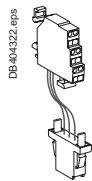
#### Gear motor



DB404410.eps

#### MCH (1 part)

AC 50/60 Hz	48 V	47889
	100/130 V	47893
	200/240 V	47894
	250/277 V	47895
	380/415 V	47896
	440/480 V	47897
DC	24/30 V	47888
	48/60 V	47889
	100/125 V	47890
	200/250 V	47891
Terminal block (1 part)	For fixed circuit breaker	47074
	For drawout circuit breaker	47849



DB404322.eps



DB404398.eps

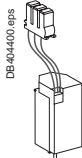
Fixed.

Drawout.

Installation manual

47951

#### Closing and opening release (XF or MX)



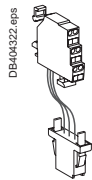
DB404400.eps

#### Standard coil (1 part)

AC 50/60 Hz	12 V DC	33658
	24/30 V DC, 24 V AC	33659
DC	48/60 V DC, 48 V AC	33660
	100/130 V AC/DC	33661
	200/250 V AC/DC	33662
	277 V AC	33663
	380/480 V AC	33664

#### Communicating coil (1 part)

AC 50/60 Hz	12 V DC	33032
	24/30 V DC, 24 V AC	33033
DC	48/60 V DC, 48 V AC	33034
	100/130 V AC/DC	33035
	200/250 V AC/DC	33036
	277 V AC	33037
	380/480 V AC	33038
	Terminal block (1 part)	For fixed circuit breaker
	For drawout circuit breaker	47849



DB404322.eps



DB404398.eps

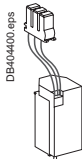
Fixed.

Drawout.

Installation manual

47951

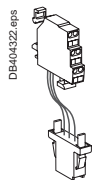
#### Undervoltage release MN



DB404400.eps

#### Undervoltage release (1 part)

AC 50/60 Hz	24/30 V DC, 24 V AC	33668
	48/60 V DC, 48 V AC	33669
DC	100/130 V AC/DC	33670
	200/250 V AC/DC	33671
	380/480 V AC	33673
	Terminal block (1 part)	For fixed circuit breaker
	For drawout circuit breaker	47849



DB404322.eps



DB404398.eps

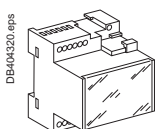
Fixed.

Drawout.

Installation manual

47951

#### MN delay unit



DB404320.eps

#### MN delay unit (1 part)

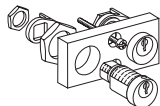
AC 50/60 Hz	48/60 V AC/DC	R (non-adjustable)	Rr (adjustable)
	100/130 V AC/DC	33684	33681
	200/250 V AC/DC	33685	33682
	380/480 V AC/DC		33683
DC			33683
Installation manual			47951



### Chassis locking

#### "Disconnected" position locking / 1 part

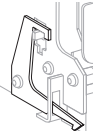
DB0404325.eps



By padlocks		
	VCPO	Standard
By Profalux keylocks		
Profalux	1 lock with 1 key + adaptation kit	64934
	2 locks 1 key + adaptation kit	64935
	2 locks 2 different keys + adaptation kit	64936
1 keylock Profalux (without adaptation kit):	identical key not identified combination	33173
	identical key identified 215470 combination	33174
	identical key identified 215471 combination	33175
By Ronis keylocks		
Ronis	1 lock with 1 key + adaptation kit	64937
	2 locks 1 key + adaptation kit	64938
	2 locks 2 different keys + adaptation kit	64939
1 keylock Ronis (without adaptation kit):	identical key not identified combination	33189
	identical key identified EL24135 combination	33190
	identical key identified EL24153 combination	33191
	identical key identified EL24315 combination	33192
Adaptation kit (without keylock):	adaptation kit Profalux / Ronis	48564
	adaptation kit Kirk	48565
	adaptation kit Castell	48566
Installation manual		47952

#### Door interlock / 1 part

DB0404326.eps

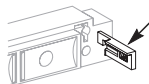


Right and left-hand side of chassis (VPECD or VPECG)	47914
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Installation manual	47952
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#### Racking interlock

DB0404327.eps



5 parts	64940
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Installation manual	47952
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#### Breaker mismatch protection / 1 part

DB 0404329.eps



Breaker mismatch protection (VDC)	33767
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Installation manual	47952
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### Chassis accessories

#### Auxiliary terminal shield (CB) / 1 part

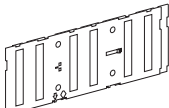
DB0404331.eps



800/4000 A	3P	64942
	4P	48596
4000b/6300 A	3P	48597
	4P	48598

#### Safety shutters + locking block / 1 part

DB0404332.eps



800/4000 A	3P	48721
	4P	48723
4000b/6300 A	3P	48722
	4P	48724
Installation manual		47952

#### Shutter locking block (for replacement) / 1 part

DB0404333.eps



2 parts for 800/4000 A	48591
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Installation manual	47952
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#### Earthing kit for chassis

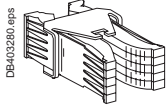
3P	4P
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#### Types for N1/H1/NA/HA

48433	48434
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**Note:** the installation manual is enclosed.

## Clusters



1 disconnecting contact cluster for chassis (see table below) (part 1)

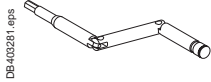
64906

**Table : number of clusters required for the different chassis models**

Chassis rating (A)	Masterpact NW 3P				Masterpact NW 4P			
	N1	H1/H2	H3	L1	N1	H1/H2	H3	L1
250		12 (H1)						
630	6	12		24	8	16		32
800	6	12		24	8	16		32
1000	6	12		24	8	16		32
1250	6	12		24	8	16		32
1600	12	12		24	16	16		32
2000		24	24	42		32	32	56
2500		24	24			32	32	
3200		36	36			48	48	
4000		42	42			56	56	
4000b		72				96		
5000		72				96		
6300		72				96		

**Note:** the minimum order is 6 parts.

## Racking handle

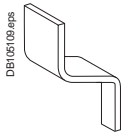


Racking handle

47944

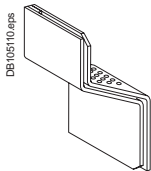
## DC rear connection

### Serial connection kit



For NW10/20 DC

48642

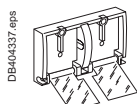


For NW40 DC

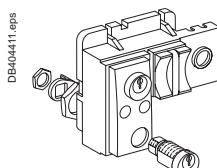
48643

### Circuit breaker locking

#### Pushbutton locking device / 1 part

	By padlocks	48536
	Installation manual	47951

#### OFF position locking / 1 part

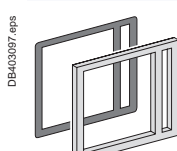
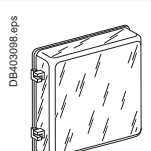
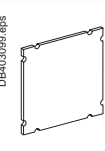
	<b>By padlocks</b>		48539
	<b>By Profalux keylocks</b>		
	Profalux	1 lock with 1 key + adaptation kit	64928
		2 locks 1 key + adaptation kit	64929
		2 locks 2 different keys + adaptation kit	64930
	1 keylock Profalux (without adaptation kit):	identical key not identified combination	33173
		identical key identified 215470 combination	33174
		identical key identified 215471 combination	33175
	<b>By Ronis keylocks</b>		
	Ronis	1 lock with 1 key + adaptation kit	64931
		2 locks 1 key + adaptation kit	64932
		2 locks 2 different keys + adaptation kit	64933
	1 keylock Ronis (without adaptation kit):	identical key not identified combination	33189
		identical key identified EL24135 combination	33190
		identical key identified EL24153 combination	33191
identical key identified EL24315 combination		33192	
Adaptation kit (without keylock):	adaptation kit Profalux / Ronis	64925	
	adaptation kit Kirk	64927	
	adaptation kit Castell	64926	
Installation manual	47951		

### Other circuit breaker accessories

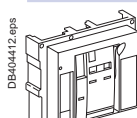
#### Mechanical operation counter / 1 part

	Operation counter CDM	48535
	Installation manual	47951

#### Escutcheon and accessories / 1 part

  		<b>Fixed</b>	<b>Drawout</b>
	Escutcheon	48601	48603
	Transparent cover (IP 54)		48604
	Escutcheon blanking plate	48605	48605
Escutcheon	Cover	Blanking plate	Installation manual
			47951

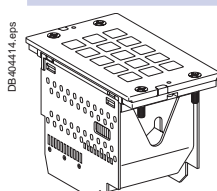
#### Front cover (3P / 4P) / 1 part

	Front cover	47939
	Installation manual	47951

#### Spring charging handle / 1 part

	Spring charging handle	47940
	Installation manual	47951

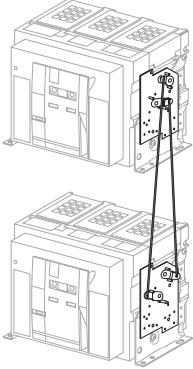
#### Arc chute for Masterpact NW / 1 part

		<b>3P</b>	<b>4P</b>
	Type N1	3 x 47935	4 x 47935
	Type H1/H2 (NW08 to NW40)	3 x 47935	4 x 47935
	Type H1/H2 (NW40b to NW63)	6 x 47936	8 x 47936
	Type H3	3 x 47936	4 x 47936
	Type L1	3 x 47937	4 x 47937
	Type NW DC	3 x 47934	4 x 47934
	Installation manual		47951

### Mechanical interlocking for source changeover

#### Interlocking of 2 devices using connecting rods

DB404310.eps



Complete assembly with 2 adaptation fixtures + rods

2 Masterpact NW fixed devices

48612

2 Masterpact NW drawout devices

48612

Can be used with 1 NW fixed + 1 NW drawout.

**Note:** the installation manual is enclosed.

#### Interlocking of 2 devices using cables (\*)

Choose 2 adaptation sets (1 for each device + 1 set of cables)

1 adaptation fixture for Masterpact NW fixed devices

47926

1 adaptation fixture for Masterpact NW drawout devices

47926

1 set of 2 cables

33209

(\*) Can be used with any combination of NT or NW, fixed or drawout devices.

#### Interlocking of 3 devices using cables

Choose 3 adaptation (including 3 adaptation fixtures + cables)

3 sources, only 1 device closed, fixed or drawout devices

48610

2 sources + 1 coupling, fixed or drawout devices

48609

2 normal + 1 replacement source, fixed or drawout devices

48608

#### Cable-type door interlock

1 complete assembly for Masterpact NW fixed or drawout device

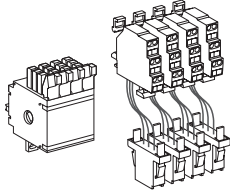
48614

**Note:** the installation manual is enclosed.

### Indication contacts

#### ON/OFF indication contacts (OF) / 12 parts

DB404321.eps

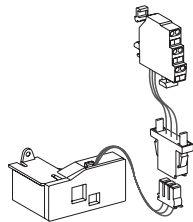


1 additional block of 4 contacts		64922
Wiring	For fixed circuit breaker	47074
	For drawout circuit breaker	47849

Installation manual		47951
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#### "Fault trip" indication contacts (SDE) / 1 part

DB404323.eps

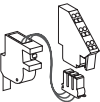


Changeover contact (SDE)	6 A - 240 V	47915
	Low-level	47916
Wiring	For fixed circuit breaker	47074
	For drawout circuit breaker	47849

Installation manual		47951
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#### "Ready to close" contact (1 max.) / 1 part

DB404415.eps



1 changeover contact (5 A - 240 V)		PF
1 low-level changeover contact		47081
Wiring	For fixed circuit breaker	47074
	For drawout circuit breaker	47849

Installation manual		47951
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#### "Connected, disconnected, test position" indication contact (carriage switches) / 1 part

DB404524.eps



Changeover contacts	6 A - 240 V	33170
CE, CD, CT	Low-level	33171

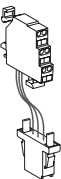
Installation manual		47952
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#### Set of additional actuators for carriage switches / 1 set

1 set		48560
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#### Combined closed / connected contacts for use with 1 auxiliary contact / 1 part

DB404522.eps

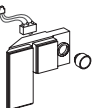


1 contact (5 A - 240 V)		48477
or 1 low-level contact		48478

Installation manual		47952
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#### Electrical closing pushbutton / 1 part

DB404319.eps



1 pushbutton		BPFE
		48534

Installation manual		47951
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#### Auxiliary terminals for chassis alone

3 wire terminal (1 part)		47849
6 wire terminal (1 part)		47850
Jumpers (10 parts)		47900

Instructions		
Chassis accessories		47952
Circuit breaker accessories		47951
Fixed and drawout circuit breaker		47950
User manual	NW AC (French)	47954
	NW AC (English)	47955
	NW DC (French)	64923
	NW DC (English)	64924
Micrologic user manual	20/50 (French)	33076
	20/50 (English)	33077
	2A/7A (French)	33079
	2A/7A (English)	33080
	2E/6E (French)	33079
	2E/6E (English)	33080
	5P/7P (French)	33082
	5P/7P (English)	33083
	5H/7H (French)	33085
	5H/7H (English)	33086
Modbus communication notice for manual		33088

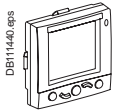
## Portable data acquisition

### Masterpact GetnSet <sup>(\*)</sup>

Masterpact GetnSet product with battery and accessories	48789
Spare battery for Masterpact GetnSet product	48790
Spare cable for Masterpact GetnSet product	48791

## Monitoring and control

### ULP display module <sup>(1)</sup>



Switchboard front display module FDM121	TRV00121
FDM mounting accessory (diameter 22 mm)	TRV00128

### ULP wiring accessories



Breaker ULP cord L = 0.35 m	LV434195
Breaker ULP cord L = 1.3 m	LV434196
Breaker ULP cord L = 3 m	LV434197



10 Modbus line terminators	VW3A8306DRC <sup>(2)</sup>
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5 RJ45 connectors female/female	TRV00870
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10 ULP line terminators	TRV00880
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10 RJ45/RJ45 male cord L = 0.3 m	TRV00803
10 RJ45/RJ45 male cord L = 0.6 m	TRV00806
5 RJ45/RJ45 male cord L = 1 m	TRV00810
5 RJ45/RJ45 male cord L = 2 m	TRV00820
5 RJ45/RJ45 male cord L = 3 m	TRV00830
1 RJ45/RJ45 male cord L = 5 m	TRV00850

## Ethernet gateway

RS485/Ethernet	EGX100MG/EGX300 <sup>(*)</sup>
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<sup>(1)</sup> For measurement display with Micrologic A, E, P and H.

<sup>(2)</sup> See Telemecanique catalogue.

<sup>(\*)</sup> Consult us.

To indicate your choice, check the applicable square boxes  and enter the appropriate information in the rectangles

Circuit breaker or switch-disconnector		Qty
Masterpact type	NT <input type="checkbox"/> NW <input type="checkbox"/>	<input type="text"/>
Rating	A <input type="checkbox"/>	<input type="text"/>
Sensor rating	A <input type="checkbox"/>	<input type="text"/>
Circuit breaker	N1, H1, H2, H3, L1 <input type="checkbox"/>	<input type="text"/>
Special circuit breaker	H2 anticorrosion, H10 (NW) <input type="checkbox"/>	<input type="text"/>
Special circuit breaker	NW16/32 H1T, NT16 H2T <input type="checkbox"/>	<input type="text"/>
Switch-disconnector	NA, HA, HF, ES, HA10 (NW) <input type="checkbox"/>	<input type="text"/>
Number of poles	3 or 4 <input type="checkbox"/>	<input type="text"/>
Brand	Schneider Electric <input type="checkbox"/> Square D <input type="checkbox"/>	<input type="text"/>
Option: neutral on right side (NW)	<input type="checkbox"/>	<input type="text"/>
Type of equipment	Fixed <input type="checkbox"/> Drawout with chassis <input type="checkbox"/> Drawout without chassis (moving part only) <input type="checkbox"/> Chassis alone <input type="checkbox"/>	<input type="text"/>
Earthing switch kit for chassis	<input type="checkbox"/>	<input type="text"/>

Micrologic control unit		Qty
A - ammeter	2.0 <input type="checkbox"/> 5.0 <input type="checkbox"/> 6.0 <input type="checkbox"/> 7.0 <input type="checkbox"/>	<input type="text"/>
E - energy	2.0 <input type="checkbox"/> 5.0 <input type="checkbox"/> 6.0 <input type="checkbox"/>	<input type="text"/>
P - power meter	5.0 <input type="checkbox"/> 6.0 <input type="checkbox"/> 7.0 <input type="checkbox"/>	<input type="text"/>
H - harmonic meter	5.0 <input type="checkbox"/> 6.0 <input type="checkbox"/> 7.0 <input type="checkbox"/>	<input type="text"/>
LR - long-time rating plug	Standard 0.4 to 1 Ir <input type="checkbox"/> Low setting 0.4 to 0.8 Ir <input type="checkbox"/> High setting 0.8 to 1 Ir <input type="checkbox"/> LR OFF <input type="checkbox"/>	<input type="text"/>

AD - external power-supply module	V <input type="checkbox"/>	<input type="text"/>
BAT - battery module	<input type="checkbox"/>	<input type="text"/>
TCE - external sensor (CT) for neutral and residual earth-fault protection	<input type="checkbox"/>	<input type="text"/>
TCE - external sensor (CT) for over sized neutral (3P - Micrologic P / H) and residual earth-fault protection	<input type="checkbox"/>	<input type="text"/>
TCW - external sensor for SGR protection	<input type="checkbox"/>	<input type="text"/>
Rectangular sensor for earth-leakage protection	NT (280 x 115 mm) <input type="checkbox"/> NW (470 x 160 mm) <input type="checkbox"/>	<input type="text"/>
PTE - external voltage connector	<input type="checkbox"/>	<input type="text"/>

Communication		Qty
COM module	Modbus Device <input type="checkbox"/> Chassis <input type="checkbox"/>	<input type="text"/>
Eco COM module	Modbus Device <input type="checkbox"/> Chassis (*) <input type="checkbox"/> (* for drawout devices, please order 1 Modbus chassis COM module)	<input type="text"/>

Front Display Module (FDM121)	<input type="checkbox"/>	Mounting accessories <input type="checkbox"/>	<input type="text"/>
Breaker ULP Cord	L = 0.35 m <input type="checkbox"/> L = 1.3 m <input type="checkbox"/> L = 3 m <input type="checkbox"/>	<input type="text"/>	

Connection		Qty
Horizontal	Top <input type="checkbox"/> Bottom <input type="checkbox"/>	<input type="text"/>
Vertical	Top <input type="checkbox"/> Bottom <input type="checkbox"/>	<input type="text"/>
Front	Top <input type="checkbox"/> Bottom <input type="checkbox"/>	<input type="text"/>
Vertical-connection adapters	NT - FC fixed, draw. <input type="checkbox"/>	<input type="text"/>
Cable-lug adapters	NT - FC fixed, draw. <input type="checkbox"/>	<input type="text"/>
Arc chute screen	NT - FC fixed <input type="checkbox"/>	<input type="text"/>
Interphase barriers	NT, NW fixed, drawout <input type="checkbox"/>	<input type="text"/>
Spreaders	NT fixed, drawout <input type="checkbox"/>	<input type="text"/>
Disconnectable front connection adapter	NW fixed <input type="checkbox"/>	<input type="text"/>
Lugs for 240 <sup>2</sup> or 300 <sup>2</sup> cables	NT fixed, drawout <input type="checkbox"/>	<input type="text"/>

Micrologic control unit functions:  
 2.0 : basic protection (long time + inst.)  
 5.0 : selective protection (long time + short time + inst.)  
 6.0 : selective + earth-fault protection (long time + short time + inst. + earth-fault)  
 7.0 : selective + earth-leakage protection (long time + short time + inst. + earth-leakage)

### Indication contacts

OF - ON/OFF indication contacts		Qty
Standard	4 OF 6 A-240 V AC (10 A-240 V AC and low-level for NW)	<input type="text"/>
Alternate	1 OF low-level for NT	Max. 4 <input type="text"/> qty
Additional	1 block of 4 OF for NW	Max. 2 <input type="text"/> qty

EF - combined "connected/closed" contacts		Qty
Standard	1 EF 6 A-240 V AC for NW	Max. 8 <input type="text"/> qty
Additional	1 EF low-level for NW	Max. 8 <input type="text"/> qty

SDE - "fault-trip" indication contact		Qty
Standard	1 SDE 6 A-240 V AC <input type="checkbox"/>	<input type="text"/>
Additional	1 SDE 6 A-240 V AC <input type="checkbox"/> 1 SDE low level <input type="checkbox"/>	<input type="text"/>

Programmable contacts		Qty
Standard	2 M2C contacts <input type="checkbox"/> 6 M6C contacts <input type="checkbox"/>	<input type="text"/>
Carriage switches	Low level <input type="checkbox"/> 6 A-240 V AC <input type="checkbox"/>	<input type="text"/>

CE - "connected" position	Max. 3 for NW/NT <input type="checkbox"/>	qty <input type="text"/>
CD - "disconnected" position	Max. 3 for NW - 2 for NT <input type="checkbox"/>	qty <input type="text"/>
CT - "test" position	Max. 3 for NW - 1 for NT <input type="checkbox"/>	qty <input type="text"/>

### AC - NW actuator for 6 CE - 3 CD - 0 CT additional carriage switches

### Remote operation

Remote ON/OFF	MCH - gear motor <input type="checkbox"/>	V <input type="text"/>
	XF - closing voltage release <input type="checkbox"/>	V <input type="text"/>
	MX - opening voltage release <input type="checkbox"/>	V <input type="text"/>
	PF - "ready to close" contact <input type="checkbox"/>	Low level <input type="checkbox"/>
		6 A-240 V AC <input type="checkbox"/>
	BPFE - electrical closing pushbutton <input type="checkbox"/>	V <input type="text"/>
	RES - electrical reset option <input type="checkbox"/>	V <input type="text"/>
	RAR - automatic reset option <input type="checkbox"/>	<input type="text"/>

Remote tripping	MN - undervoltage release <input type="checkbox"/>	V <input type="text"/>
	R - delay unit (non-adjustable) <input type="checkbox"/>	<input type="text"/>
	Rr - adjustable delay unit <input type="checkbox"/>	<input type="text"/>
	2 <sup>nd</sup> MX - shunt release <input type="checkbox"/>	V <input type="text"/>

### Locking

#### VBP - ON/OFF pushbutton locking (by transparent cover + padlocks)

#### OFF position locking:

VCPO - by padlocks	<input type="checkbox"/>	<input type="text"/>
VSPO - by keylocks	Keyock kit (w/o keylock) <input type="checkbox"/>	Profalux <input type="checkbox"/> Ronis <input type="checkbox"/>
		Kirk <input type="checkbox"/> Castell <input type="checkbox"/>
	1 keylock <input type="checkbox"/>	Profalux <input type="checkbox"/> Ronis <input type="checkbox"/>
	2 identical keylocks, 1 key <input type="checkbox"/>	Profalux <input type="checkbox"/> Ronis <input type="checkbox"/>
	2 keylocks, different keys (NW) <input type="checkbox"/>	Profalux <input type="checkbox"/> Ronis <input type="checkbox"/>

#### Chassis locking in "disconnected" position:

VSPD - by keylocks	Keyock kit (w/o keylock) <input type="checkbox"/>	Profalux <input type="checkbox"/> Ronis <input type="checkbox"/>
		Kirk <input type="checkbox"/> Castell <input type="checkbox"/>
	1 keylock <input type="checkbox"/>	Profalux <input type="checkbox"/> Ronis <input type="checkbox"/>
	2 identical keylocks, 1 key <input type="checkbox"/>	Profalux <input type="checkbox"/> Ronis <input type="checkbox"/>
	2 keylocks, different keys <input type="checkbox"/>	Profalux <input type="checkbox"/> Ronis <input type="checkbox"/>
	Optional connected/disconnected/test position lock <input type="checkbox"/>	<input type="text"/>

VPEC - door interlock	On right-hand side chassis <input type="checkbox"/> On left-hand side chassis <input type="checkbox"/>	<input type="text"/>
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#### VPOC - racking interlock

#### IPA - cable-type door interlock

#### VDC - mismatch protection

#### VIVC - shutter position indication and locking for NW

#### IBPO - racking interlock between crank and OFF pushbutton for NW

#### DAE - automatic spring discharge before breaker removal for NW

### Accessories

VO - safety shutters on chassis for NT and NW	<input checked="" type="checkbox"/>	<input type="text"/>
CDM - mechanical operation counter NT, NW	<input type="checkbox"/>	<input type="text"/>
CB - auxiliary terminal shield for chassis NT, NW	<input type="checkbox"/>	<input type="text"/>
CC - arc chute cover for fixed NT	<input type="checkbox"/>	<input type="text"/>
CDP - escutcheon NT, NW	<input type="checkbox"/>	<input type="text"/>
CP - transparent cover for escutcheon NT, NW	<input type="checkbox"/>	<input type="text"/>
OP - blanking plate for escutcheon NT, NW	<input type="checkbox"/>	<input type="text"/>
KTM - Grounding kit NW	<input type="checkbox"/>	<input type="text"/>
Brackets for mounting	NW fixed <input type="checkbox"/>	On backplates <input type="text"/>
Test kits	Mini test kit <input type="checkbox"/>	Portable test kit <input type="text"/>









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